

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5044

Name: White Pine Petroleum Corporation

Address: 110 South Main - Suite 500

City/State/Zip: Wichita, Kansas 67202

Purchaser: _____

Operator Contact Person: WILBUR C. Bradley

Phone: (316) 262-5429

Contractor: Name: Duke Drilling Co., I RECEIVED

License: 5929

Wellsite Geologist: Kent Roberts

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil SWD SIOW Temp. Abd.
- Gas ENHR SIGW
- Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to Enhr./SWD
- Plug Back Plug Back Total Depth
- Commingled Docket No. _____
- Dual Completion Docket No. _____
- Other (SWD or Enhr.?) Docket No. _____

<u>11-22-03</u>	<u>12-07-03</u>	<u>2-9-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22774-00-00

County: Barber County, Kansas

SE SE. Sec. 35 Twp. 32 S. R. 15 East West

660 feet from (S) N (circle one) Line of Section

660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: DeGeer Well #: 2

Field Name: DeGeer

Producing Formation: MISSISSIPPI

Elevation: Ground: 1995' Kelly Bushing: 2004'

Total Depth: 5280' Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 222 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT#1 RGR 6/08/07
(Data must be collected from the Reserve Pit)

Chloride content 9000 ppm Fluid volume 1800 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wilbur C Bradley
Title: President Date: 2/20/04

Subscribed and sworn to before me this 20th day of February, 2004

Notary Public: Richard A. Pape, Jr.
Date Commission Expires: 8/14/2004

KCC Office Use ONLY

Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

✓

Operator Name: White Pine Petroleum Corporation Lease Name: DeGeer Well #: 2
 Sec. 35 Twp. 32 S. R. 15 East West County: Barber County, Kansas

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Compensated Porosity Log Dual Induction Log Cement Bond Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <thead> <tr> <th style="text-align: left;">Name</th> <th style="text-align: left;">Top</th> <th style="text-align: left;">Datum</th> </tr> </thead> <tbody> <tr><td>Neva</td><td>2944</td><td>-940</td></tr> <tr><td>Emporia</td><td>3470</td><td>-1466</td></tr> <tr><td>Howard</td><td>3644</td><td>-1640</td></tr> <tr><td>Heebner</td><td>4139</td><td>-2135</td></tr> <tr><td>Lansing</td><td>4308</td><td>-2304</td></tr> <tr><td>BKC</td><td>4720</td><td>-2716</td></tr> <tr><td>Mississippi</td><td>4876</td><td>-2872</td></tr> <tr><td>Woodford Shale</td><td>5144</td><td>-3140</td></tr> <tr><td>Viola</td><td>5184</td><td>-3180</td></tr> </tbody> </table>	Name	Top	Datum	Neva	2944	-940	Emporia	3470	-1466	Howard	3644	-1640	Heebner	4139	-2135	Lansing	4308	-2304	BKC	4720	-2716	Mississippi	4876	-2872	Woodford Shale	5144	-3140	Viola	5184	-3180
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	14-3/4"	10-3/4"	32#	222'	60/40 Poz	225	3%cc 2%gel
Production	7-7/8"	5-1/2"	15.5#	4964'	60/40 Poz	225	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
2	4878 to 4886	500 gal 15% mud acid	
		Frac w/ 500 bbl geled wtr & 20,000 lbs sand	

TUBING RECORD		Size 2-3/8"	Set At 4843	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 2/9/04		Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf 2351	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____

TREATMENT REPORT



Customer ID	Date	
Customer <i>White Pine Pet. Corp.</i>	<i>11-22-03</i>	
Lease <i>Degger</i>	Lease No.	Well # <i>2</i>

Field Order # <i>7237</i>	Station <i>Pratt</i>	Casing <i>10 3/4</i>	Depth <i>221</i>	County <i>Barber</i>	State <i>Ks.</i>
Type Job <i>10 3/4 Surface Pipe New Well</i>			Formation	Legal Description <i>35-325-16W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>10 3/4</i>	Tubing Size	Shots/Ft	<i>Cont.</i>	Acid <i>225 gal. 60/40/62</i>		RATE	PRESS	ISIP
Depth <i>221</i>	Depth	From	To	Pre Pad <i>37 gal 20% C.V. 1/2" Cellulose</i>	Max			5 Min.
Volume <i>22.3</i>	Volume	From	To	Pad	Min			10 Min.
Max Press <i>500</i>	Max Press	From	To	Frac	Avg			15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush <i>170 gal. H2O</i>	Gas Volume			Total Load

Customer Representative <i>Rich Wheeler</i>	Station Manager <i>Dave Aubry</i>	Treater <i>Bobby Drake</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>12:30</i>					<i>On location - Safety Meeting</i>
<i>16:03</i>					<i>Run Csg. - 5 jts. 10 3/4</i>
<i>17:22</i>					<i>Csg. on bottom</i>
<i>17:26</i>					<i>Hook up to Csg. - Break Circ. w/ Rig</i>
<i>17:32</i>	<i>200</i>		<i>10</i>	<i>6.0</i>	<i>H2O Ahead</i>
<i>17:34</i>	<i>250</i>		<i>50</i>	<i>6.2</i>	<i>Mix Cont. @ 14.7 gal</i>
<i>17:46</i>					<i>Shut down Release Plug</i>
<i>17:48</i>	<i>250</i>		<i>21.3</i>	<i>6.0</i>	<i>Start Disp.</i>
<i>17:52</i>					<i>Plug Down - Circulation thru Job</i>
					<i>Circulated 12 Bbls. to Pit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby Drake</i>

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CONSERVATION DIVISION
WICHITA, KS

ORIGINAL



INVOICE NO.
Date 11-22-03
Customer ID

Subject to Correction

FIELD ORDER 7237

Lease Orgeer	Well # 2	Legal 35-325-15w
County Barber	State Ks.	Station Pratt
Depth 222	Formation	Shoe Joint 42.50
Casing 10 3/4	Casing Depth 221	TD 222
Job Type 10 3/4 S.P. New Well	Customer Representative Rich Wheeler	Treater Bobby Drake

CHARGE

White Pine Pet. Corp.

AFE Number	PO Number
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Materials Received by x Rich Wheeler

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	225 sk.	10 3/4 Poz (common)	✓			
C194	57 lb.	Cellulose	✓			
C310	542 lb.	Calcium Chloride	✓			
F164	1 ea.	Wooden Cont. Plug, 10 3/4	✓			
E107	225 sk.	Cont. Service Charge				
E100	45 mi.	UNITS 1-Way MILES 45 mi.				
E104	437 ton	TONS MILES				
R200	1 ea.	EA. 0-300 PUMP CHARGE				
R701	1 ea.	Cont. Head Rental				
		Discounted Price		3088.89		

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 WICHITA, KS

10244 NE Hwy 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

TOTAL

Taylor Printing, Inc.

White - Accounting • Canary - Customer • Pink - Field Office

ORIGINAL

TREATMENT REPORT



Customer ID	Date	
Customer	12-8-03	
Lease	Well #	2

Field Order #	Station	Casing	Depth	County	State
7339	PRATT	5 1/2	2464.25	BARBEN	Ks
Type Job	Formation	Legal Description			
5 1/2 L.S.	R TD= 5230' L 5243	35-325-15W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
5 1/2			TML	175 SKS AA-2				
Depth	Depth	From	To	Pre Pad				
2458.29				100% SALT 5" GELSONITE		Max 3 3/4 FLW-320	75% G	5 Min. 130k .1% D-11K-1
Volume	Volume	From	To	Pad		Min		10 Min.
117.74				7 5/8 GIL 1.44 F13				
Max Press	Max Press	From	To	Frac		Avg		15 Min.
2000				50 SKS 60/40 Pz 2%		GEL 4% (FK-3)		
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
PC				11 5/8 GIL 2.42 F13				
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load
946.99				12 Bbls M. Flush				

Customer Representative	Station Manager	Treater
MIKE WILKINSON	D. AITKY	T. SEBA

Service Units	114	28	36	71				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:00					Called out
6:45					on loc w/TEL's: SAFETY MITG. Run 110 IT'S 5 1/2 15 1/2 CS6
					PKR SHOE: L.D. GAFFLE 1ST= 11:30
					CENT 1-2-6-7-11-14 CNT RSET
					CS6 ON BOTTOM
7:15					Hook up TO CS6 FLYLINE CIRC W/REG
7:45					DROP SET PKR SIDE W/REG
13:00					START PUMPING PREFLUSHES
13:03	500		5	5 1/2	5 Bbls H2O
			12		12 Bbls M. Flush
			5		5 Bbls H2O
			10.78		START MIX: Pump 25 SKS SCANNED @ 11.5" GIL
			44.89		START MIX: Pump 175 SKS 11.2 @ 15" GIL
13:25			10		LIMIT DOWN Release Plug Check Pump Lines
13:11	200			6	START DISP
	500		93	4	LEFT CNT
13:53	1500		117	2	PLUG DOWN
					Release LEAK Repsi 1000" Release LEAK
	1800				Repsi LIMIT DN
					Plug @ 110'

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WICHITA, KS

ORIGINAL



INVOICE NO.		Subject to Correction		FIELD ORDER 7338	
Date	12-8-03	Lease	DEGEEK	Well #	2
Customer ID		County	BARBER	State	Ks
WHITE PINE PETROLEUM CORP		Depth	15 1/2 FT	Formation	LTO: 5283
		Casing	5 1/2	Casing Depth	4958.29
		Customer Representative		Shoe Joint	11.30 L.D. Baffle
		MIKE WILBUR BRADLEY		Job Type	5 1/2 L.S.
		Treater		T. SEBA	

CHARGE

AFE Number	PO Number	Materials Received by
		X William A Bradley

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-205	175 SKS	AA-2 (COMMON)				
D-203	50 SKS	60/40 P02				
C-195	132 lbs	FLA-322				
E-312	124 lbs	GAS-BLOCK				
C-221	908 lbs	SALT				
C-301	875 lbs	GILSONITE				
C-243	17 lbs	DEFORMER				
C-244	13 lbs	CMT FRICTION REDUCER				
F-101	4 EA	TURBILIZER 5 1/2				
F-121	1 EA	BCKET CMT "				
F-171	1 EA	L.D. PLUG Baffle "				
F-274	1 EA	WFO CMT PKK SLICE "				
C-302	500 GAL	MUD FLUSH				
E-107	275 SKS	CMT SERV. CHARGE				
E-103	45 nr.	UNITS 1WNY MILES 45				
E-104	565 TM	TONS MILES				
R-210	1 EA	EA. 4958.29 PUMP CHARGE				
R-701	1 EA	CMT HEAD RENTAL				
DISCOUNTED PRICE =				8,942.27		
+ TAXES						

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TOTAL