15-163-01922-00-00 10-30

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TO: API number:15-1959 STATE CORPORATION COMMISSION CONSERVATION DIVISION - PLUGGING NE SE SE /4 SEC. 11 , 10 S, 19 W 200 COLORADO DERBY BUILDING ______ feet from S section line feet from E section line WICHITA, KANSAS 67202 330 Operator license# 5652 Lease <u>Pirotte</u> well # 5 Operator: Mustang Oil & Gas Corp. County Rooks Well total depth 3670 feet Conductor Pipe. Address: <u>155 N. Market</u> #350 Wichita, Kansas 67202 Surface pipe 8 5/8 Inch @ 126 feet Aband. oil well X, Gas well ___, Input well ___, SWD ___, D & A ___ Plugging contractor: Express Well Service License# 747 Address: Victoria, Kansas 67671 Company to plug at: Hour: A.M. Day: 30 Month: October Year: 92 Plugging proposal received from: <u>Jerry Pritchard</u> Company: Mustang Oil & Gas Corp. Phone: Were: Order 400 sx. 65/35 pozmix - 10% gel. - 500# Hulls. **Halliburton** Hole open to perf. Plugging Proposal Received by: <u>Carl Goodrow</u> Plugging operations attended by agent? All[X], Part[], None[] Completed: Hour: 10:30A.M, Day: 30, Month: October , Year: 92 Actual plugging report: 8 5/8" set @ 126' w/175 sx. cwc. 5 1/2" set @ 3669' w/700 sx. cwc. P.B.T.D. 3640'. Perf. 3592' - 3660'. Ran tubing to 3510' spot 100 sx. w/200# hulls mixed in. Pull tubing to 1935'. Spot and displace 100 sx. cement blend w/200# hulls mixed in. Pull tubing to 500' circ. cement w/ 25 sx. Squeezed 5 1/2" with total 270 circ. Sx. cement blend with total 400# hulls mixed into Max. P.S.I. 1000#. Close in P.S.I. 200#. Test 8 5/8" to 300# cement is at surface. Plug complete. Remarks: Condition of casing(in hole):GOOD X BAD Anhy.plug:YES X NO aira Kan Bottom plug(in place):YES_X_,CALC___,NO___Dakota plug:YES_X_,NO__ Plugged through TUBING , CASING X ___. Elevation: _____GL] observe the plugging. (agent)

Form CP-2/3