

8-29

4-070056

15-163-30026-00-00

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Number: 15- - N/A

SE NE SW /4 SEC. 33, 10 S, 19 W  
1650 feet from S section line  
2970 feet from E section line

Operator license# 31240

09-04-1997

Lease: Palmberg Well # 1

Operator: Enterprise Inc.

County: Rooks 116.16

Address: 2708 Barclay  
Hays, Kansas 67601

Well total depth 3574 feet  
Conductor Pipe: 0 inch @ 0 feet  
Surface pipe 8% Inch @ 172 feet  
W/145 sxs.

ABAND. oil well X, Gas well, Input well, SWD., D&A

Plugging contractor: Allied Cement Company License# -

Address: Russell, Kansas 67665

Company to plug at: Hour: 9:00 A.M. Day: 29 Month: August Year: 1997

Plugging proposal received from: Steve Weilert

Company: Enterprise, Inc. Phone:

Were: Tubing and packer stuck in the hole. Shot tubing off at 2810'. Perforated salt at 2000' - Anhy at 1500' - Dakota at 850'.

Plugging Proposal Received by: Herb Deines  
Plugging operations attended by agent? All [ X ], Part [ ], None [ ]

Completed: Hour: 1:30 P.M., Day: 29, Month: August, Year: 1997

Actual plugging report: Tried to run tubing to 2100', unable, casing parted and shifted at 1054'. Circulated to 1426'. No movement, worked free and pulled one joint 1395'. Mixed 50 sxs 60/40 pozmix - 10% gel with 200# hulls, pulled to 1000'. Pumped 20 sxs with 100# hulls. Pulled to 500', pumped 50 sxs with 100# hulls, circulated cement. Pulled tubing out of hole. Pumped 40 sxs. Max. P.S.I. 500#. S.I.P. 300#. Pumped 50 sxs down 8 5/8" with 100# hulls. Max. P.S.I. 500#. S.I.P. 300#.

Remarks:  
Condition of casing(in hole): GOOD BAD X  
Bottom plug(in place): YES X, CALC, NO  
Plugged through TUBING X, CASING  
Anhy.plug: YES X NO  
Dakota plug: YES X NO  
Elevation: 2124 GL

I did [ X ] / did not [ ] observe the plugging.

Richard Williams  
(agent)

Form CP-2/3

INVOICED

DATE 9-8-97

INV. NO. 48925

8-29

OCT 30 1997