

TO: STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-079-00987-00-00
Spot: NWSESW Sec/Twnshp/Rge: 19-22S-3W
982 feet from S Section Line, 3618 feet from E Section Line
Lease Name: EDIGER Well #: 6
County: HARVEY Total Vertical Depth: 3334 feet

Operator License No.: 7116
Op Name: KANTOR OIL COMPANY, LLC
Address: 15 W 6TH ST STE 2601
TULSA, OK 74119

String	Size	Depth (ft)	Pulled (ft)	Comment
COND	8.625	3334		400 SX
PROD	5.5	2358	<u>2378</u>	<u>KCCPT per CPU</u>
SURF	12.5	478		350 SX

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 09/27/2007 8:00 AM
Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.
Proposal Rcvd. from: LARRY RESSLER Company: KANTOR OIL CIMPANY, LLC Phone: (620) 664-0597

Proposed Plugging Method: Sand to 3,150' & top with 8 sxs. cement. Pull 5 1/2" liner. Perforate 8 5/8' casing @ 525'. Run tubing to 525' & circulate cement to the surface.

Plugging Proposal Received By: MICHAEL WILSON Witness Type: PARTIAL
Date/Time Plugging Completed: 10/01/2007 12:00 PM KCC Agent: MICHAEL WILSON

Actual Plugging Report:

Sanded to 3,130' & topped with 8 sxs. cement. Pulled 2,358' of 5 1/2" liner. Perforated 8 5/8" casing @ 525'. Ran 2 3/8' tubing to 554' & tried to circulate water to surface. Fluid circulated inside 8 5/8" casing - no circulation in 12" X 8 5/8" annulus. 9/28/2007 - Circulated 80 bbls. of water with 20 sxs. bentonite & 500 lbs. hulls. 8 5/8" casing circulated - no circulation in 12" X 8 5/8" annulus. Hooked on to 12" X 8 5/8" annulus & reversed circulated - no circulation in 8 5/8" casing. Welded collar & swedge on 8 5/8" casing. Ran tubing to 554' inside 8 5/8" casing & filled with 200 sxs. cement. Hooked on 12" X 8 5/8" annulus & pumped 160 sxs. cement. 10/1/2007 - Ran 1" poly line to 210' inside 8 5/8" casing, hit solid, & circulated 50 sxs. cement to the surface. Ran 1" poly line to 137' in 12" X 8 5/8" annulus, hit solid, & circulated 75 sxs. cement to the surface. Checked top plug on 10/4/2007 - cement @ surface inside 8 5/8" casing & in 12" X 8 5/8" annulus.

Perfs:

Top	Bot	Thru	Comments
3200	3204		

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 16 2007
CONSERVATION DIVISION
WICHITA, KS

INVOICED
DATE 10/18/07
INV. NO. 2008060626

Remarks: USED 60/40 POSMIX W/4% GEL BY COPELAND ACID & CEMENT. USED TOTAL OF 485 SXS. INVOICE #32583.

Plugged through: TBG

District: 02

Signed Michael Wilson
(TECHNICIAN)