

TO: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING  
130 SOUTH MARKET, SUITE 2078  
WICHITA, KANSAS 67202

API Well Number: 15-017-20880-00-00  
Spot: E2NESW Sec/Twnshp/Rge: 28-18S-6E  
1971 feet from S Section Line, 3007 feet from E Section Line  
Lease Name: METHVIN Well #: 1  
County: CHASE Total Vertical Depth: 1610 feet

Operator License No.: 5192  
Op Name: SHAWMAR OIL & GAS CO., INC.  
Address: 1116 E MAIN PO BOX 9  
MARION, KS 66861

String	Size	Depth (ft)	Pulled (ft)	Comment
PROD	4.5	1603		210 SX CMT
SURF	8.625	202		110 SX CMT

*52.33*

Well Type: DH UIC Docket No: \_\_\_\_\_ Date/Time to Plug: 10/03/2007 10:00 AM  
Plug Co. License No.: 33307 Plug Co. Name: FLINT HILLS OIL CO., LLC  
Proposal Rcvd. from: BENNY KEY Company: SHAWMAR OIL & GAS CO., INC. Phone: (620) 382-2932

Proposed Plugging Method: Run 1" tubing & check & fill 8 5/8" X 4 1/2" annulus with cement from 52' to surface. Run tubing to 1,538' & spot 20 sxs. cement. Pull tubing to 365' & circulate cement to the surface.

Plugging Proposal Received By: JEFF KLOCK Witness Type: COMPLETE (100%)  
Date/Time Plugging Completed: 10/03/2007 6:00 PM KCC Agent: MICHAEL WILSON

Actual Plugging Report:

Ran 1" tubing to 50' in 8 5/8" X 4 1/2" annulus & filled with 35 sxs. cement to the surface.  
Ran 2 3/8" tubing to 1,538' & spotted 20 sxs. cement. Pulled tubing to 386' & tried to circulate 140 sxs. cement to the surface - would not circulate cement. Pulled 1 joint of tubing to 354' & waited 30 minutes for cement to set up. Broke circulation & pumped 49 sxs. cement to the surface.

Perfs:

Top	Bot	Thru	Comments
1572	1574		
1539	1543		
388	392		
375	379		
365	369		

**INVOICED**  
DATE 10/18/07  
INV. NO. 2008060628

RECEIVED  
KANSAS CORPORATION COMMISSION  
**OCT 16 2007**  
CONSERVATION DIVISION  
WICHITA KS

Remarks: USED 60/40 POSMIX W/4% GEL BY CONSOLIDATE OILWELL SERVICES, INC. INVOICE #12219.

Plugged through: TBG

District: 02

Signed Michael Wilson  
(TECHNICIAN)