Form ACO-September 199 Form Must Be Type

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINIAL

22701	ONIOINAL
Operator: License # 32701	API No. 15 - 073-23972-0000
Name: C&G Drilling Co., Inc.	County: Greenwood
Address: 303 S High City/State/Zin, Fursilia, KS 67045 RECEIVED	NANW NWSec. 24 Twp. 25 S. R. 8 X East West
City/State/Zip: Eureka, KS 67045	feet from S / N (circle one) Line of Section
Purchaser:	660 feet from E / W (circle one) Line of Section
Operator Contact Person: Tim Gulick KCC WICHIT	Footogo Coloulated from Name Co.
Phone: (620) 583-4306	(circle one) NE SE NW SW
Contractor: Name: C&G Drilling Co., Inc.	Lease Name: We1sh Well #: C-4
License: 32701	Field Name:
Wellsite Geologist: <u>Dean Seebner</u>	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: 1396 Kelly Bushing: 1403
X New Well Re-Entry Workover	Total Depth: 2478 Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 201 Feet
Gas ENHR SIGW	Multiple Change Commetting C. H. 11
X Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALT# PAA KJR 5/30/0
Deepening Re-perf Gonv. to Enhr./SWD	Chlorida and O
Plug BackPlug Back Total Depth	Chloride content 0 ppm Fluid volume bbls
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
11-21-03 11 22 07	Lease Name: License No.:
11-21-03 11-30-03 11-30-03 Spud Date or Date Reached TD Completion Date or Recompletion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	months if requested in writing and submitted with the form (see rule 82-3-10d geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.
erein are complete and correct to the best of my knowledge.	on and gas moustry mave been fully complied with and the statements
ignature:	
	KCC Office Use ONLY
itle: Pres, Date: 4-1-04	Letter of Confidentiality Attached
ubscribed and sworn to before me thisday of	If Denied, Yes Date:
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otary Public XO1 0 Alt 9	Geologist Report Received
The state of the s	UIC Distribution
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LORETTA GULICK

List All E. Logs Run: CASING RECORD	Operator Name:	C&G Drilli:	ng Co., Inc.		Name: Welsn		_ Well #:	· 4
Lesied, time tool open and closed, flowing and shuffin pressures, whether anul-in pressure agéheris data (eve). hydrostate pressures, bottom hole prompetature. (Maid recovery, and they areas if gas to surface test, alloy with first chart(s). Attach extra sheet if more space is needed. Attach copy Electric Wireline Logs surveyed. Attach final geological woll site report. Drill Stem Tests Taken Yes No	SecTwp	SR	☐ East ☐ West	County	:_Greenwood			
Assumples Sent to Geological Survey	tested, time tool oper temperature, fluid rec	n and closed, flowing covery, and flow rate	g and shut-in pressures, s if gas to surface test,	, whether sh along with fi	nut-in pressure reach	ed static level, hydro	static pressu	ires, bottom hole
Samples Sent to Geological Survey			Yes X No	antinany salahasis di sa sayarangan eta sootuun ya ee essaan	Log Form	ation (Top), Depth a	ind Datum	Sample
Cores Taken		•	Ves W No		Name		Тор	Datum
Electric LOG Rum (Submit Copy) (List Ail E. Logs Rum CASINS RECORD New Used Report all strings set-conductor, surface intermediate, production, etc. Purpose of String Direlled Size Casing Weight Depth Cement Used Additives Surface 12 1/4 8 5/8 23# 210 Class A 105 3% CC ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type and Percent Additives ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Price Classing Pric		Jogical Sulvey			No Log's			
CASING RECORD New Used Report all strings sel-conductor, surface, intermediate, production, etc. Purpose of String Size Mole Set (in O.D.) Weight Depth Cement Used Type and Percent Additives Surface 12 1/4 8 5/8 23# 210 Class A 105 3% CC ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Top Bottom Perturate Production Protect Casing Plug Bass To Plug Oil Zone Shots Per Foot PERFORATION RECORD - Bridge Plugs SetType Specily Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth Specily Footage of Each Interval Perforated Set (Inter Run Yes No.) Put Oil Size Set At Packer At Liner Run Yes No. Date of First, Resumend Production, SWD or Ennr. Producing Method Proceduction Oil Bbis, Gas Mct Water Bbis, Gas-Oil Ratio Gravity, Percent Compiled Used Open Hole Perf. Dually Comp. Commingled	Electric Log Run		tipolis Cinno		Dry Hole		* * * *	
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Purpose of String						tuation at		
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ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose:	Surface	12 1/4	8 5/8	23#				
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(If verted Sumit 4CO 18)	Disposition of Gas	METHOD OF CO	DMPLETION		Production Int	erval		
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Toate	BLUE ST	CE, INC		PO Eureka, I	Box 103 Kansas 6		Cementing and Invoice N		ing.	64
11-19-03 Owner	Customer Order No.	Se	ct. Twp.	Range	Truck Called	am	On Location	Job Began	pm Ja	ob Completed o
	As .		Contractor		اله.٥٥)	7.00 Charge To	1.30		800
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Mileage <u>/5</u>	33.75		_100 C	omplete	- Ten	r Dow	, ~ . T		CMSIN	3 IV
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and the job was to	ione under supervison of the	e owner, operator,	or his agent whos	e signature appe	ars below.					4 2
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105 5K Handling & Dumping

Sub Total

Discount

Sales Tax

Total

4.9970~ Mileage 15

Plugs

Delivered by # 16 Truck No.

Delivered from EureKA

Signature of operator Roul mu

50

<u>80</u>

52.50

60.00

1515.00

95.45 1610.45

BLUE STAR ACID SERVICE, INC.

PO Box 103 Eureka, Kansas 67045 ORIGINAL Cementing Ticket and Invoice Number

Date Customer Order No. Sect. Twp. Range Truck Called Out Am Job Began Job Began Am Jo
Owner C + G Drig Mailing Address Audiling Address City State State State State State Well No. & Form Well No. & Form Depth of Well Depth of Job Pice C - 4 Depth of Job Pice Reference No. Price of Job Price of Job Description C - Green County C - Green County K S State County K S State K S State K S State County K S Coment Left in casing by Necessity fee Tubing Capital Truck No. # 25 Remarks SPOT 20 SKS 2400 Truck No. # 25 Price of Job Distribute Second Stage 10 SKS 270 to Surface
C+G Drig Mailing Address City State County Well No. & Form Well No. & Form Depth of Job Depth of Job Pice Reference No. # 1 Price of Job Lobo Second Stage City County County Size County Size County Size of Hole Art. and Kind of Cerment Left In casing by Necessity Tele Second Stage Cyreenumous KS State KS State KS State KS State County KS Drillpie Size of Hole Typ Coment Left In casing by Necessity Tele Second Stage Cyreenumous For Size of Hole Typ Coment Left In casing by Necessity Tele Second Stage Cyreenumous Size Size of Hole Typ Coment Left In casing by Necessity Tele Second Stage Cyreenumous Size Size of Hole XS Size of Hole XS Size of Hole XS Size of Hole XS County Size Size of Hole XS Size of
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Other Charges
Total Charges <u>698.75</u>
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Comenter Russell McLoy
Helper RICK - Alan District Euceka State KS
The above job was done under supervison of the owner, operator, or his agent whose signature appears below.
Than K Agent of contractor or opera
400
Sales Ticket for Materials Only
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