### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License #_33074	API No. 15 - 125-30462-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Montgomery
Address: P O Box 177	
City/State/Zip: Mason MI 48854-0177	3600' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok	681' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald RECEIVED	Footages Calculated from Nearest Outside Section Corner:
Phone: (517) 244-8716	(circle one) NE SE NW SW
Contractor: Name: McPherson APR 0 1 2004	Lease Name: Sycamore Springs Ranch Well #: B4-8
E075	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks KCC WICHITA	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 957' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1487' Plug Back Total Depth: 1479'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 21 Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth to sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ALT # 85/R 5/29/01 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug Back Plug Back Notal Depth	Chloride contentppm Fluid volume_0bbls
Commingled Docket No.	Dewatering method used no fl in pit
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
4.04.04	Lease Name: License No.:
1-21-04	Quarter Sec Twp. S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove Information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING
Signature: Beth Uswald	KCC Office Use ONLY
itle: Admn & Engr Asst Date: 3.29-04	Letter of Confidentiality Attached
subscribed and sworn to before me this the day of March	If Denied, Yes Date:
1000	Wireline Log Received
	Geologist Report Received
lotary Public: TONON & LOOO TO Karen L. Welton	UIC Distribution
Notary Public, Ingham County, My Comm. Expires Mar. 3, 20	<b>MI</b> 07

## **ORI**GINAL

Operator Name: Dai	n Cherokee Basir	Operating Co., Li	_C Lease Name:	Sycamore Sp	rings Ranch	Well #: _B4	-8	
Sec. 8 Twp. 3	81 s. R. 15	✔ East West	County: Mon	itgomery				
tested, time tool oper temperature, fluid rec	n and closed, flowing covery, and flow rates	nd base of formations and shut-in pressures if gas to surface test, nal geological well site	, whether shut-in pro along with final cha	essure reached s	static level, hydros	tatic pressur	es, bottom h	nole
Drill Stem Tests Take		☐ Yes ✓ No	L	.og Formatio	on (Top), Depth an	d Datum	<b>✓</b> San	nple
Samples Sent to Geo	ological Survey	☐ Yes 🗸 No	Nam	ie		Тор	Date	um
Cores Taken Electric Log Run <i>(Submit Copy)</i>		Yes ✓ No ✓ Yes No		Attached				
List All E. Logs Run:				RECEIVE				
High Resolution	Compensated De	nsity Neutron		APR 0 1 20 CC WICH				
			RECORD Ne		on, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Additi	
Sur	f 11"	8 5/8"		21'	Class A	5		
Proc	6 3/4"	4 1/2"	9.5"	1479'	50/50 Poz	180	See Atta	ched
		ADDITIONAL	CEMENTING / SQL	JEEZE RECORD				
Purpose:  Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used		Type and Per	cent Additives		
Shots Per Foot	PERFORATION Specify Fo	N RECORD - Bridge Plu otage of Each Interval Pe	gs Set/Type rforated	Acid, Fract	ure, Shot, Cement Sount and Kind of Mate	queeze Record		Depth
4			1314.5'-1315.5'	' 300 gal 10% HCl, 1680# sd, 220 BBL fl				
4	/		1093.5'-1095.5'	300 gal 10% HCl, 1700# sd, 220 BBL fl				
4			1030.5'-1031.5'	300 gal	10% HCI, 1685	# sd, 215	BBL fl	
4		992'-995' 300 gal 10% HCl, 6075# sd, 435 BBL fl						
UBING RECORD	Size 2 3/8"	Set At 1444'	Packer At	Liner Run	Yes ✔ No	****		***************************************
	Production, SWD or Enh							
Estimated Production	2-21-04 Oil Bb	ols. Gas	Flowing  Mcf Water	✓ Pumping Bbls			r (Explain)	rovit.
Per 24 Hours	NA	4		Water Bbls. Gas-Oil Ratio Gravi  8 NA NA				•
Disposition of Gas  Vented   ✓ Sold	METHOD OF COI	MPLETION Open Hole	Perf. Di	Production Interva	Commingled			
(If vented, Sum		Other (Speci		,				

#### McPherson Drilling LLC Drillers Log

 Rig Number:
 3
 S 8
 T. 31
 R. 15

 API No.
 15- 125-30462
 County:
 MG

 Elev.
 957'
 Location:
 SE NE

Operator:

Dart Cherokee Basin Operating Co. LLC

Address:

3541 CR 5400

Independence, KS. 67301

Well No:

B4-8

Lease Name: Sycamore Springs Ranch

East

Footage Location:

360 ft. from the South

Line

681 ft. from the

Line

Drilling Contractor:

**McPherson Drilling LLC** 

Spud date:

1/21/2004

Geologist:

Date Completed:

1/23/2004

Total Depth: 1487'

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	23#		
Setting Depth:	20'	McPherson	
Type Cement:	Portland		
Sacks:	5	McPherson	

# ORIGINAL Gas Tests:

RECEIVED

APR 0 1 2004

KCC WICHITA

Comments:

start injecting water @ 300'

				Well Log				
Formation	Тор	Btm.	Formation	Тор	Btm.	Formation	Тор	Btm.
lime	0	20	2nd Oswego	979	992			
shale	20	23	Mulky	992	1000			
lime	23	68	3rd Oswego	1000	1006			
shale	68	<sup>*</sup> 155	shale	1006	1031			
lime	155	268	coal	1031	1033			
coal	268	269	sand/shale	1033	1092			
sand	269	317 no sho	coal	1092	1094			
sand/shale	317	380	shale	1094	1170			
lime	380	385	coal	1170	1178			
shale	385	389	shale	1178	1205			
lime	389	476	oil sand	1205	1272			
shale	476	512	sand/shale	1272	1313 odor			
lime	512	580	coal	1313	1315			
shale	580	634	sand/shale	1315	1321			
lime	634	640	coal	1321	1322			
shale	640	678	sand/shale	1322	1340			
lime	678	698	Mississippi	1340	1487 TD			
shale	698	715						
lime	715	746						
shale	746	866						
pink lime	866	886						
shale	886	944						
1st Oswego	944	971 odor						
Summit	971	979						



211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

RECEIVED

APR 0 1 2004

KCC WICHITA

TICKET NUMBER 23892
LOCATION BVILLE

FIELD TICKET

	a	c -		HUKEI			1	
DATE CUSTO	Sycamore & Sycamore & WELLING & RANGER ACCT # RANGER ACCT # 1	ME-8	QTR/QTR	SECTION	TWP	AGE /S	COUNTY	FORMATION
	DART			OWNER				
AILING ADDRESS				OPERATOR	l			
ITY & STATE				CONTRACT	OR			
ACCOUNT CODE	QUANTITY or UNITS		DESCRIPTION C	OF SERVICES	OR PRODU	ICT	UNIT PRICE	TOTAL AMOUNT
5401		PUMP C	HARGE LO	N657	RIN	6		525,00
			516501	<del>-</del>				2//9 7
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5407	min	TON-MIL						/90.0
·		STAND E						
5501	4 HA		RANSPORTS	** ****	·			320,00
5502	4 un		TRUCKS		H			300.0
		FRAC SA	ND	** ** ** ** ***				
1/24	180 sx	CEMENT	20/20				SALES	1/88,0
1					100	P 4 100 1 100 100 100 100 100 100 100 100		
1 2790							ESTIMATED TO	OTAL 3434.4
STOMER or AGENTS	SIGNATURE Will		3ale	CIS FOREMA	N SK	06	reban	
				(	/X	)		
STOMER or AGENT	(PLEASE PRINT)						DATE	

198749

01/20/2004 00.00 PAA 0100002210

CONSOLIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720

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→ U U W S CHA. Ø 008 APR 0 1 2004 TICKET NUMBER SADAU
LOCATION BVILLE
FOREMAN SOME

# 620-431-9210 OR 800-467-8676

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