

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1-29-04	1-30-04	1-31-04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-30464-00-00
 County: Montgomery
 _____ NW SE Sec. 33 Twp. 32 S. R. 15 East West
1980' FSL feet from S / N (circle one) Line of Section
1980' FEL feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: J&V Gordon Trusts Well #: C3-33
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 796' Kelly Bushing: _____
 Total Depth: 1327' Plug Back Total Depth: 1322'
 Amount of Surface Pipe Set and Cemented at 21' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT #2 KGR 5/30/07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
 Title: Admn Engr Asst Date: 3-30-04
 Subscribed and sworn to before me this 30th day of March,
2004.
 Notary Public: Karen L. Welton
 Date Commission Expires: _____
 Notary Public, Ingham County, MI
 My Comm. Expires Mar. 3, 2007

KCC Office Use ONLY

NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J&V Gordon Trusts Well #: C3-33
 Sec. 33 Twp. 32 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		21'	Class A	5	
Prod	6 3/4"	4 1/5"	9.5#	1322'	50/50 Poz	170'	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1275'	NA	Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method			
2-19-04	Flowing <input type="checkbox"/>	Pumping <input checked="" type="checkbox"/>	Gas Lift <input type="checkbox"/>	Other (Explain) <input type="checkbox"/>
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio
	NA	0	92	NA
				Gravity
				NA

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

ORIGINAL

Dart Cherokee Basin Operating Co LLC #33074
J&V Gordon Trusts C3-33 API #15-125-30464-00-00
NW SE Sec 33 T32S-R15E
Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1213.5'-1214.5'	300 gal 10% HCl, 1625# sd, 200 BBL fl	
4	1187.5'-1189'	300 gal 10% HCl, 2325# sd, 285 BBL fl	
4	983'-984.5'	300 gal 10% HCl, 2335# sd, 265 BBL fl	
4	913'-915'	300 gal 10% HCl, 1665# sd, 220 BBL fl	
4	846.5'-847.5'	300 gal 10% HCl, 1820# sd, 270 BBL fl	
4	826.5'-829'	300 gal 10% HCl, 5110# sd, 400 BBL fl	

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McPherson Drilling LLC Drillers Log

ORIGINAL

Rig Number: 3	S. 33	T. 32	R. 15
API No. 15- 125-30464	County: MG		
Elev. 796'	Location: NW SE		

Operator: Dart Cherokee Basin Operating Co. LLC			
Address: 3541 CR 5400 Independence, KS 67301			
Well No: C3-33	Lease Name: JV Gordon Trusts		
Footage Location:	1980 ft. from the	South	Line
	1980 ft. from the	East	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 1/29/2004	Geologist:		
Date Completed: 1/30/2004	Total Depth: 1327'		

Gas Tests:
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Comments:
start injecting water @ 780'

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	23#		
Setting Depth:	21'	McPherson	
Type Cement:	Portland		
Sacks:	5	McPherson	

Well Log										
Formation	Top	Btm.		Formation	Top	Btm.		Formation	Top	Btm.
soil/clay	0	8		2nd Oswego	799	823				
shale	8	48		Mulky	823	828				
lime	48	51		3rd Oswego	828	837				
shale	51	55		shale	837	846				
sand	55	97	no sho	coal	846	848				
coal	97	98		shale	848	872				
sand/shale	98	238		coal	872	873				
lime	238	248		sand/shale	873	911				
sand	248	254	no sho	coal	911	913				
sand/shale	254	270		sand/shale	913	972				
lime	270	277		coal	972	974				
shale	277	343		sand/shale	974	1046				
lime	343	346		oil sand	1046	1064				
shale	346	458		coal	1064	1067				
lime	458	483		oil sand	1067	1077				
shale	483	511		sand/shale	1077	1185				
lime	511	518		coal	1185	1187				
shale	518	523		sand/shale	1187	1201				
sand	523	577	no sho	coal	1201	1203				
sand/shale	577	663		water sand	1203	1219				
pink lime	663	686		coal	1219	1221				
shale	686	755		shale	1221	1227				
1st Oswego	755	787	oil	Mississippi	1227	1327 TD				
Summit	787	799								

picked up water @ 1255'
more water @ 1300'



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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ORIGINAL

TICKET NUMBER 23966

LOCATION Bartlesville

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
1-31-04	2368	JW/GardenTrustC3-33		33	32S	15E	Montgomery	
CHARGE TO <u>Dart</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE Production Casing		525.00
1105	4 sks	Cottonseed Hulls		51.80
1107	2 sks	Flo Seal		25.50
1110	17 sks	Gilsonite		329.80
1111	400 #	Granulated Salt		100.00
1118	5 sks	Premium Gel		59.00
1123	6000 gal	City Water		67.50
4404	1	4 1/2" Rubber Plug		22.00
1205	1 1/2 gal	Supersweet		33.15
1238	1 gal	Mud Flush		30.00
		BLENDING & HANDLING		
5407	min	TON-MILES		190.00
		STAND BY TIME		
		MILEAGE		
5501	3 hrs	WATER TRANSPORTS		240.00
5502	3 hrs	VACUUM TRUCKS		225.00
		FRAC SAND		
1124	170 sks	CEMENT		1122.00
		Montgomery Co. 5.3% SALES TAX		92.13
ESTIMATED TOTAL				3173.48

Ravin 2790

CUSTOMER or AGENTS SIGNATURE Willie Bates

CIS FOREMAN Tracy L. Williams

CUSTOMER or AGENT (PLEASE PRINT)

DATE

188835

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 32656
 LOCATION Bartholomew
 FOREMAN Tracy Williams

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 TREATMENT REPORT

ORIGINAL

DATE	CUSTOMER #	WELL NAME	FORMATION
1-31-04	2368	K&G Dart Trust C3-33	
SECTION	TOWNSHIP	RANGE	COUNTY
33	325	15E	Montgomery
CUSTOMER			
Dart			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
418	Tim		
415	Jeff H		
418	Danny		
236	Travis		

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

WELL DATA

HOLE SIZE	6 3/4	PACKER DEPTH	
TOTAL DEPTH	1327	PERFORATIONS	
		SHOTS/FT	
CASING SIZE	4 1/2	OPEN HOLE	
CASING DEPTH	1322		
CASING WEIGHT	9.5	TUBING SIZE	
CASING CONDITION		TUBING DEPTH	
	21.5 displace	TUBING WEIGHT	
		TUBING CONDITION	
TREATMENT VIA			

INSTRUCTION PRIOR TO JOB: Ran 2 bbls of gel, 5 bbl spacer, 15 bbl mud flush, 5 bbl spacer while breaking circulation. Ran 170 sks 50/50 proppant with 5% methylcellulose, 5% salt & gel 1/4 in @ 13.5 ppg. Shut down & washed in a behind plug. Pumped plug to bottom & set shoe. Shut in. Circulated 2 bbl cement slurry to port.

AUTHORIZATION TO PROCEED

TITLE

DATE

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN.
							MAX RATE
							MIN RATE

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