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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999

Form Must Be Typed

ORIGINAL

Operator: License # 5447
Name: OXY USA Inc.
Address: P.O. Box 2528
City/State/Zip: Liberal, KS 67905
Purchaser: Pending
Operator Contact Person: Vicki Carder
Phone: (620) 629-4200
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Marvin T. Harvey, Jr.

API No. 15 - 175-21977-0000
County: Seward
SE - SE - NW - SW Sec. 32 Twp. 33 S. R. 33W
1450 feet from (S) N (circle one) Line of Section
1250 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)

Lease Name: Anthony B Well #: 2
Field Name: Evalyn-Condit
Producing Formation: Chester/Morrow

Elevation: Ground: 2851 Kelly Bushing: 2862
Total Depth: 6550 Plug Back Total Depth: 6240
Amount of Surface Pipe Set and Cemented at 1760 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3097
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl, Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. To Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled Docket No. Pending
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
04/04/05 04/16/05 06/30/05-6-30-05
Spud Date or Date Reached TD Completion Date or Recompletion Date

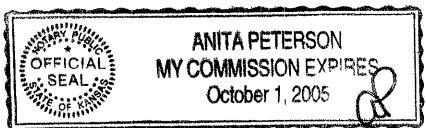
Drilling Fluid Management Plan ACT I WITHIN
(Data must be collected from the Reserve Pit) 4-23-07
Chloride content 1800 mg/l ppm Fluid volume 1800 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original, an two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 6702, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Vicki Carder
Title: Capital Project Date July 25, 2005
Subscribed and sworn to before me this 25 day of July
20 05
Notary Public: Anita Peterson
Date Commission Expires: Oct. 1, 2005

KCC Office Use Only
YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution



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Side Three

Operator Name: OXY USA Inc. Lease Name: Anthony B Well #: 2

Sec. 32 Twp. 33 S. R. 33W East West County: Seward

| Shots Per Foot | PERFORATION RECORD – Bridge Plugs Set/type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| | | Frac – 46,600 gls WF130 gel, 70QN2, 63,500# 20/40 Sand | |
| | | | |
| | | | |
| | | | |
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| Customer OXY USA, INC. | | | | | | Job Number 2205547995 | | | | | |
|---|-------------|---|---|---|-------------------|--|----------------------------------|---------------------------------------|----------------------------------|-----------------------------|--|
| Well Anthony 'B' 2 | | | Location (legal) Sec 32 - 33S - 33W | | | Schlumberger Location Perryton, TX | | | Job Start 2005-Apr-05 | | |
| Field | | Formation Name/Type | | | Deviation | | Bit Size | Well MD | Well TVD | | |
| | | | | | | | 12.3 in | 1,750 ft | 1,750 ft | | |
| County Seward | | State/Province Kansas | | | BHP psi | BHST 98 °F | BHCT °F | Pore Press. Gradient psi/ft | | | |
| Well Master: 0630679785 | | API / UWI: | | | Casing/Liner | | | | | | |
| Rig Name MURFIN 20 | | Drilled For Gas | | Service Via Land | | Depth, ft 1760 | Size, in 8.63 | Weight, lb/ft 24 | Grade | Thread 8RD | |
| Offshore Zone | | Well Class New | | Well Type Development | | Tubing/Drill Pipe | | | | | |
| Drilling Fluid Type | | Max. Density lb/gal | | Plastic Viscosity cp | | Depth, | Size, in | Weight, lb/ft | Grade | Thread | |
| Service Line Cementing | | Job Type Cem Surface Casing | | | | Perforations/Open Hole | | | | | |
| Max. Allowed Tubing Pressure 2000 psi | | Max. Allowed Ann. Pressure psi | | Wellhead Connection 8 5/8" H&SM | | Top, ft | Bottom, ft | spf | No. of Shots | Total Interval ft | |
| Service Instructions CEMENT 8 5/8" SURFACE CASING WITH: 10 BBL FRESH WATER 600 SK 35.65 POZ C + 6% D020 + 2% S001 + 0.5 pps D029 195 SK CLASS C + 2% S001 + 0.25 pps D029 DISPLACE WITH FRESH WATER | | | | | | Treat Down Casing | Displacement 109.4 bbl | Packer Type | Packer Depth ft | Diameter in | |
| Casing/Tubing Secured <input checked="" type="checkbox"/> | | 1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/> | | | | Tubing Vol. bbl | Casing Vol. 112 bbl | Annular Vol. 129 bbl | Open Hole Vol. 241 bbl | | |
| Lift Pressure: 500 psi | | Casing Tools | | | | Squeeze Job | | | | | |
| Pipe Rotated <input type="checkbox"/> | | Pipe Reciprocated <input type="checkbox"/> | | | | Shoe Type: | | Squeeze Type | | | |
| No. Centralizers: Top Plugs: 1 Bottom Plugs: 0 | | Stage Tool Type: | | Stage Tool Depth: ft | | Shoe Depth: 1760 ft | | Tool Type: | | | |
| Cement Head Type: Single | | Stage Tool Depth: ft | | Tail Pipe Size: in | | Collar Type: | | Tail Pipe Depth: ft | | | |
| Job Scheduled For: 2005-Apr-05 14:30 | | Arrived on Location: 2005-Apr-05 20:30 | | Leave Location: 2005-Apr-05 20:30 | | Collar Depth: 1717 ft | | Sqz Total Vol: bbl | | | |
| Date | Time | Treating Pressure | Flow Rate | Volume | CMT DENS | Flowmeter Rate | Flowmeter Tot | Message | | | |
| | 24 hr clock | psi | bbl/min | bbl | lb/gal | bbl/min | bbl | | | | |
| 2005-Apr-05 | 17:41 | 9 | 0.0 | 0.0 | 8.13 | 0.0 | 0.0 | 0 | | | |
| 2005-Apr-05 | 17:41 | | | | | | | 0 | | | |
| 2005-Apr-05 | 17:41 | 9 | 0.0 | 0.0 | 8.18 | 0.0 | 0.0 | 0 | | | |
| 2005-Apr-05 | 17:42 | 5 | 0.0 | 0.0 | 8.31 | 0.0 | 0.0 | 0 | | | |
| 2005-Apr-05 | 17:42 | 5 | 0.0 | 0.0 | 8.31 | 0.0 | 0.0 | 0 | | | |
| 2005-Apr-05 | 17:43 | 1826 | 0.0 | 0.3 | 7.23 | 0.1 | 0.3 | 0 | | | |
| 2005-Apr-05 | 17:43 | | | | | | | 0 | | | |
| 2005-Apr-05 | 17:43 | 2472 | 0.0 | 0.3 | 7.15 | 0.0 | 0.3 | 0 | | | |
| 2005-Apr-05 | 17:43 | 2467 | 0.0 | 0.3 | 7.17 | 0.0 | 0.3 | 0 | | | |
| 2005-Apr-05 | 17:44 | 2426 | 0.0 | 0.3 | 7.21 | 0.0 | 0.3 | 0 | | | |
| 2005-Apr-05 | 17:44 | 2412 | 0.0 | 0.3 | 7.20 | 0.0 | 0.3 | 0 | | | |
| 2005-Apr-05 | 17:45 | 23 | 0.0 | 0.3 | 7.19 | 0.0 | 0.3 | 0 | | | |
| 2005-Apr-05 | 17:45 | 5 | 0.0 | 0.3 | 7.18 | 0.0 | 0.3 | 0 | | | |
| 2005-Apr-05 | 17:46 | 5 | 0.0 | 0.3 | 7.17 | 0.0 | 0.3 | 0 | | | |
| 2005-Apr-05 | 17:46 | 18 | 2.1 | 0.4 | 7.67 | 0.3 | 0.3 | 0 | | | |
| 2005-Apr-05 | 17:47 | 174 | 6.5 | 2.6 | 8.29 | 6.4 | 2.6 | 0 | | | |
| 2005-Apr-05 | 17:47 | 192 | 6.5 | 6.0 | 8.21 | 6.5 | 6.0 | 0 | | | |
| 2005-Apr-05 | 17:48 | 192 | 6.5 | 9.3 | 8.21 | 6.6 | 9.2 | 0 | | | |
| 2005-Apr-05 | 17:48 | 192 | 6.6 | 12.6 | 8.25 | 6.6 | 12.6 | 0 | | | |
| 2005-Apr-05 | 17:49 | 197 | 6.6 | 15.9 | 8.18 | 6.5 | 15.9 | 0 | | | |
| 2005-Apr-05 | 17:49 | 201 | 6.6 | 19.2 | 8.24 | 6.7 | 19.1 | 0 | | | |
| 2005-Apr-05 | 17:50 | 229 | 6.6 | 22.5 | 9.26 | 6.9 | 22.5 | 0 | | | |

Message
KCC
JUL 25 2005
Start Job
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Pressure Test Lines
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| Well | | Field | | | Service Date | | Customer | | Job Number |
|----------------|-------------|-------------------|-----------|--------|--------------|----------------|---------------|---|------------------------------|
| Anthony 'B' #2 | | | | | 0595-Apr-05 | | OXY USA, INC. | | 2205547995 |
| Date | Time | Treating Pressure | Flow Rate | Volume | CMT DENS | Flowmeter Rate | Flowmeter Tot | 0 | Message |
| | 24 hr clock | psi | bbl/min | bbl | lb/gal | bbl/min | bbl | 0 | |
| 2005-Apr-05 | 17:50 | 206 | 6.6 | 25.3 | 9.67 | 7.2 | 25.3 | 0 | |
| 2005-Apr-05 | 17:50 | 211 | 6.6 | 25.7 | 9.68 | 6.5 | 25.7 | 0 | |
| 2005-Apr-05 | 17:50 | | | | | | | | Start Pumping Spacer |
| 2005-Apr-05 | 17:50 | | | | | | | | End Spacer |
| 2005-Apr-05 | 17:50 | 279 | 6.6 | 25.9 | 9.66 | 6.9 | 25.9 | 0 | |
| 2005-Apr-05 | 17:50 | | | | | | | | Reset Total, Vol = 25.90 bbl |
| 2005-Apr-05 | 17:50 | 211 | 6.6 | 0.2 | 9.54 | 9.0 | 0.2 | 0 | |
| 2005-Apr-05 | 17:50 | | | | | | | | Start Mixing Lead Slurry |
| 2005-Apr-05 | 17:51 | 211 | 6.6 | 2.8 | 10.02 | 6.7 | 3.1 | 0 | |
| 2005-Apr-05 | 17:51 | 224 | 6.6 | 6.1 | 10.32 | 6.6 | 6.4 | 0 | |
| 2005-Apr-05 | 17:52 | 206 | 5.6 | 9.1 | 10.87 | 5.8 | 9.5 | 0 | |
| 2005-Apr-05 | 17:52 | 197 | 5.6 | 11.9 | 10.78 | 5.7 | 12.4 | 0 | |
| 2005-Apr-05 | 17:53 | 142 | 3.9 | 14.0 | 10.27 | 4.2 | 14.6 | 0 | |
| 2005-Apr-05 | 17:53 | 105 | 2.5 | 15.7 | 11.27 | 2.7 | 16.3 | 0 | |
| 2005-Apr-05 | 17:54 | 183 | 3.9 | 17.4 | 12.92 | 3.8 | 18.0 | 0 | |
| 2005-Apr-05 | 17:54 | 169 | 3.9 | 19.3 | 12.43 | 4.0 | 19.9 | 0 | |
| 2005-Apr-05 | 17:55 | 183 | 4.8 | 21.6 | 12.33 | 4.6 | 22.2 | 0 | |
| 2005-Apr-05 | 17:55 | 151 | 5.1 | 24.1 | 12.17 | 4.3 | 24.6 | 0 | |
| 2005-Apr-05 | 17:56 | 229 | 5.1 | 26.6 | 12.10 | 5.0 | 26.8 | 0 | |
| 2005-Apr-05 | 17:56 | 188 | 5.6 | 29.3 | 12.72 | 4.8 | 29.0 | 0 | |
| 2005-Apr-05 | 17:57 | 243 | 6.2 | 32.4 | 12.29 | 6.1 | 32.0 | 0 | |
| 2005-Apr-05 | 17:57 | 252 | 6.6 | 35.5 | 12.22 | 5.5 | 35.0 | 0 | |
| 2005-Apr-05 | 17:58 | 206 | 6.6 | 38.8 | 11.78 | 6.4 | 38.1 | 0 | |
| 2005-Apr-05 | 17:58 | 220 | 6.4 | 42.1 | 12.45 | 6.3 | 41.2 | 0 | |
| 2005-Apr-05 | 17:59 | 197 | 6.4 | 45.3 | 11.81 | 6.3 | 44.3 | 0 | |
| 2005-Apr-05 | 17:59 | 266 | 6.4 | 48.6 | 13.14 | 6.2 | 47.5 | 0 | |
| 2005-Apr-05 | 18:00 | 247 | 6.4 | 51.8 | 13.39 | 6.2 | 50.6 | 0 | |
| 2005-Apr-05 | 18:00 | 215 | 6.4 | 55.0 | 12.53 | 6.2 | 53.6 | 0 | |
| 2005-Apr-05 | 18:01 | 256 | 6.4 | 57.8 | 12.13 | 5.8 | 56.3 | 0 | |
| 2005-Apr-05 | 18:01 | 179 | 6.4 | 61.0 | 10.76 | 6.0 | 59.3 | 0 | |
| 2005-Apr-05 | 18:02 | 206 | 6.4 | 64.2 | 12.00 | 6.7 | 62.5 | 0 | |
| 2005-Apr-05 | 18:02 | 197 | 6.4 | 67.4 | 11.28 | 6.5 | 65.6 | 0 | |
| 2005-Apr-05 | 18:03 | 206 | 6.4 | 70.6 | 11.71 | 5.3 | 68.7 | 0 | |
| 2005-Apr-05 | 18:03 | 183 | 6.4 | 73.8 | 12.19 | 6.5 | 71.8 | 0 | |
| 2005-Apr-05 | 18:04 | 229 | 6.4 | 77.1 | 12.07 | 5.6 | 74.8 | 0 | |
| 2005-Apr-05 | 18:04 | 211 | 6.4 | 80.2 | 12.00 | 6.1 | 77.8 | 0 | |
| 2005-Apr-05 | 18:05 | 142 | 5.5 | 83.1 | 11.49 | 5.6 | 80.9 | 0 | |
| 2005-Apr-05 | 18:05 | 183 | 5.6 | 85.9 | 11.95 | 5.0 | 83.5 | 0 | |
| 2005-Apr-05 | 18:06 | 183 | 5.6 | 88.7 | 11.55 | 5.2 | 86.1 | 0 | |
| 2005-Apr-05 | 18:06 | 220 | 5.6 | 91.5 | 12.92 | 5.1 | 88.6 | 0 | |
| 2005-Apr-05 | 18:07 | 256 | 6.6 | 94.7 | 12.50 | 6.2 | 91.6 | 0 | |
| 2005-Apr-05 | 18:07 | 211 | 6.4 | 97.9 | 12.23 | 6.4 | 94.8 | 0 | |
| 2005-Apr-05 | 18:08 | 220 | 6.5 | 101.1 | 11.01 | 5.9 | 97.9 | 0 | |
| 2005-Apr-05 | 18:08 | 197 | 6.4 | 104.4 | 11.40 | 5.9 | 101.0 | 0 | |
| 2005-Apr-05 | 18:09 | 229 | 6.4 | 107.6 | 11.87 | 6.4 | 105.1 | 0 | |
| 2005-Apr-05 | 18:09 | 243 | 6.4 | 110.8 | 12.25 | 5.4 | 108.2 | 0 | |
| 2005-Apr-05 | 18:10 | 220 | 6.4 | 114.0 | 12.53 | 6.8 | 111.4 | 0 | |
| 2005-Apr-05 | 18:10 | 206 | 6.5 | 117.3 | 11.92 | 6.8 | 114.6 | 0 | |
| 2005-Apr-05 | 18:11 | 220 | 6.4 | 120.5 | 12.34 | 6.6 | 117.8 | 0 | |
| 2005-Apr-05 | 18:11 | 183 | 6.4 | 123.8 | 11.52 | 7.2 | 121.1 | 0 | |
| 2005-Apr-05 | 18:12 | 220 | 6.5 | 127.0 | 12.24 | 6.6 | 124.3 | 0 | |
| 2005-Apr-05 | 18:12 | 229 | 6.4 | 130.3 | 12.32 | 6.9 | 127.5 | 0 | |
| 2005-Apr-05 | 18:13 | 224 | 6.4 | 133.5 | 12.30 | 6.5 | 130.9 | 0 | |
| 2005-Apr-05 | 18:13 | 252 | 6.4 | 136.7 | 12.27 | 6.6 | 134.1 | 0 | |

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| Well | | Field | | | Service Date | | Customer | | Job Number | |
|----------------|-------------|-------------------|-----------|--------|--------------|----------------|---------------|---|-------------------------------|--|
| Anthony 'B' #2 | | | | | 0595-Apr-05 | | OXY USA, INC. | | 2205547995 | |
| Date | Time | Treating Pressure | Flow Rate | Volume | CMT DENS | Flowmeter Rate | Flowmeter Tot | 0 | Message | |
| | 24 hr clock | psi | bbl/min | bbl | lb/gal | bbl/min | bbl | 0 | | |
| 2005-Apr-05 | 18:14 | 215 | 6.4 | 139.9 | 12.22 | 6.2 | 137.2 | 0 | | |
| 2005-Apr-05 | 18:14 | 220 | 6.5 | 143.2 | 12.24 | 6.9 | 140.4 | 0 | | |
| 2005-Apr-05 | 18:15 | 238 | 6.5 | 146.4 | 12.27 | 6.5 | 143.5 | 0 | | |
| 2005-Apr-05 | 18:15 | 220 | 6.4 | 149.6 | 12.12 | 6.4 | 146.7 | 0 | | |
| 2005-Apr-05 | 18:16 | 211 | 6.4 | 152.8 | 12.21 | 6.5 | 149.9 | 0 | | |
| 2005-Apr-05 | 18:16 | 229 | 6.5 | 156.1 | 12.18 | 6.3 | 153.1 | 0 | | |
| 2005-Apr-05 | 18:17 | 211 | 6.5 | 159.3 | 12.21 | 5.5 | 156.2 | 0 | | |
| 2005-Apr-05 | 18:17 | 220 | 6.4 | 162.5 | 12.27 | 6.5 | 159.3 | 0 | | |
| 2005-Apr-05 | 18:18 | 224 | 6.4 | 165.7 | 11.79 | 6.3 | 162.5 | 0 | | |
| 2005-Apr-05 | 18:18 | 233 | 6.5 | 169.0 | 12.13 | 5.9 | 165.7 | 0 | | |
| 2005-Apr-05 | 18:19 | 192 | 6.5 | 172.2 | 11.21 | 6.6 | 168.9 | 0 | | |
| 2005-Apr-05 | 18:19 | 220 | 6.5 | 175.4 | 11.23 | 6.2 | 172.0 | 0 | | |
| 2005-Apr-05 | 18:20 | 197 | 6.4 | 178.6 | 10.18 | 5.9 | 175.1 | 0 | | |
| 2005-Apr-05 | 18:20 | 192 | 6.4 | 181.9 | 11.43 | 6.2 | 177.6 | 0 | | |
| 2005-Apr-05 | 18:21 | 298 | 6.4 | 185.1 | 14.18 | 6.2 | 180.8 | 0 | | |
| 2005-Apr-05 | 18:21 | 334 | 6.4 | 188.3 | 13.84 | 6.3 | 183.9 | 0 | | |
| 2005-Apr-05 | 18:22 | 279 | 5.5 | 191.3 | 13.57 | 5.2 | 186.8 | 0 | | |
| 2005-Apr-05 | 18:22 | 142 | 5.5 | 194.3 | 12.11 | 5.0 | 189.5 | 0 | | |
| 2005-Apr-05 | 18:23 | 238 | 6.4 | 196.6 | 13.52 | 5.2 | 191.6 | 0 | | |
| 2005-Apr-05 | 18:23 | 275 | 6.5 | 199.8 | 13.72 | 6.1 | 194.7 | 0 | | |
| 2005-Apr-05 | 18:24 | 174 | 5.5 | 202.6 | 11.52 | 4.9 | 197.2 | 0 | | |
| 2005-Apr-05 | 18:24 | 247 | 6.5 | 205.6 | 12.62 | 6.5 | 200.0 | 0 | | |
| 2005-Apr-05 | 18:25 | 215 | 6.6 | 208.9 | 11.72 | 6.4 | 203.2 | 0 | | |
| 2005-Apr-05 | 18:25 | 220 | 6.6 | 212.2 | 12.05 | 6.4 | 206.3 | 0 | | |
| 2005-Apr-05 | 18:26 | 252 | 6.6 | 215.5 | 12.27 | 6.3 | 209.5 | 0 | | |
| 2005-Apr-05 | 18:26 | 252 | 6.6 | 218.8 | 12.00 | 6.1 | 212.7 | 0 | | |
| 2005-Apr-05 | 18:27 | 243 | 6.6 | 222.1 | 12.08 | 6.3 | 215.8 | 0 | | |
| 2005-Apr-05 | 18:27 | 243 | 6.6 | 225.5 | 12.37 | 6.9 | 219.2 | 0 | | |
| 2005-Apr-05 | 18:28 | 224 | 6.6 | 228.8 | 12.27 | 6.5 | 222.6 | 0 | | |
| 2005-Apr-05 | 18:28 | 224 | 6.6 | 232.1 | 12.15 | 6.3 | 225.8 | 0 | | |
| 2005-Apr-05 | 18:29 | 224 | 6.6 | 235.4 | 12.01 | 6.1 | 228.8 | 0 | | |
| 2005-Apr-05 | 18:29 | 215 | 6.6 | 238.7 | 11.82 | 7.3 | 232.1 | 0 | | |
| 2005-Apr-05 | 18:30 | 189 | 5.6 | 241.6 | 12.28 | 5.3 | 236.0 | 0 | | |
| 2005-Apr-05 | 18:30 | 174 | 5.6 | 242.0 | 12.69 | 5.3 | 236.4 | 0 | | |
| 2005-Apr-05 | 18:30 | | | | | | | | End Lead Slurry | |
| 2005-Apr-05 | 18:30 | | | | | | | | Reset Total, Vol = 242.15 bbl | |
| 2005-Apr-05 | 18:30 | 192 | 5.6 | 242.2 | 12.90 | 5.8 | 236.6 | 0 | | |
| 2005-Apr-05 | 18:30 | 188 | 5.6 | 0.2 | 13.09 | 6.0 | 0.2 | 0 | | |
| 2005-Apr-05 | 18:30 | | | | | | | | Start Mixing Tail Slurry | |
| 2005-Apr-05 | 18:30 | 243 | 5.6 | 2.2 | 14.41 | 5.7 | 2.3 | 0 | | |
| 2005-Apr-05 | 18:31 | 275 | 5.6 | 5.1 | 14.63 | 5.6 | 5.1 | 0 | | |
| 2005-Apr-05 | 18:31 | 325 | 6.6 | 8.3 | 15.17 | 6.5 | 8.3 | 0 | | |
| 2005-Apr-05 | 18:32 | 302 | 6.6 | 11.6 | 14.96 | 6.6 | 11.5 | 0 | | |
| 2005-Apr-05 | 18:32 | 302 | 6.6 | 14.9 | 14.81 | 6.5 | 14.7 | 0 | | |
| 2005-Apr-05 | 18:33 | 302 | 6.6 | 18.2 | 14.68 | 6.4 | 18.0 | 0 | | |
| 2005-Apr-05 | 18:33 | 357 | 6.6 | 21.5 | 15.02 | 6.5 | 21.2 | 0 | | |
| 2005-Apr-05 | 18:34 | 298 | 6.6 | 24.8 | 14.82 | 6.5 | 24.4 | 0 | | |
| 2005-Apr-05 | 18:34 | 293 | 6.6 | 28.1 | 14.72 | 6.4 | 27.6 | 0 | | |
| 2005-Apr-05 | 18:35 | 343 | 6.6 | 31.5 | 14.68 | 6.5 | 30.9 | 0 | | |
| 2005-Apr-05 | 18:35 | 293 | 6.6 | 34.9 | 14.52 | 6.3 | 34.1 | 0 | | |
| 2005-Apr-05 | 18:36 | 247 | 5.6 | 38.0 | 14.60 | 5.5 | 37.1 | 0 | | |
| 2005-Apr-05 | 18:36 | 316 | 6.6 | 40.9 | 14.98 | 6.5 | 39.9 | 0 | | |
| 2005-Apr-05 | 18:37 | 229 | 5.6 | 44.0 | 14.87 | 5.5 | 43.0 | 0 | | |
| 2005-Apr-05 | 18:37 | 256 | 5.6 | 46.8 | 15.20 | 5.4 | 45.8 | 0 | | |

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| Well | | Field | | | Service Date | | Customer | | Job Number |
|----------------|-------------|-------------------|-----------|--------|--------------|----------------|---------------|---|------------------------------|
| Anthony 'B' #2 | | | | | 0595-Apr-05 | | OXY USA, INC. | | 2205547995 |
| Date | Time | Treating Pressure | Flow Rate | Volume | CMT DENS | Flowmeter Rate | Flowmeter Tot | 0 | Message |
| | 24 hr clock | psi | bbl/min | bbl | lb/gal | bbl/min | bbl | 0 | |
| 2005-Apr-05 | 18:37 | | | | | | | | End Tail Slurry |
| 2005-Apr-05 | 18:37 | 60 | 0.8 | 47.5 | 15.23 | 0.5 | 46.5 | 0 | |
| 2005-Apr-05 | 18:37 | | | | | | | | Reset Total, Vol = 47.54 bbl |
| 2005-Apr-05 | 18:37 | 55 | 0.0 | 47.5 | 15.21 | 0.1 | 46.5 | 0 | |
| 2005-Apr-05 | 18:38 | 37 | 0.0 | 0.0 | 15.19 | 0.0 | 0.0 | 0 | |
| 2005-Apr-05 | 18:38 | 27 | 0.0 | 0.0 | 15.20 | 0.0 | 0.0 | 0 | |
| 2005-Apr-05 | 18:39 | 27 | 0.0 | 0.0 | 15.22 | 0.0 | 0.0 | 0 | |
| 2005-Apr-05 | 18:39 | 23 | 0.0 | 0.0 | 15.32 | 0.0 | 0.0 | 0 | |
| 2005-Apr-05 | 18:40 | 23 | 0.0 | 0.0 | 15.30 | 0.0 | 0.0 | 0 | |
| 2005-Apr-05 | 18:40 | 23 | 0.0 | 0.0 | 15.29 | 0.0 | 0.0 | 0 | |
| 2005-Apr-05 | 18:41 | 23 | 0.0 | 0.0 | 15.29 | 0.0 | 0.0 | 0 | |
| 2005-Apr-05 | 18:41 | 23 | 0.0 | 0.0 | 15.29 | 0.0 | 0.0 | 0 | |
| 2005-Apr-05 | 18:42 | 82 | 0.9 | 0.0 | 15.24 | 0.1 | 0.0 | 0 | |
| 2005-Apr-05 | 18:42 | 206 | 5.6 | 1.7 | 9.71 | 5.9 | 1.3 | 0 | |
| 2005-Apr-05 | 18:43 | 124 | 4.5 | 2.6 | 9.70 | 4.5 | 2.3 | 0 | |
| 2005-Apr-05 | 18:43 | 92 | 4.5 | 4.8 | 8.38 | 4.6 | 4.0 | 0 | |
| 2005-Apr-05 | 18:44 | 105 | 5.6 | 7.5 | 8.28 | 5.4 | 6.6 | 0 | |
| 2005-Apr-05 | 18:44 | 119 | 5.6 | 10.3 | 8.22 | 5.5 | 9.4 | 0 | |
| 2005-Apr-05 | 18:45 | 156 | 6.6 | 13.2 | 8.25 | 6.7 | 12.3 | 0 | |
| 2005-Apr-05 | 18:45 | 179 | 6.6 | 16.5 | 8.25 | 6.7 | 15.6 | 0 | |
| 2005-Apr-05 | 18:46 | 188 | 6.6 | 19.8 | 8.24 | 6.7 | 19.0 | 0 | |
| 2005-Apr-05 | 18:46 | 188 | 6.6 | 23.2 | 8.29 | 6.7 | 22.4 | 0 | |
| 2005-Apr-05 | 18:47 | 23 | 0.0 | 23.9 | 8.30 | 0.0 | 23.2 | 0 | |
| 2005-Apr-05 | 18:47 | 188 | 6.5 | 24.8 | 8.30 | 6.0 | 24.1 | 0 | |
| 2005-Apr-05 | 18:48 | 206 | 6.6 | 28.1 | 8.30 | 6.7 | 27.4 | 0 | |
| 2005-Apr-05 | 18:48 | 206 | 6.6 | 31.4 | 8.30 | 6.7 | 30.7 | 0 | |
| 2005-Apr-05 | 18:49 | 224 | 6.6 | 34.7 | 8.30 | 6.9 | 34.1 | 0 | |
| 2005-Apr-05 | 18:49 | 238 | 6.6 | 38.0 | 8.35 | 6.7 | 37.3 | 0 | |
| 2005-Apr-05 | 18:49 | 243 | 6.6 | 39.4 | 8.31 | 6.6 | 38.4 | 0 | |
| 2005-Apr-05 | 18:49 | | | | | | | | Drop Top Plug |
| 2005-Apr-05 | 18:50 | | | | | | | | Start Displacement |
| 2005-Apr-05 | 18:50 | 233 | 6.6 | 39.7 | 8.31 | 6.7 | 38.7 | 0 | |
| 2005-Apr-05 | 18:50 | 256 | 6.6 | 41.3 | 8.30 | 6.6 | 40.4 | 0 | |
| 2005-Apr-05 | 18:50 | 252 | 6.6 | 44.6 | 8.31 | 6.5 | 43.7 | 0 | |
| 2005-Apr-05 | 18:51 | 270 | 6.6 | 47.9 | 8.30 | 6.7 | 47.0 | 0 | |
| 2005-Apr-05 | 18:51 | 275 | 6.6 | 51.2 | 8.31 | 6.4 | 50.3 | 0 | |
| 2005-Apr-05 | 18:52 | 298 | 6.6 | 54.5 | 8.31 | 6.7 | 53.7 | 0 | |
| 2005-Apr-05 | 18:52 | 320 | 6.6 | 57.9 | 8.30 | 6.6 | 57.0 | 0 | |
| 2005-Apr-05 | 18:53 | 339 | 6.6 | 61.2 | 8.30 | 6.7 | 60.3 | 0 | |
| 2005-Apr-05 | 18:53 | 348 | 6.6 | 64.5 | 8.31 | 6.6 | 63.6 | 0 | |
| 2005-Apr-05 | 18:54 | 375 | 6.6 | 67.8 | 8.31 | 6.3 | 66.9 | 0 | |
| 2005-Apr-05 | 18:54 | 380 | 6.6 | 71.1 | 8.30 | 2.6 | 70.1 | 0 | |
| 2005-Apr-05 | 18:55 | 412 | 6.6 | 74.4 | 8.30 | 4.1 | 72.0 | 0 | |
| 2005-Apr-05 | 18:55 | 444 | 6.6 | 77.7 | 8.30 | 6.4 | 75.2 | 0 | |
| 2005-Apr-05 | 18:56 | 462 | 6.6 | 81.0 | 8.31 | 6.4 | 78.5 | 0 | |
| 2005-Apr-05 | 18:56 | 467 | 6.6 | 84.3 | 8.30 | 6.6 | 81.8 | 0 | |
| 2005-Apr-05 | 18:57 | 499 | 6.6 | 87.6 | 8.30 | 6.8 | 85.1 | 0 | |
| 2005-Apr-05 | 18:57 | 494 | 6.6 | 90.9 | 8.30 | 6.6 | 88.4 | 0 | |
| 2005-Apr-05 | 18:58 | 540 | 6.7 | 94.2 | 8.30 | 6.5 | 91.7 | 0 | |
| 2005-Apr-05 | 18:58 | 540 | 6.8 | 97.6 | 8.30 | 6.8 | 95.1 | 0 | |
| 2005-Apr-05 | 18:59 | 586 | 6.6 | 100.9 | 8.30 | 6.3 | 98.4 | 0 | |
| 2005-Apr-05 | 18:59 | 462 | 5.6 | 104.2 | 8.31 | 5.8 | 101.6 | 0 | |
| 2005-Apr-05 | 19:00 | 476 | 2.1 | 105.3 | 8.31 | 2.1 | 102.8 | 0 | |
| 2005-Apr-05 | 19:00 | 467 | 2.1 | 106.3 | 8.31 | 2.1 | 103.8 | 0 | |

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| Well | | Field | | | Service Date | | Customer | | Job Number | |
|----------------|-------------|-------------------|-----------|--------|--------------|----------------|---------------|---|-------------------------------|--|
| Anthony 'B' #2 | | | | | 0595-Apr-05 | | OXY USA, INC. | | 2205547995 | |
| Date | Time | Treating Pressure | Flow Rate | Volume | CMT DENS | Flowmeter Rate | Flowmeter Tot | 0 | Message | |
| | 24 hr clock | psi | bbbl/min | bbbl | lb/gal | bbbl/min | bbbl | 0 | | |
| 2005-Apr-05 | 19:01 | 499 | 2.0 | 107.3 | 8.31 | 2.0 | 104.8 | 0 | | |
| 2005-Apr-05 | 19:01 | 517 | 2.0 | 108.3 | 8.31 | 2.0 | 105.8 | 0 | | |
| 2005-Apr-05 | 19:02 | 540 | 2.0 | 109.3 | 8.31 | 2.0 | 106.8 | 0 | | |
| 2005-Apr-05 | 19:02 | 545 | 2.0 | 110.4 | 8.31 | 2.0 | 107.8 | 0 | | |
| 2005-Apr-05 | 19:03 | 563 | 2.0 | 111.4 | 8.31 | 2.0 | 108.8 | 0 | | |
| 2005-Apr-05 | 19:03 | 1117 | 0.0 | 111.8 | 8.31 | 0.0 | 109.3 | 0 | | |
| 2005-Apr-05 | 19:04 | 1103 | 0.0 | 111.8 | 8.31 | 0.0 | 109.3 | 0 | | |
| 2005-Apr-05 | 19:04 | | | | | | | | Bump Top Plug | |
| 2005-Apr-05 | 19:04 | | | | | | | | End Displacement | |
| 2005-Apr-05 | 19:04 | 1099 | 0.0 | 111.8 | 8.31 | 0.0 | 109.3 | 0 | | |
| 2005-Apr-05 | 19:04 | | | | | | | | Reset Total, Vol = 111.75 bbl | |
| 2005-Apr-05 | 19:04 | 1089 | 0.0 | 111.8 | 8.31 | 0.0 | 109.3 | 0 | | |
| 2005-Apr-05 | 19:04 | 1035 | 0.0 | 0.0 | 8.31 | 0.0 | 0.0 | 0 | | |
| 2005-Apr-05 | 19:04 | 238 | 0.0 | 0.0 | 8.31 | 0.0 | 0.0 | 0 | | |
| 2005-Apr-05 | 19:05 | 426 | 0.0 | 0.0 | 8.31 | 0.0 | 0.0 | 0 | | |
| 2005-Apr-05 | 19:05 | 504 | 1.7 | 0.1 | 8.31 | 1.6 | 0.1 | 0 | | |
| 2005-Apr-05 | 19:06 | 563 | 4.4 | 2.0 | 8.31 | 4.2 | 1.9 | 0 | | |
| 2005-Apr-05 | 19:06 | 1167 | 0.0 | 3.6 | 8.31 | 0.0 | 3.5 | 0 | | |
| 2005-Apr-05 | 19:07 | 421 | 0.0 | 3.6 | 8.31 | 0.0 | 3.5 | 0 | | |
| 2005-Apr-05 | 19:07 | 444 | 0.0 | 3.6 | 8.31 | 0.0 | 3.5 | 0 | | |
| 2005-Apr-05 | 19:08 | 504 | 1.9 | 3.7 | 8.31 | 1.5 | 3.6 | 0 | | |
| 2005-Apr-05 | 19:08 | 1053 | 0.0 | 5.0 | 8.31 | 0.0 | 5.1 | 0 | | |
| 2005-Apr-05 | 19:09 | 943 | 0.0 | 5.0 | 8.31 | 0.0 | 5.1 | 0 | | |
| 2005-Apr-05 | 19:09 | 650 | 0.0 | 5.0 | 8.31 | 0.0 | 5.1 | 0 | | |
| 2005-Apr-05 | 19:10 | 645 | 0.0 | 5.0 | 8.31 | 0.0 | 5.1 | 0 | | |
| 2005-Apr-05 | 19:10 | 645 | 0.0 | 5.0 | 8.31 | 0.0 | 5.1 | 0 | | |
| 2005-Apr-05 | 19:11 | 645 | 0.0 | 5.0 | 8.31 | 0.0 | 5.1 | 0 | | |
| 2005-Apr-05 | 19:11 | 641 | 0.0 | 5.0 | 8.31 | 0.0 | 5.1 | 0 | | |
| 2005-Apr-05 | 19:12 | 632 | 0.0 | 5.0 | 8.31 | 0.0 | 5.1 | 0 | | |
| 2005-Apr-05 | 19:12 | 627 | 0.0 | 5.0 | 8.31 | 0.0 | 5.1 | 0 | | |
| 2005-Apr-05 | 19:13 | 618 | 0.0 | 5.0 | 8.31 | 0.0 | 5.1 | 0 | | |
| 2005-Apr-05 | 19:13 | -3708 | 0.0 | 5.0 | -6.25 | 0.0 | 5.1 | 0 | | |
| 2005-Apr-05 | 19:14 | -3708 | 0.0 | 5.0 | -6.25 | 0.0 | 5.1 | 0 | | |
| 2005-Apr-05 | 19:14 | -3708 | 0.0 | 5.0 | -6.25 | 0.0 | 5.1 | 0 | | |
| 2005-Apr-05 | 19:15 | -3708 | 0.0 | 5.0 | -6.25 | 0.0 | 5.1 | 0 | | |
| 2005-Apr-05 | 19:15 | -3708 | 0.0 | 5.0 | -6.25 | 0.0 | 5.1 | 0 | | |
| 2005-Apr-05 | 19:16 | -3708 | 0.0 | 5.0 | -6.25 | 0.0 | 5.1 | 0 | | |
| 2005-Apr-05 | 19:16 | -3708 | 0.0 | 5.0 | -6.25 | 0.0 | 5.1 | 0 | | |
| 2005-Apr-05 | 19:17 | -3708 | 0.0 | 5.0 | -6.25 | 0.0 | 5.1 | 0 | | |
| 2005-Apr-05 | 19:17 | | | | | | | | End Job | |
| 2005-Apr-05 | 19:17 | -3708 | 0.0 | 5.0 | -6.25 | 0.0 | 5.1 | 0 | | |

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Post Job Summary

| | | | | | | | |
|---------------------------------------|------------------------|---------|-------------------------|-------------------------------|--|---|----|
| Average Pump Rates, bpm | | | | Volume of Fluid Injected, bbl | | | |
| Slurry | N2 | Mud | Maximum Rate | Total Slurry | Mud | Spacer | N2 |
| 5 | | | 6.5 | 279 | | 20 | |
| Treating Pressure Summary, psi | | | | Breakdown Fluid | | | |
| Maximum | Final | Average | Bump Plug to | Volume | Density | | |
| | | | 1000 | | bbbl | lb/gal | |
| Avg. N2 Percent | Designed Slurry Volume | | Displacement | Mix Water Temp | <input checked="" type="checkbox"/> Cement Circulated to Surface? Volume | | |
| % | 279 bbl | | 109.4 bbl | °F | <input type="checkbox"/> Washed Thru Perfs To ft | | |
| Customer or Authorized Representative | | | Schlumberger Supervisor | | | <input type="checkbox"/> Circulation Lost | |
| Rep, Company | | | Ahrends, Timothy | | | <input checked="" type="checkbox"/> Job Completed | |

| | |
|----------------------------------|---------------------------------|
| Customer OXY USA, INC. | Job Number 2205548163 |
|----------------------------------|---------------------------------|

| | | | |
|------------------------------|---|--|---------------------------------|
| Well Anthony 'B' 2 | Location (legal) Sec 32 - 33S - 33W | Schlumberger Location Perryton, TX | Job Start 2005-Apr-17 |
|------------------------------|---|--|---------------------------------|

| | | | | | |
|-------|---------------------|-----------|----------------------------|----------------------------|-----------------------------|
| Field | Formation Name/Type | Deviation | Bit Size 7.88 in | Well MD 6,550 ft | Well TVD 6,550 ft |
|-------|---------------------|-----------|----------------------------|----------------------------|-----------------------------|

| | | | | | |
|-------------------------|---------------------------------|-------------------|-----------------------|-----------------------|---------------------------------------|
| County Seward | State/Province Kansas | BHP psi | BHST 146 °F | BHCT 146 °F | Pore Press. Gradient psi/ft |
|-------------------------|---------------------------------|-------------------|-----------------------|-----------------------|---------------------------------------|

| | | |
|-----------------------------------|-----------|---------------------|
| Well Master: 0630679785 | API / UW: | Casing/Liner |
|-----------------------------------|-----------|---------------------|

| | | | | | | | |
|------------------------------|---------------------------|-------------|--------------------------|------------------------|------------------------------|-------|--------|
| Rig Name MURFIN 20 | Drilled For Gas | Service Via | Depth, ft 6550 | Size, in 4.5 | Weight, lb/ft 10.5 | Grade | Thread |
|------------------------------|---------------------------|-------------|--------------------------|------------------------|------------------------------|-------|--------|

| | | | | | | | |
|---------------|--------------------------|---------------------------------|--------------------------|--|--|--|--|
| Offshore Zone | Well Class New | Well Type Development | Tubing/Drill Pipe | | | | |
|---------------|--------------------------|---------------------------------|--------------------------|--|--|--|--|

| | | | | | | | |
|---------------------|-------------------------------|---------------|--------|----------|---------------|-------|--------|
| Drilling Fluid Type | Max. Density lb/gal | Plastic V: cp | Depth, | Size, in | Weight, lb/ft | Grade | Thread |
|---------------------|-------------------------------|---------------|--------|----------|---------------|-------|--------|

| | | | | | | |
|----------------------------------|------------------------------------|-------------------------------|--|--|--|--|
| Service Line Cementing | Job Type Cem Prod Casing | Perforations/Open Hole | | | | |
|----------------------------------|------------------------------------|-------------------------------|--|--|--|--|

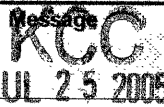
| | | | | | | | |
|---|--|---|---------|------------|-----|--------------|-----------------------------|
| Max. Allowed Tubing Pressure 2500 psi | Max. Allowed Ann. Pressure psi | WellHead Connection 4 1/2 HSM | Top, ft | Bottom, ft | spf | No. of Shots | Total Interval ft |
|---|--|---|---------|------------|-----|--------------|-----------------------------|

| | | | | |
|---|----------------------------------|--------------------------------|--------------------------------|-----------------------|
| Service Instructions CEMENT 4½" CASING: 20 BBLs CW100 25 SKS 50/50 POZ H FOR RAT & MOUSE HOLES 315 SKS 50/50 Poz:H+2%D20+3%M117+ 5 PPS D42+5 PPS D53+0.25%D112+ 0.25 %D65 + 0.25%D46 DISPLACE W/ FRESH WATER | | | | Diameter in |
| Treat Down Casing | Displacement 103.3 bbl | Packer Type | Packer Depth ft | |
| Tubing Vol. bbl | Casing Vol. 104 bbl | Annular Vol. 265 bbl | OpenHole Vol 369 bbl | |

| | | | |
|---|---|---------------------|--------------------|
| Casing/Tubing Secured <input checked="" type="checkbox"/> | 1 Hole Volume Circulated prior to Cementing <input checked="" type="checkbox"/> | Casing Tools | Squeeze Job |
|---|---|---------------------|--------------------|

| | | |
|---------------------------------------|---|---|
| Lift Pressure: 1000 psi | Shoe Type: Guide | Squeeze Type |
| Pipe Rotated <input type="checkbox"/> | Pipe Reciprocated <input checked="" type="checkbox"/> | Shoe Depth: 6538.71 ft |
| No. Centralizers: 15 | Top Plugs: 1 | Bottom Plugs: 1 |
| Cement Head Type: Single | Stage Tool Type: port collar | Tool Depth: ft |
| Job Scheduled For: | Arrived on Location: 2005-Apr-17 8:00 | Leave Location: 2005-Apr-17 12:30 |
| Stage Tool Depth: 3097.9 ft | Collar Type: Auto-Fill | Tail Pipe Size: in |
| Collar Depth: 6498.28 ft | Collar Depth: 6498.28 ft | Tail Pipe Depth: ft |
| Squeeze Total Vol: bbl | | |

| Date | Time | Treating Pressure psi | Flow Rate bbl/min | Density lb/gal | Volume bbl | CMT AN PRES psi | 0 | 0 | 0 |
|-------------|------|--------------------------|----------------------|-------------------|---------------|--------------------|---|---|----------------------|
| 2005-Apr-17 | 9:30 | 0 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:30 | 0 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:30 | | | | | | | | Start Job |
| 2005-Apr-17 | 9:30 | | | | | | | | Pressure Test Lines |
| 2005-Apr-17 | 9:30 | 0 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:30 | | | | | | | | Start Pumping Wash |
| 2005-Apr-17 | 9:30 | 0 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:30 | | | | | | | | Start Pumping Spacer |
| 2005-Apr-17 | 9:30 | 0 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:31 | 0 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:31 | 0 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:32 | 0 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:32 | 0 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:33 | 0 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:33 | 0 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:34 | 0 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:34 | 0 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:35 | 0 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:35 | 0 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:36 | 0 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:36 | 0 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:37 | 0 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |


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| Well | | Field | | | Service Date | | Customer | | Job Number |
|----------------|-------------|-------------------|-----------|---------|--------------|-------------|---------------|---|------------|
| Anthony 'B' #2 | | | | | 05107-Apr-17 | | OXY USA, INC. | | 2205548163 |
| Date | Time | Treating Pressure | Flow Rate | Density | Volume | CMT AN PRES | 0 | 0 | Message |
| | 24 hr clock | psi | bbt/min | lb/gal | bbt | psi | 0 | 0 | |
| 2005-Apr-17 | 9:37 | 0 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:38 | 0 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:38 | 0 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:39 | 0 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:39 | 0 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:40 | 5 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:40 | 5 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:41 | 5 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:41 | 5 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:42 | 5 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:42 | 5 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:43 | 5 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:43 | 5 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:44 | 5 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:44 | 5 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:45 | 5 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:45 | 5 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:46 | 5 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:46 | 5 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:47 | 5 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:47 | 5 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:48 | 5 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:48 | 5 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:49 | 5 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:49 | 5 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:50 | 5 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:50 | 5 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:51 | 5 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:51 | 5 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:52 | 5 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:52 | 5 | 0.0 | 8.30 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:53 | 5 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:53 | 5 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:54 | 5 | 0.0 | 8.30 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:54 | 5 | 0.0 | 8.30 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:55 | 5 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:55 | 9 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:56 | 9 | 0.0 | 8.30 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:56 | 9 | 0.0 | 8.30 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:57 | 9 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:57 | 9 | 0.0 | 8.30 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:58 | 9 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:58 | 9 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:59 | 9 | 0.0 | 8.30 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 9:59 | 9 | 0.0 | 8.30 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:00 | 9 | 0.0 | 8.30 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:00 | 9 | 0.0 | 8.30 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:01 | 9 | 0.0 | 8.30 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:01 | 9 | 0.0 | 8.30 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:02 | 18 | 0.0 | 8.30 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:02 | 18 | 0.0 | 8.30 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:03 | 92 | 1.5 | 8.30 | 0.2 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:03 | 3104 | 0.0 | 8.30 | 0.3 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:04 | 73 | 0.0 | 8.30 | 0.3 | 0 | 0 | 0 | |

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| Well | | Field | | | Service Date | | Customer | | Job Number |
|----------------|-------------|-------------------|-----------|---------|--------------|-------------|---------------|---|---------------------|
| Anthony 'B' #2 | | | | | 05107-Apr-17 | | OXY USA, INC. | | 2205548163 |
| Date | Time | Treating Pressure | Flow Rate | Density | Volume | CMT AN PRES | 0 | 0 | Message |
| | 24 hr clock | psi | bbf/min | lb/gal | bbf | psi | 0 | 0 | |
| 2005-Apr-17 | 10:04 | 46 | 0.0 | 8.30 | 0.3 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:05 | 50 | 0.0 | 8.30 | 0.3 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:05 | 50 | 0.0 | 8.30 | 0.3 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:06 | 46 | 0.0 | 8.30 | 0.3 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:06 | 128 | 1.3 | 8.31 | 0.7 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:07 | 357 | 5.7 | 8.30 | 2.7 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:07 | 366 | 5.7 | 8.30 | 5.7 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:08 | 371 | 5.7 | 8.30 | 8.5 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:08 | 366 | 5.7 | 8.30 | 11.4 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:09 | 366 | 5.7 | 8.30 | 14.2 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:09 | 362 | 5.7 | 8.30 | 17.1 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:10 | 362 | 5.7 | 8.30 | 19.9 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:10 | 380 | 5.7 | 8.30 | 22.8 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:11 | 371 | 5.7 | 8.30 | 25.7 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:11 | 380 | 5.7 | 8.30 | 28.5 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:12 | 14 | 0.0 | 8.30 | 30.1 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:12 | 14 | 0.0 | 8.28 | 30.1 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:13 | 14 | 0.0 | 11.81 | 30.1 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:13 | 14 | 0.0 | 12.30 | 30.1 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:14 | 64 | 0.0 | 12.69 | 30.1 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:14 | 124 | 0.0 | 12.75 | 30.1 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:15 | 18 | 0.0 | 12.75 | 30.1 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:15 | 14 | 0.0 | 12.76 | 30.1 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:16 | 14 | 0.0 | 11.87 | 30.1 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:16 | 14 | 0.0 | 13.88 | 30.1 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:17 | 14 | 0.0 | 13.88 | 30.1 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:17 | 14 | 0.0 | 13.88 | 30.1 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:18 | 137 | 0.0 | 13.89 | 30.1 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:18 | 32 | 0.0 | 13.90 | 30.1 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:19 | 27 | 1.1 | 13.87 | 30.1 | 0 | 0 | 0 | start cement slurry |
| 2005-Apr-17 | 10:19 | 197 | 3.1 | 9.73 | 31.7 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:20 | 229 | 2.5 | 9.63 | 33.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:20 | 211 | 3.7 | 10.71 | 34.5 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:21 | 238 | 2.7 | 10.74 | 36.1 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:21 | 87 | 2.7 | 10.18 | 37.5 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:22 | 252 | 3.9 | 11.70 | 39.3 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:22 | 247 | 3.9 | 12.81 | 41.3 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:23 | 256 | 3.9 | 13.32 | 43.2 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:23 | 229 | 3.9 | 13.67 | 45.2 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:24 | 197 | 3.9 | 13.98 | 47.2 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:24 | 169 | 3.9 | 14.04 | 49.1 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:25 | 151 | 3.9 | 13.95 | 51.1 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:25 | 220 | 3.9 | 13.93 | 53.1 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:26 | 156 | 3.9 | 13.91 | 55.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:26 | 146 | 3.9 | 13.90 | 57.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:27 | 146 | 3.9 | 13.90 | 59.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:27 | 137 | 3.9 | 13.89 | 60.9 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:28 | 124 | 3.9 | 13.97 | 62.9 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:28 | 142 | 3.9 | 13.96 | 64.9 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:29 | 110 | 3.9 | 13.92 | 66.8 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:29 | 105 | 3.9 | 13.91 | 68.8 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:30 | 105 | 3.9 | 13.98 | 70.8 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:30 | 114 | 3.9 | 13.99 | 72.7 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:31 | 101 | 3.9 | 13.99 | 74.8 | 0 | 0 | 0 | |

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| Well | | Field | | Service Date | | Customer | | Job Number | |
|----------------|-------------|-------------------|-----------|--------------|--------|---------------|---|------------|-------------------------------|
| Anthony 'B' #2 | | | | 05107-Apr-17 | | OXY USA, INC. | | 2205548163 | |
| Date | Time | Treating Pressure | Flow Rate | Density | Volume | CMT AN PRES | 0 | 0 | Message |
| | 24 hr clock | psi | bbf/min | lb/gal | bbf | psi | 0 | 0 | |
| 2005-Apr-17 | 10:31 | 101 | 3.9 | 13.95 | 76.7 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:32 | 105 | 3.9 | 13.59 | 78.7 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:32 | 92 | 3.9 | 13.66 | 80.7 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:33 | 105 | 3.9 | 13.92 | 82.6 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:33 | 96 | 3.9 | 13.69 | 84.6 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:34 | 151 | 3.9 | 14.12 | 86.6 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:34 | 137 | 3.9 | 14.33 | 88.6 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:35 | 133 | 3.9 | 13.27 | 90.5 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:35 | 142 | 3.9 | 14.14 | 92.5 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:36 | 146 | 3.9 | 13.83 | 94.5 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:36 | 156 | 3.9 | 13.98 | 96.4 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:37 | 124 | 3.9 | 13.91 | 98.4 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:37 | 137 | 3.9 | 14.40 | 100.4 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:38 | 151 | 3.9 | 14.32 | 102.3 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:38 | 133 | 3.9 | 13.84 | 104.3 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:39 | 133 | 3.9 | 14.04 | 106.3 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:39 | 137 | 3.9 | 14.20 | 108.2 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:40 | 137 | 3.9 | 14.15 | 110.2 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:40 | 128 | 3.9 | 14.11 | 112.2 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:41 | 128 | 3.9 | 14.07 | 114.1 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:41 | 133 | 3.9 | 14.07 | 116.1 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:42 | 142 | 3.9 | 14.05 | 118.1 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:42 | 124 | 3.9 | 14.04 | 120.1 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:43 | 119 | 3.9 | 14.05 | 122.1 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:43 | 124 | 3.9 | 14.04 | 124.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:44 | 124 | 3.9 | 14.04 | 126.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:44 | 128 | 3.9 | 14.06 | 128.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:45 | 119 | 3.9 | 14.17 | 129.9 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:45 | 14 | 0.0 | 14.11 | 130.9 | 0 | 0 | 0 | end cement slurry |
| 2005-Apr-17 | 10:46 | 87 | 0.0 | 13.63 | 130.9 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:46 | 60 | 0.0 | 9.15 | 130.9 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:47 | 41 | 0.0 | 8.91 | 130.9 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:47 | 60 | 0.0 | 8.67 | 130.9 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:48 | 64 | 0.0 | 8.55 | 130.9 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:48 | 64 | 0.0 | 8.39 | 130.9 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:49 | 60 | 0.0 | 8.31 | 130.9 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:49 | 60 | 0.0 | 8.31 | 130.9 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:50 | 23 | 0.0 | 8.30 | 130.9 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:50 | 0 | 0.0 | 8.31 | 131.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:51 | | | | | | | | End Wash |
| 2005-Apr-17 | 10:51 | 14 | 0.0 | 8.31 | 131.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:51 | | | | | | | | End Spacer |
| 2005-Apr-17 | 10:51 | 14 | 0.0 | 8.31 | 131.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:51 | 14 | 0.0 | 8.31 | 131.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:51 | | | | | | | | End Cement Slurry |
| 2005-Apr-17 | 10:51 | 14 | 0.0 | 8.31 | 131.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:51 | | | | | | | | Start Cement Slurry |
| 2005-Apr-17 | 10:51 | 14 | 0.0 | 8.31 | 131.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:51 | | | | | | | | Reset Total, Vol = 130.95 bbl |
| 2005-Apr-17 | 10:51 | | | | | | | | Drop Top Plug |
| 2005-Apr-17 | 10:51 | 14 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:51 | | | | | | | | Start Displacement |
| 2005-Apr-17 | 10:51 | 14 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |
| 2005-Apr-17 | 10:51 | 14 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | |

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| Well | | Field | | | Service Date | | Customer | | Job Number | |
|----------------|-------------|-------------------|-----------|---------|--------------|-------------|---------------|---|--------------------|--|
| Anthony 'B' #2 | | | | | 05107-Apr-17 | | OXY USA, INC. | | 2205548163 | |
| Date | Time | Treating Pressure | Flow Rate | Density | Volume | CMT AN PRES | 0 | 0 | Message | |
| | 24 hr clock | psi | bbf/min | lb/gal | bbf | psi | 0 | 0 | | |
| 2005-Apr-17 | 10:52 | 23 | 0.0 | 8.31 | 0.0 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 10:52 | 50 | 5.1 | 8.29 | 1.2 | 0 | 0 | 0 | KCC JUL 25 2005 | |
| 2005-Apr-17 | 10:53 | 60 | 5.2 | 8.29 | 3.8 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 10:53 | 69 | 5.1 | 8.29 | 6.4 | 0 | 0 | 0 | CONFIDENTIAL | |
| 2005-Apr-17 | 10:54 | 64 | 5.2 | 8.29 | 9.0 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 10:54 | 69 | 5.2 | 8.29 | 11.6 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 10:55 | 73 | 5.2 | 8.29 | 14.2 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 10:55 | 78 | 5.1 | 8.28 | 16.8 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 10:56 | 82 | 5.3 | 8.28 | 19.4 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 10:56 | 73 | 5.2 | 8.29 | 22.0 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 10:57 | 69 | 5.2 | 8.29 | 24.6 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 10:57 | 60 | 5.2 | 8.28 | 27.1 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 10:58 | 60 | 5.2 | 8.29 | 29.7 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 10:58 | 64 | 5.2 | 8.29 | 32.3 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 10:59 | 69 | 5.2 | 8.29 | 34.9 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 10:59 | 69 | 5.2 | 8.29 | 37.5 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 11:00 | 69 | 5.2 | 8.29 | 40.1 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 11:00 | 69 | 5.1 | 8.29 | 42.6 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 11:01 | 69 | 5.2 | 8.29 | 45.2 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 11:01 | 73 | 5.2 | 8.29 | 47.8 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 11:02 | 73 | 5.1 | 8.29 | 50.4 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 11:02 | 69 | 5.2 | 8.29 | 53.0 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 11:03 | 69 | 5.2 | 8.29 | 55.6 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 11:03 | 64 | 5.2 | 8.29 | 58.2 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 11:04 | 69 | 5.2 | 8.29 | 60.7 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 11:04 | 69 | 5.1 | 8.29 | 63.3 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 11:05 | 160 | 5.1 | 8.29 | 65.9 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 11:05 | 183 | 5.2 | 8.29 | 68.6 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 11:06 | 238 | 5.2 | 8.29 | 71.2 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 11:06 | 279 | 5.2 | 8.29 | 73.8 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 11:07 | 348 | 5.2 | 8.29 | 76.3 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 11:07 | 394 | 5.2 | 8.29 | 78.9 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 11:08 | 458 | 5.2 | 8.29 | 81.5 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 11:08 | 526 | 5.2 | 8.29 | 84.1 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 11:09 | 627 | 5.2 | 8.29 | 86.7 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 11:09 | 659 | 5.2 | 8.29 | 89.3 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 11:10 | 632 | 4.2 | 8.29 | 91.5 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 11:10 | 696 | 4.2 | 8.30 | 93.6 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 11:11 | 774 | 4.2 | 8.30 | 95.7 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 11:11 | 710 | 2.5 | 8.29 | 97.5 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 11:12 | 719 | 2.5 | 8.29 | 98.7 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 11:12 | 778 | 2.5 | 8.29 | 100.0 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 11:13 | 783 | 2.5 | 8.29 | 101.2 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 11:13 | 792 | 2.5 | 8.29 | 102.4 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 11:14 | 819 | 2.5 | 8.29 | 103.7 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 11:14 | 1373 | 0.0 | 8.30 | 103.9 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 11:15 | 838 | 0.0 | 8.30 | 103.9 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 11:15 | 23 | 0.0 | 8.30 | 103.9 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 11:16 | 14 | 0.0 | 8.30 | 103.9 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 11:16 | | | | | | | | End Displacement | |
| 2005-Apr-17 | 11:16 | 14 | 0.0 | 8.30 | 103.9 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 11:16 | 14 | 0.0 | 8.30 | 103.9 | 0 | 0 | 0 | | |
| 2005-Apr-17 | 11:16 | | | | | | | | Bump Top Plug | |
| 2005-Apr-17 | 11:16 | 14 | 0.0 | 8.30 | 103.9 | 0 | 0 | 0 | | |

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| Well | | Field | | Service Date | | Customer | | Job Number | |
|---------------------------------------|------------------------|-------------------|-------------------------|---|-------------------------------|--|----|---|---------|
| Anthony 'B' #2 | | | | 05107-Apr-17 | | OXY USA, INC. | | 2205548163 | |
| Date | Time | Treating Pressure | Flow Rate | Density | Volume | CMT AN PRES | 0 | 0 | Message |
| | 24 hr. clock | psi | bbbl/min | lb/gal | bbbl | psi | 0 | 0 | |
| 2005-Apr-17 | 11:17 | | | | | | 0 | 0 | End Job |
| 2005-Apr-17 | 11:17 | 14 | 0.0 | 8.30 | 103.9 | 0 | 0 | 0 | |
| Post Job Summary | | | | | | | | | |
| Average Pump Rates, bpm | | | | | Volume of Fluid Injected, bbl | | | | |
| Slurry | N2 | Mud | Maximum Rate | Total Slurry | Mud | Spacer | N2 | | |
| 4 | 0 | 0 | 5.5 | 87 | 0 | 30 | | | |
| Treating Pressure Summary, psi | | | | | Breakdown Fluid | | | | |
| Maximum | Final | Average | Bump Plug to | Breakdown | Volume | Density | | | |
| 1500 | | 300 | 1500 | | bbbl | lb/gal | | | |
| Avg. N2 Percent | Designed Slurry Volume | Displacement | Mix Water Temp | <input type="checkbox"/> Cement Circulated to Surface? Volume <input type="checkbox"/> Washed Thru Perfs To ft | | | | | |
| % | 87 bbl | 103.3 bbl | °F | | | | | | |
| Customer or Authorized Representative | | | Schlumberger Supervisor | | | <input type="checkbox"/> CirculationLost | | <input checked="" type="checkbox"/> Job Completed | |
| Willimon, Wes | | | Gonzales, Paul | | | | | | |

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| Well | | Field | | | Service Date | | Customer | | | Job Number |
|----------------|-------------|-------------------|-----------|--------|--------------|---|---------------|---|-------------------------------|------------|
| Anthony 'B' #2 | | | | | 05123-May-03 | | OXY USA, INC. | | | 2205548173 |
| Date | Time | Treating Pressure | Flow Rate | Volume | CMT DENS | 0 | 0 | 0 | Message | |
| | 24 hr clock | psi | bbl/min | bbl | lb/gal | 0 | 0 | 0 | | |
| 2005-May-03 | 12:01 | 307 | 0.0 | 1.2 | 8.36 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:02 | 307 | 0.0 | 1.2 | 8.36 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:03 | 41 | 0.0 | 1.2 | 8.36 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:03 | | | | | | | | pump water | |
| 2005-May-03 | 12:03 | 46 | 0.0 | 1.2 | 8.36 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:04 | 1222 | 0.7 | 1.7 | 8.36 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:06 | 1927 | 0.0 | 1.9 | 8.36 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:07 | 0 | 0.0 | 1.9 | 8.36 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:08 | 206 | 1.9 | 3.2 | 8.35 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:10 | 261 | 2.1 | 5.9 | 8.35 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:10 | 357 | 2.5 | 7.5 | 8.35 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:10 | | | | | | | | Reset Total, Vol = 7.48 bbl | |
| 2005-May-03 | 12:11 | 357 | 2.5 | 0.5 | 8.35 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:11 | | | | | | | | chem wash | |
| 2005-May-03 | 12:11 | 371 | 2.5 | 1.7 | 8.35 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:12 | 385 | 2.5 | 5.0 | 8.35 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:14 | 407 | 2.5 | 8.3 | 8.35 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:15 | 435 | 2.5 | 11.6 | 8.37 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:16 | 444 | 2.5 | 13.5 | 8.37 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:16 | | | | | | | | got circulation | |
| 2005-May-03 | 12:16 | 444 | 2.5 | 15.0 | 8.37 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:18 | 595 | 3.1 | 18.9 | 8.37 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:19 | 504 | 3.3 | 22.9 | 9.93 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:19 | | | | | | | | Reset Total, Vol = 22.89 bbl | |
| 2005-May-03 | 12:19 | 513 | 3.3 | 0.2 | 10.28 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:19 | | | | | | | | cement | |
| 2005-May-03 | 12:19 | 563 | 3.6 | 0.7 | 10.97 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:20 | 819 | 3.8 | 5.3 | 13.96 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:22 | 906 | 3.7 | 10.2 | 14.05 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:23 | 1030 | 3.7 | 15.1 | 13.78 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:24 | 1149 | 3.7 | 20.0 | 13.86 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:26 | 1167 | 3.7 | 25.0 | 13.83 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:27 | 989 | 3.5 | 29.8 | 13.73 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:28 | 1002 | 3.5 | 34.4 | 13.75 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:30 | 1044 | 3.5 | 39.0 | 13.86 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:31 | 1053 | 3.5 | 43.7 | 13.89 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:32 | 1149 | 3.5 | 48.4 | 13.82 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:34 | 1103 | 3.5 | 53.0 | 13.68 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:35 | 1172 | 3.5 | 57.6 | 14.09 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:36 | 1190 | 3.5 | 62.3 | 13.99 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:38 | 1195 | 3.5 | 66.9 | 13.71 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:39 | 1149 | 3.5 | 71.6 | 13.88 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:40 | 1135 | 3.5 | 76.2 | 13.89 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:42 | 1167 | 3.5 | 80.8 | 13.91 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:43 | 1181 | 3.5 | 85.5 | 13.91 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:44 | 1181 | 3.5 | 90.1 | 13.69 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:46 | 1227 | 3.5 | 94.7 | 13.96 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:47 | 1323 | 3.5 | 99.3 | 14.12 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:48 | 1382 | 3.5 | 103.9 | 14.22 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:50 | 1447 | 3.5 | 108.6 | 14.11 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:50 | | | | | | | | Reset Total, Vol = 109.43 bbl | |
| 2005-May-03 | 12:50 | 1263 | 3.5 | 109.4 | 10.99 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:50 | 1323 | 3.5 | 0.7 | 9.01 | 0 | 0 | 0 | | |
| 2005-May-03 | 12:50 | | | | | | | | displace | |

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| Well | | Field | | | Service Date | | Customer | | Job Number |
|----------------|-------------|-------------------|-----------|--------|--------------|---|---------------|---|------------------------------|
| Anthony 'B' #2 | | | | | 05123-May-03 | | OXY USA, INC. | | 2205548173 |
| Date | Time | Treating Pressure | Flow Rate | Volume | CMT DENS | 0 | 0 | 0 | Message |
| | 24 hr clock | psi | bbl/min | bbl | lb/gal | 0 | 0 | 0 | |
| 2005-May-03 | 12:51 | 1318 | 3.3 | 3.7 | 8.41 | 0 | 0 | 0 | |
| 2005-May-03 | 12:52 | 1213 | 3.3 | 8.2 | 8.40 | 0 | 0 | 0 | |
| 2005-May-03 | 12:54 | | | | | | | | Reset Total, Vol = 11.49 bbl |
| 2005-May-03 | 12:54 | 412 | 0.0 | 11.5 | 8.38 | 0 | 0 | 0 | |
| 2005-May-03 | 12:54 | 412 | 0.0 | 0.0 | 8.38 | 0 | 0 | 0 | |
| 2005-May-03 | 12:54 | | | | | | | | close tool |
| 2005-May-03 | 12:54 | 407 | 0.0 | 0.0 | 8.38 | 0 | 0 | 0 | |
| 2005-May-03 | 12:55 | | | | | | | | Pressure Test Casing |
| 2005-May-03 | 12:55 | 554 | 0.8 | 0.1 | 8.44 | 0 | 0 | 0 | |
| 2005-May-03 | 12:56 | | | | | | | | Reset Total, Vol = 0.38 bbl |
| 2005-May-03 | 12:56 | 1479 | 0.0 | 0.4 | 8.41 | 0 | 0 | 0 | |
| 2005-May-03 | 12:56 | 1474 | 0.0 | 0.0 | 8.41 | 0 | 0 | 0 | |
| 2005-May-03 | 12:58 | 0 | 0.0 | 0.0 | 8.41 | 0 | 0 | 0 | |
| 2005-May-03 | 12:59 | 0 | 0.0 | 0.0 | 8.41 | 0 | 0 | 0 | |
| 2005-May-03 | 13:00 | | | | | | | | rig off well |
| 2005-May-03 | 13:00 | 32 | 1.1 | 0.0 | 8.56 | 0 | 0 | 0 | |
| 2005-May-03 | 13:00 | | | | | | | | wash up truck |
| 2005-May-03 | 13:00 | 69 | 5.6 | 1.1 | 8.63 | 0 | 0 | 0 | |
| 2005-May-03 | 13:00 | | | | | | | | rig to run in 4 joints |
| 2005-May-03 | 13:00 | 64 | 5.6 | 2.7 | 8.58 | 0 | 0 | 0 | |
| 2005-May-03 | 13:00 | 64 | 5.6 | 2.8 | 8.57 | 0 | 0 | 0 | |
| 2005-May-03 | 13:02 | 92 | 7.0 | 11.1 | 8.29 | 0 | 0 | 0 | |
| 2005-May-03 | 13:03 | -5 | 0.0 | 16.7 | 8.34 | 0 | 0 | 0 | |
| 2005-May-03 | 13:04 | -5 | 0.0 | 16.7 | 8.35 | 0 | 0 | 0 | |
| 2005-May-03 | 13:06 | -5 | 0.0 | 16.7 | 8.35 | 0 | 0 | 0 | |
| 2005-May-03 | 13:07 | -5 | 0.0 | 16.7 | 8.36 | 0 | 0 | 0 | |
| 2005-May-03 | 13:08 | -5 | 0.0 | 16.7 | 8.36 | 0 | 0 | 0 | |
| 2005-May-03 | 13:09 | 0 | 0.0 | 16.7 | 8.36 | 0 | 0 | 0 | |
| 2005-May-03 | 13:09 | | | | | | | | Reset Total, Vol = 16.68 bbl |
| 2005-May-03 | 13:10 | | | | | | | | reverse circulate |
| 2005-May-03 | 13:10 | 0 | 0.0 | 0.0 | 8.36 | 0 | 0 | 0 | |
| 2005-May-03 | 13:10 | 119 | 0.0 | 0.0 | 8.36 | 0 | 0 | 0 | |
| 2005-May-03 | 13:11 | 421 | 2.1 | 1.5 | 8.36 | 0 | 0 | 0 | |
| 2005-May-03 | 13:12 | 439 | 2.1 | 4.4 | 8.36 | 0 | 0 | 0 | |
| 2005-May-03 | 13:14 | 449 | 2.1 | 7.2 | 8.35 | 0 | 0 | 0 | |
| 2005-May-03 | 13:15 | 439 | 2.1 | 10.0 | 8.35 | 0 | 0 | 0 | |
| 2005-May-03 | 13:16 | 243 | 2.1 | 12.8 | 8.35 | 0 | 0 | 0 | |
| 2005-May-03 | 13:18 | 229 | 2.1 | 15.7 | 8.35 | 0 | 0 | 0 | |
| 2005-May-03 | 13:19 | 229 | 2.1 | 18.5 | 8.35 | 0 | 0 | 0 | |
| 2005-May-03 | 13:20 | 229 | 2.1 | 21.4 | 8.35 | 0 | 0 | 0 | |
| 2005-May-03 | 13:22 | 233 | 2.1 | 24.3 | 8.35 | 0 | 0 | 0 | |
| 2005-May-03 | 13:23 | 233 | 2.2 | 27.1 | 8.35 | 0 | 0 | 0 | |
| 2005-May-03 | 13:24 | -5 | 0.0 | 28.0 | 8.33 | 0 | 0 | 0 | done job |
| 2005-May-03 | 13:28 | | | | | | | | |

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| | | | | | | | | | |
|--|------------------------|---------|--|------------------------------|-------------------------------|--|---|---|--------|
| Well Anthony 'B' #2 | | Field | | Service Date 05123-May-03 | | Customer OXY USA, INC. | | Job Number 2205548173 | |
| Date | Time 24 hr clock | Message | | | | | | | |
| Post Job Summary | | | | | | | | | |
| Average Pump Rates, bpm | | | | | Volume of Fluid Injected, bbl | | | | |
| Slurry | N2 | Mud | Maximum Rate | Total Slurry | Mud | Spacer | N2 | | |
| 3.5 | | | 3.8 | 105 | | 25 | | | |
| Treating Pressure Summary, psi | | | | | Breakdown Fluid | | | | |
| Maximum | Final | Average | Bump Plug to | Breakdown | Volume | | Density | | |
| 1200 | | 1000 | | | | | bbl | | lb/gal |
| Avg. N2 Percent | Designed Slurry Volume | | Displacement | | Mix Water Temp | | <input type="checkbox"/> Cement Circulated to Surface? Volume bbl <input type="checkbox"/> Washed Thru Perfs To ft | | |
| % | 105 bbl | | 11.5 bbl | | 45 °F | | | | |
| Customer or Authorized Representative Fillpot, Greg | | | Schlumberger Supervisor Mike, King, | | | <input type="checkbox"/> CirculationLost | | <input checked="" type="checkbox"/> Job Completed | |

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| | |
|-------------|---------------|
| Date | 5/3/2005 |
| Company | OXY USA INC |
| Job Number | 2205548173 |
| Well Name | Anthony 'B' 2 |
| Well Number | 063067978 |
| County | Seward |
| State | KANSAS |

| | |
|--------------|-------|
| Pipe Size | 2 3/8 |
| Pipe Weight | 4.7 |
| Pipe Depth | 3100 |
| Shoe Length | 125 |
| Insert Depth | 2975 |
| Hole Size | 4 1/2 |
| Hole Depth | 6600 |

| | |
|-------------|---|
| 1st System | |
| 0 sacks | |
| 1.55 yield | |
| 13.8 weight | |
| 7.1 water | 0 |
| cubic ft. | 0 |
| height | 0 |
| bbls | 0 |

| | |
|----------------|-----|
| Pipe Volume | 12 |
| Annular Volume | 173 |
| Total Cement | 105 |
| Total Water | 96 |

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| | |
|----------------|---------|
| Pipe Factor | 0.00387 |
| Annular Factor | 0.0558 |
| Height Factor | 3.9331 |

| | |
|-------------|-------------|
| 2nd System | |
| 380 sacks | 50:50 POZ H |
| 1.55 yield | |
| 13.8 weight | |
| 7.1 water | 64 |
| cubic ft. | 589 |
| height | 2317 |
| bbls | 105 |

| | |
|-------------|------|
| Casing lift | 3289 |
| Cement lift | 846 |

| | |
|------------|---|
| 3rd System | |
| sacks | |
| yield | |
| weight | |
| water | 0 |
| cubic ft. | 0 |
| height | 0 |
| bbls | 0 |

Test 1500

5 water

20 Spacer CW100

0 13.8

105 Tail 13.8

11.51 Displacement

750 Maximum Pressure

| | |
|------------|---|
| 4th System | |
| sacks | |
| yield | |
| weight | |
| water | 0 |
| cubic ft. | 0 |
| height | 0 |
| bbls | 0 |

Pump time @ 6 BPM 19 MIN