

ORIGINALKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**RECEIVED****JUN 03 2004**Form ACO-1
September 1999
Form Must Be Typed**WELL COMPLETION FORM****WELL HISTORY - DESCRIPTION OF WELL & LEASE****KCC WICHITA**

Operator: License # 30129
Name: Eagle Creek Corporation
Address: 150 N. Main Suite 905
City/State/Zip: Wichita, Ks 67202
Purchaser: none
Operator Contact Person: Dave Callewaert
Phone: () 316-264-8044
Contractor: Name: Berentz Drilling Company, Inc.
License: 5892
Wellsite Geologist: Dave Callewaert

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD
☐ Plug Back _____ Plug Back Total Depth _____
☐ Commingled _____ Docket No. _____
☐ Dual Completion _____ Docket No. _____
☐ Other (SWD or Enhr.?) _____ Docket No. _____

<u>05-09-04</u>	<u>05-20-04</u>	<u>05-21-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 191-224280000
County: Sumner
SW SW NE Sec. 7 Twp. 31 S. R. 2 ☐ East ☒ West
2310 feet from S / N (circle one) Line of Section
2310 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW
Lease Name: Meyer Well #: 1-7

Field Name: none
Producing Formation: none
Elevation: Ground: 1277 Kelly Bushing: 1282
Total Depth: 3370 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 326 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ☒ No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ^{ALT #1} PAA KJR 5/31/07
(Data must be collected from the Reserve Pit)

Chloride content 25000 ppm Fluid volume 2000 bbls
Dewatering method used Haul off & Evaporation
Location of fluid disposal if hauled offsite: _____

Operator Name: Val Energy
Lease Name: Orr License No.: 5822
Quarter SW Sec. 8 Twp. 31 S. R. 3 ☐ East ☒ West
County: Sumner Docket No.: D-06470

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 6/2/04

Subscribed and sworn to before me this 2nd day of June

20 04

Notary Public: Debara R. Haddock
Date Commission Expires: April 28, 2005

KCC Office Use ONLY

☐ Letter of Confidentiality Received
If Denied, Yes ☐ Date: _____
☐ Wireline Log Received
☐ Geologist Report Received
☐ UIC Distribution

DEBORA R. HADDOCK
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 4/28/05

Operator Name: Eagle Creek Corporation Lease Name: Meyer Well #: 1-7
 Sec. 7 Twp. 31 S. R. 2 ☐ East ☒ West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☐ Yes ☒ No

Cores Taken ☐ Yes ☒ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

Dual Induction,
 List All E. Logs Run: Compensated Neutron/Density

☒ Log Formation (Top), Depth and Datum ☐ Sample

Name	Top	Datum
Kansas City	3162	-1880
Stark Shale	3288	-2006
Swope Lime	3300	-2018

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25"	8.625"	23#/ft	326	60/40poz	200	2% CC, 1/4#/sk of cellflake

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
☐ Perforate ☐ Protect Casing ☐ Plug Back TD ☐ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run ☐ Yes ☐ No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method ☐ Flowing ☐ Pumping ☐ Gas Lift ☐ Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

DST#1 3292-3313

30-30-30-30

No blow. Flushed tool.

Good surge. No blow.

Recovered 15' mud.

SIP 980-858

IFP 22-18 FFP 20-20

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KCC WICHITA

Notice: Fill out COMPLETELY
and return to Conservation Division
at the address below within
30 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
September 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Eagle Creek Corporation
Address: 150 N. Main #905 Wichita, KS 67202
Phone: (316) 264-8044 Operator License #: 30129
Type of Well: D & A Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)
The plugging proposal was approved on: 5/19/2004 (Date)
by: Jeff Klock KCC District 2 (KCC District Agent's Name)
Is ACO-1 filed? ☒ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No
Producing Formation(s): List All (If needed attach another sheet)

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15-191-224280000
Lease Name: Meyer
Well Number: 1-7
Spot Location (QQQQ): SW - SW - NE -
2310 Feet from ☒ North / ☐ South Section Line
2310 Feet from ☒ East / ☐ West Section Line
Sec. 7 Twp. 31 S. R. 2 ☐ East ☒ West
County: Sumner
Date Well Completed: 5-20-04
Plugging Commenced: 5-21-04
Plugging Completed: 5-21-04

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Surface	snad/shale	0	326	8.625"	319	none

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed, from _____ feet to _____ feet each set.

35 sacks at 600', 25 sacks at 60', 10 sacks in rat hole. Cemented with 60/40
poz mix, 4% gel by Acid Services.

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KCC WICHITA

Name of Plugging Contractor: Berebtz Drilling Company, Inc. License #: 5892

Address: P.O. Box 782228 Wichita, KS 67278-2228

Name of Party Responsible for Plugging Fees: Eagle Creek Corporation

State of Kansas County, Sedgwick, ss.

David Callewaert

(Employee of Operator)

or (Operator) on above-described well, being first duly
sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the
same are true and correct, so help me God.

(Signature) David Callewaert

(Address) 150 N. MAIN #905 Wichita, Ks 67202

SUBSCRIBED and SWORN TO before me this 2nd day of June, 20 04

My Commission Expires: April 28, 2005

Debora R. Haddock
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

DEBORA R. HADDOCK
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 4/28/05





COPY

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to:			1999250	Invoice	Invoice Date	Order	Order Date
EAGLE CREEK CORP				405041	5/21/04	8479	5/10/04
150 N. Main, Suite 905				Service Description			
Wichita, KS 67202				Cement			
				Lease		Well	
				Meyer		1-7	
AFE	CustomerRep	Treater		Well Type	Purchase Order	Terms	
	J. Hamell	T. Seba		New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	200	\$7.84	\$1,568.00 (T)
C310	CALCIUM CHLORIDE	LBS	516	\$0.75	\$387.00 (T)
C194	CELLFLAKE	LB	43	\$2.00	\$86.00 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$85.00	\$85.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	85	\$3.25	\$276.25
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	731	\$1.30	\$950.30
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	85	\$2.00	\$170.00

Sub Total: \$4,734.55

Discount: \$1,183.64

Discount Sub Total: \$3,550.91

Sumner County & State Tax Rate: 5.30% Taxes: \$84.51

(T) Taxable Item

Total: \$3,635.42

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KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



TREATMENT REPORT

Customer ID		Date	
Customer <i>Eagle Creek Corp.</i>		<i>5-10-04</i>	
Lease <i>Meyer</i>		Lease No.	Well # <i>1-7</i>
Field Order # <i>3479</i>	Station <i>Pratt</i>	Casing <i>85/8</i>	Depth <i>331</i>
Type Job <i>85/8 S.P. New Well</i>		County <i>Sumner</i>	State <i>Ks.</i>
Formation		Legal Description <i>7-315-2W</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>85/8</i>	Tubing Size	Shots/Ft		Acid <i>200 gal 62/40/02 (common)</i>		RATE	PRESS	ISIP
Depth <i>331</i>	Depth	From	To	Pre Pad <i>14.7#/gal 1.25 ft³</i>		Max		5 Min.
Volume <i>20.22</i>	Volume	From	To	Pad <i>Delayed, 3% T.C., 1/4" x 1/4" plate</i>		Min		10 Min.
Max Press <i>5000</i>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <i>P.C.</i>	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth / <i>316</i>	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>Jimmy</i>	Station Manager <i>Dave Antry</i>	Treater <i>Todd Seba</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
4:45					On location - Safety Meeting
					Run Csg.
5:45					Csg. On Bottom
6:55					hook up to Csg. - Break Circ. w/ Rig
7:27	100		10	5	H ₂ O Ahead
			44.52		Mix Cont. @ 14.7#/gal
				5	Shut Down - Release Plug
			20.2	3	Start Disp.
7:53					Plug Down
					Close Valve on CSG.
					Good Circ THRU JO3
					Circ cut to PIT
8:30					JOB COMPLETE
					THANKS
					1800

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383



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(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to:		1999250	Invoice	Invoice Date	Order	Order Date
EAGLE CREEK CORP 150 N. Main, Suite 905 Wichita, KS 67202			405090	5/25/04	8485	5/21/04
Service Description						
Cement						
			Lease		Well	
			Meyer		1-7	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	J Hanell	B Drake	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	105	\$7.84	\$823.20 (T)
C320	CEMENT GELL	LB	182	\$0.25	\$45.50 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	85	\$3.25	\$276.25
E107	CEMENT SERVICE CHARGE	SK	105	\$1.50	\$157.50
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	387	\$1.30	\$503.10
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit) 2 HR	EA	1	\$683.00	\$683.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	85	\$2.00	\$170.00

Sub Total: \$2,658.55

Discount: \$531.97

Discount Sub Total: \$2,126.58

Sumner County & State Tax Rate: 5.30% **Taxes:** \$36.83

(T) Taxable Item

Total: \$2,163.41

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INVOICE NO.	Subject to Correction		FIELD ORDER		8485
Date 5-21-04	Lease Meyer	Well # 1-7	Legal 7-315-2W		
Customer ID	County Sumner	State Ks.	Station Pra#		
2.	Depth	Formation		Shoe Joint	
	Casing	Casing Depth	TD	Job Type PTA New Well	
	Customer Representative Jimmy Hanell		Treater Bobby Drake		
umber	Materials Received by X 				

[illegible]

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TOTAL

TREATMENT REPORT