

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074  
Name: Dart Cherokee Basin Operating Co., LLC  
Address: P O Box 177  
City/State/Zip: Mason MI 48854-0177  
Purchaser: Oneok  
Operator Contact Person: Beth Oswald  
Phone: (517) 244-8716  
Contractor: Name: McPherson  
License: 5675  
Wellsite Geologist: Bill Barks  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_  
1-24-04 1-26-04 1-27-04  
Spud Date or 1-24-04 Date Reached TD 1-26-04 Completion Date or  
Recompletion Date 1-27-04 Recompletion Date

API No. 15 - 205-25661-00-00  
County: Wilson  
     
Sec. 26 Twp. 30 S. R. 15  East  West  
4659' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
4687' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Almond et al Well #: A1-26  
Field Name: Cherokee Basin Coal Gas Area  
Producing Formation: Penn Coals  
Elevation: Ground: 1002' Kelly Bushing: \_\_\_\_\_  
Total Depth: 1301' Plug Back Total Depth: 1297'  
Amount of Surface Pipe Set and Cemented at 22 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT#2 KGR 5/30/07  
(Data must be collected from the Reserve Pit)  
Chloride content NA ppm Fluid volume NA bbls  
Dewatering method used no fl in pit  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald  
Title: Admn & Engr Asst Date: 3-30-04  
Subscribed and sworn to before me this 30<sup>th</sup> day of March,  
2004.  
Notary Public: Karen L. Welton Karen L. Welton  
Notary Public, Ingham County, MI  
Date Commission Expires: My Comm. Expires Mar. 3, 2007

**KCC Office Use ONLY**

NO Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ORIGINAL

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Almond et al Well #: A1-26  
 Sec. 26 Twp. 30 S. R. 15  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached   <div style="text-align: center;"> <b>RECEIVED</b>  <b>APR 02 2004</b>  <b>KCC WICHITA</b> </div>
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CASING RECORD <span style="float: right;">New Used</span>							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		22'	Class A	5	
Prod	6 3/4"	4 1/2"	9.5#	1297'	50/50 Poz	165	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth
4	1114.5'-1116.5'		300 gal 10% HCl, 3080# sd, 280 BBL fl	
4	1045'-1047'		300 gal 10% HCl, 1650# sd, 220 BBL fl	
4	987.5'-988.5'		300 gal 10% HCl, 1660# sd, 200 BBL fl	
4	943'-945.5'		300 gal 10% HCl, 5075# sd, 390 BBL fl	
4	829'-830'		300 gal 10% HCl, 1705# sd, 195 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1241'	NA	Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
2-28-04	Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	0	51	NA	NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_  
*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_

**McPherson Drilling LLC Drillers Log**

<b>Rig Number:</b> 1	<b>S. 26</b>	<b>T. 30</b>	<b>R. 15</b>
<b>API No.</b> 15- 205-25661	<b>County:</b> WL		
<b>Elev.</b> 1002'	<b>Location:</b>		

<b>Operator:</b>	Dart Cherokee Basin Operating Co. LLC		
<b>Address:</b>	3541 CR 5400 Independence, KS 67301		
<b>Well No:</b>	A1-26	<b>Lease Name:</b>	Almond et al
<b>Footage Location:</b>	4659 ft. from the	South	Line
	4687 ft. from the	East	Line
<b>Drilling Contractor:</b>	McPherson Drilling LLC		
<b>Spud date:</b>	1/24/2004	<b>Geologist:</b>	
<b>Date Completed:</b>	1/27/2004	<b>Total Depth:</b>	1301'

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	23#		
Setting Depth:	22'	McPherson	
Type Cement:	Portland		
Sacks:	4	McPherson	

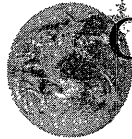
**Gas Tests:**

**ORIGINAL**

RECEIVED  
APR 02 2004  
KCC WICHITA

Comments:

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	2	lime	946	954				
lime	2	100	shale	954	987				
shale	100	256	coal	987	988				
sand wet	256	280	shale	988	1007				
sand/shale	280	308	coal	1007	1008				
coal wet	308	311	shale	1008	1044				
shale	311	364	coal	1044	1046				
lime	364	374	shale	1046	1113				
shale	374	395	coal	1113	1116				
lime	395	458	shale	1116	1142				
shale	458	520	coal	1142	1143				
lime	520	545	shale	1143	1166				
shale	545	649	sand water	1166	1231				
lime/shale	649	700	Miss lime	1231	1301				
sandy shale	700	828							
coal	828	829							
lime pink	829	850							
coal	850	851							
shale	851	870							
sand	870	900							
lime Osw	900	918							
Summit	918	825							
lime	825	940							
Mulky	940	946							



**CONSOLIDATED**  
OIL WELL  
SERVICES  
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

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ORIGINAL

APR 02 2004

TICKET NUMBER 23964

KCC WICHITA

LOCATION Bartlesville

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
1-22-04	2368	Almond A1-26		26	30S	15E	Wilson	
CHARGE TO <u>Dart</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE Production Casing		525.00
1105	1sk	Cottonseed Halls		12.95
1107	2sk	Flo Seal		25.50
1110	17sk	Gilsonite		329.80
1111	400#	Granulated Salt		100.00
1118	5sk	Premium Gel		59.00
1123	2500 gal	City Water		84.38
4404	1	4 1/2" Rubber Plug		22.00
1205	1 1/2 gal	Bupersweet		33.75
1238	1 gal	Mud Flush		30.00
5407	min	BLENDING & HANDLING TON-MILES STAND BY TIME MILEAGE		190.00
5501	4 hrs	WATER TRANSPORTS		320.00
5502	4 hrs	VACUUM TRUCKS		300.00
1124	165 sks	CEMENT		1089.00
		Wilson Co 6.3% SALES TAX		<del>1089.00</del> 111.99
ESTIMATED TOTAL				3288.37

Flavin 2790

CUSTOMER or AGENTS SIGNATURE

William Bate

CIS FOREMAN

Jacq L Williams

CUSTOMER or AGENT (PLEASE PRINT)

DATE

10/27/80

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

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APR 02 2004

TICKET NUMBER **32654**  
 LOCATION Battle  
 FOREMAN Tracy W. Huns

TREATMENT REPORT

ORIGINAL

DATE	CUSTOMER #	WELL-NAME	FORMATION
1-27-04	2368	Almond 21-26	
SECTION	TOWNSHIP	RANGE	COUNTY
26	30S	15 E	Wilson
CUSTOMER			
Dact			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

WELL DATA	
HOLE SIZE <u>6 3/4</u>	PACKER DEPTH
TOTAL DEPTH <u>1301</u>	PERFORATIONS
	SHOTS/FT
CASING SIZE <u>4 1/2</u>	OPEN HOLE
CASING DEPTH <u>1297</u>	
CASING WEIGHT <u>9.5</u>	TUBING SIZE
CASING CONDITION	TUBING DEPTH
<u>Displaced 21 bbl</u>	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

TRUCK #	DRIVER	TRUCK #	DRIVER
418	Tam		
206	Travis		
403	Tom		
112	Brad		

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS	
	THEORETICAL INSTRUCTED
SURFACE PIPE	
ANNULUS LONG STRING	
TUBING	

INSTRUCTION PRIOR TO JOB Ran 2 sks of 90' sbb'l spacer, 15' bbl mud flush, 5 bbl's spacer while break  
circ. Ran 165 sks solids with 5" gilsonite. Circulated 2 gals 1/4" flow shot down & was  
up behind plug. Pumped plug to bottom & set shoe. Shot in. Circulated 5 bbl cement slurry to p.

AUTHORIZATION TO PROCEED [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND/STAGE	PSI	
						900	BREAKDOWN PRESSURE
						590	DISPLACEMENT
					Set plug	1000	MIX PRESSURE
						0	MIN PRESSURE
							ISIP
							15 MIN
							MAX RATE
							MIN RATE

[Signature]