

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 31796
 Name: Quest Energy Service, Inc.
 Address: P.O. Box 100
 City/State/Zip: Benedict, KS 66714
 Purchaser: Quest Energy Service, Inc.
 Operator Contact Person: Douglas L. Lamb
 Phone: (620) 698-2250
 Contractor: Name: James D. Lorenz
 License: 9313
 Wellsite Geologist: Mike Ebers
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>11-10-03</u> | <u>11-11-03</u> | <u>11-13-03</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

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API No. 15 - 205-25679-0000
 County: Wilson
SE NE SW Sec. 27 Twp. 29 S. R. 16 East West
1680 feet from S N (circle one) Line of Section
3000 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Erbe, TOM Well #: 27-1
 Field Name: Cherokee Basin CBM
 Producing Formation: Not yet completed
 Elevation: Ground: 853' Kelly Bushing: _____
 Total Depth: 993' Plug Back Total Depth: 989'
 Amount of Surface Pipe Set and Cemented at 24 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 989'
 feet depth to surface w/ 175 sx cmt.

Drilling Fluid Management Plan ALT#2 KGR 5/30/07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas L. Lamb
 Title: President Date: 4/2/04
 Subscribed and sworn to before me this 2nd day of April,
20 04
 Notary Public: Marsha K. Lamb
 Date Commission Expires: 4/5/07

KCC Office Use ONLY

ND Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

MARSHA K. LAMB
 Notary Public - State of Kansas
 My Appt. Expires 4-5-07

✓

X

Operator Name: Quest Energy Service, Inc. Lease Name: Erbe, T. Well #: 27-1
 Sec. 27 Twp. 29 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Density-Neutron
 Dual-Induction Guard

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Log Formation (Top), Depth and Datum Sample

| Name | Top | Datum |
|------------------|------|-------|
| Lenapah Lime | 398' | +455' |
| Altamont Lime | 436' | +417' |
| Pawnee Lime | 549' | +304' |
| Oswego Lime | 625' | +228' |
| Verdegris Lime | 744' | +109' |
| Mississippi Lime | 986' | -133' |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface | 11.00" | 8.625" | 24.75 | 24' | "A" | 6 | |
| Production | 6.75" | 4.50" | 10.50 | 989' | "A" | 175 | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| None | Not Completed - Waiting on Pipeline | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|--|-----------|--|-------------|---------------|--|
| | | | | | <input type="checkbox"/> Yes <input type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method | | | |
| | | <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

James D. Lorenz KCC Lic. ,13
 543A 22000 ROAD
 CHERRYVALE, KANSAS 67335-8515
 620-328-4433 OFFICE

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CEMENT TREATMENT REPORT

TICKET NUMBER 111303
 LOCATION Wilson Co
 FOREMAN JLRL

ORIGINAL

| | | | |
|---------------------------|-----------|---------------|--------|
| DATE | CUSTOMER# | WELL NAME | |
| 11/13/03 | | T Erbe # 27-1 | |
| SECTION | TOWNSHIP | RANGE | COUNTY |
| 27 | 29 | 16E | Wilson |
| CUSTOMER | | | |
| Quest Energy Services Inc | | | |
| MAILING ADDRESS | | | |
| P.O. Box 100 | | | |
| CITY | | | |
| Benedict | | | |
| STATE | | ZIP CODE | |
| KS | | 66714 | |
| TIME ARRIVED ON LOCATION | | | |

| HOLE | PIPE | ANNUAL VOLUME IN LINEAR FT./BL. |
|-----------------------|----------|---------------------------------|
| 6 3/4" | 4 1/2" | 40.5 |
| 6 1/4" | 4 1/2" | 54.5 |
| 6 1/4" | 2 1/2" | 33.5 |
| 5 1/4" | 2 1/2" | 53.5 |
| 5 1/4" | 2" | 47 |
| TUBING-LINEAR FT./BL. | | |
| 4 1/2" | 9.5 lb. | 61.7 |
| 4 1/2" | 10.5 lb. | 63.1 |
| 4 1/2" | 11.6 lb. | 64.5 |
| 2 1/2" | | 170 |
| 2" | | 250 |

| WELL DATA | |
|---------------|----------------|
| HOLE SIZE | 6 3/4" |
| TOTAL DEPTH | 993 |
| CASING SIZE | 4 1/2" |
| CASING DEPTH | 989 |
| OPEN HOLE | |
| PACKER DEPTH | |
| WIRE LINE | READING BEFORE |
| WIRE LINE | READING AFTER |
| TREATMENT VIA | |

TYPE OF TREATMENT

() SURFACE PIPE
 PRODUCTION CASING
 () SQUEEZE CEMENT
 () PLUG AND ABANDON
 () PLUG BACK
 () MISP. PUMP
 () WASH DOWN
 () OTHER

INSTRUCTIONS PRIOR TO JOB _____

AUTHORIZATION TO PROCEED TITLE DATE

HOOKED ONTO 4 1/2" CASING. ESTABLISHED CIRCULATION WITH 30 BARRELS OF WATER, RAN
6 GEL 1 COTTON 2 METSO AHEAD, THEN BLENDED
175 105 SACKS OF OWC CEMENT, THEN DROPPED RUBBER PLUG, THEN PUMPED
15.7 BARRELS OF WATER.

- PLUG ON BOTTOM
- SHUT IN PRESSURE
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH _____ SACKS

[Handwritten Signature]
 (SIGNATURE)