

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 31796  
 Name: Quest Energy Service, Inc.  
 Address: P.O. Box 100  
 City/State/Zip: Benedict, KS 66714  
 Purchaser: Quest Energy Service, Inc.  
 Operator Contact Person: Douglas L. Lamb  
 Phone: (620) 698-2250  
 Contractor: Name: James D. Lorenz  
 License: 9313  
 Wellsite Geologist: Mike Ebers  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>11-06-03</u>	<u>11-10-03</u>	<u>11-11-03</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 205-25680-0000  
 County: Wilson  
   NW NW SE Sec. 28 Twp. 28 S. R. 17  East  West  
2280 feet from S N (circle one) Line of Section  
2280 feet from E W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: Erbe, T. Well #: 28-1  
 Field Name: Cherokee Basin CBM  
 Producing Formation: Not yet completed  
 Elevation: Ground: 998' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1214' Plug Back Total Depth: 1211'  
 Amount of Surface Pipe Set and Cemented at 23 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1211'  
 feet depth to surface w/ 205 sx cmt.

**Drilling Fluid Management Plan** ALT #2 KGR 5/30/07  
(Data must be collected from the Reserve Pit)  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used \_\_\_\_\_  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Douglas L. Lamb  
 Title: President Date: 4/2/04  
 Subscribed and sworn to before me this 2nd day of April,  
20 04  
 Notary Public: Marsha K. Lamb  
 Date Commission Expires: 4/5/07

**MARSHA K. LAMB**  
 Notary Public - State of Kansas  
 My Appt. Expires 4-5-07

**KCC Office Use ONLY**

NO Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

✓

X

# ORIGINAL

Operator Name: Quest Energy Service, Inc. Lease Name: Erbe, T. Well #: 28-1  
 Sec. 28 Twp. 28 S. R. 17  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

Density-Neutron  
 Dual-Induction Guard

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Log Formation (Top), Depth and Datum  Sample

Name	Top	Datum
Lenapah Lime	523'	+475'
Altamont Lime	597'	+441'
Pawnee Lime	665'	+333'
Oswego Lime	755'	+263'
Verdegris Lime	859'	+139'
Mississippi Lime	1150'	-152'

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11.00"	8.625"	24.75	23'	"A"	6	
Production	6.75"	4.50"	10.50	1211'	"A"	205	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
None	Not Completed - Waiting on Pipeline		

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify)

Production Interval

ORIGINAL

James D. Lorenz KCC Lic. #9313  
543A 22000 ROAD  
CHERRYVALE, KANSAS 67335-8515  
620-328-4433 OFFICE

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TICKET NUMBER 111103  
LOCATION Wilson Co  
FOREMAN J.L.R.L.K.B

CEMENT TREATMENT REPORT

DATE 11-11-03	CUSTOMER#	WELL NAME T. Erbe	28-1
SECTION 29	TOWNSHIP 285	RANGE 17E	COUNTY Wilson
CUSTOMER Quest Energy Services Inc			
MAILING ADDRESS P.O. Box 100			
CITY Benedict			
STATE Kansas		ZIP CODE	
TIME ARRIVED ON LOCATION			

HOLE	PIPE	ANNUAL VOLUME IN LINEAR FT./BL.	
6 3/4"	4 1/2"	40.5	30
6 1/4"	4 1/2"	54.5	
6 1/4"	2 1/2"	33.5	
5 1/4"	2 1/2"	53.5	
5 1/4"	2"	47	
TUBING-LINEAR FT./BL.			
4 1/2"	9.5 lb.	61.7	
4 1/2"	10.5 lb.	63.1	19
4 1/2"	11.6 lb.	64.5	
2 1/2"		170	
2"		250	

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WELL DATA

HOLE SIZE	6 3/4"
TOTAL DEPTH	1211.1
CASING SIZE	4 1/2"
CASING DEPTH	121"
OPEN HOLE	
PACKER DEPTH	
WIRE LINE	READING BEFORE 1211
WIRE LINE	READING AFTER 1218
TREATMENT VIA	

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE
<input checked="" type="checkbox"/> PRODUCTION CASING
<input type="checkbox"/> SQUEEZE CEMENT
<input type="checkbox"/> PLUG AND ABANDON
<input type="checkbox"/> PLUG BACK
<input type="checkbox"/> MISP. PUMP
<input type="checkbox"/> WASH DOWN
<input type="checkbox"/> OTHER

INSTRUCTIONS PRIOR TO JOB \_\_\_\_\_

Washed pipe down

AUTHORIZATION TO PROCEED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

HOOKED ONTO 4 1/2" CASING. ESTABLISHED CIRCULATION WITH 130 BARRELS OF WATER, RAN 6 Sx. GEL, 1 Sx. COTTONSEED HULLS, 2 Sx. METASILICATE AHEAD, THEN BLENDED 205 SACKS OF OWC CEMENT, THEN DROPPED RUBBER PLUG, THEN PUMPED 19 BARRELS OF WATER.

- PLUG ON BOTTOM
- SHUT IN PRESSURE 1500 psi
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH \_\_\_\_\_ SACKS

*[Signature]*  
(SIGNATURE)