

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

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Designate Type of Completion:

- New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
1-23-04 1-27-04 1-28-04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 205-25697-00-00
County: Wilson
NE SE NE Sec. 26 Twp. 30 S. R. 15 East West
3585' FSL feet from S / N (circle one) Line of Section
356' FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Doub Well #: B4-26
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 943' Kelly Bushing: _____
Total Depth: 1327' Plug Back Total Depth: 1325'
Amount of Surface Pipe Set and Cemented at 21' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT#2 KGR 5/30/07
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admn # Engr Asst Date: 3-29-04
Subscribed and sworn to before me this 29th day of March, 2004
Notary Public: Karen L. Welton
Date Commission Expires: _____
Notary Public, Ingham County, MI
My Comm Expires Mar. 3, 2007

KCC Office Use ONLY

NO Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ORIGINAL

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Doub Well #: B4-26
 Sec. 26 Twp. 30 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		21'	Class A	5	
Prod	6 3/4"	4 1/2"	9.5#	1325'	50/50 Poz	160	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1243'-1245'	300 gal 10% HCl, 3050# sd, 300 BBL fl	
4	974'-976'	300 gal 10% HCl, 1670# sd, 220 BBL fl	
4	917'-918'	300 gal 10% HCl, 1665# sd, 220 BBL fl	
4	873.5'-876.5'	300 gal 10% HCl, 4380# sd, 390 BBL fl	

TUBING RECORD	Size 2 3/8"	Set At 1181'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
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Date of First, Resumed Production, SWD or Enhr. 2-16-04	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>
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Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 6	Water Bbls. 31	Gas-Oil Ratio NA	Gravity NA
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Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease
 Open Hole Perf. Dually Comp. Commingled

(If vented, Sumit ACO-18.) Other (Specify) _____

McPherson Drilling LLC Drillers Log

ORIGINAL

Rig Number: 3	S. 26	T. 30	R. 15
API No. 15- 205-25697	County: WL		
Elev. 943'	Location: NE SE NE		

Operator: Dart Cherokee Basin Operating Co. LLC			
Address: 3541 CR 5400 Independence, KS 67301			
Well No: B4-26	Lease Name: Doub		
Footage Location: 3585 ft. from the South Line			
356 ft. from the East Line			
Drilling Contractor: McPherson Drilling LLC			
Spud date: 1/23/2004	Geologist:		
Date Completed: 1/27/2004	Total Depth: 1327'		

Gas Tests:

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Comments:

start injecting water @ 300'

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	23#		
Setting Depth:	21'	McPherson	
Type Cement:	Portland		
Sacks:	5	McPherson	

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
lime	0	45	shale	881	915				
shale	45	64	coal	915	917				
lime	64	70	sand/shale	917	935				
shale	70	140	coal	935	937				
lime	140	162	sand/shale	937	974				
shale	162	220	coal	974	976				
lime	220	290	sand/shale	976	1098				
shale	290	294	coal	1098	1100				
lime	294	380	sand/shale	1100	1119				
shale	380	402	coal	1119	1120				
sandy lime	402	421	oil sand	1120	1143				
shale	421	444	sand/shale	1143	1172				
lime	444	470	water sand	1172	1180				
shale	470	572	shale	1180	1187				
lime	572	635	water sand	1187	1222				
shale	635	652	shale	1222	1230				
sand/shale	652	764	Mississippi	1230	1327 TD				Picked up a lot of water @ 1172' too much to gas test anymore.
pink lime	764	784							
shale	784	829							
1st Oswego	829	853							
Summit	853	860							
2nd Oswego	860	871							
Mukly	871	877							
3rd Oswego	877	881							



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

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FIELD TICKET

ORIGINAL

TICKET NUMBER 23897

LOCATION B'ville

DATE 1-28-04	CUSTOMER ACCT # 2368	WELL NAME DOUB B4-26	QTR/QTR	SECTION 26	TWP 30	RGE 15	COUNTY Wichita	FORMATION
CHARGE TO DART				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 1325'	PUMP CHARGE LONG STRING		525.00
1110	16 SX	GILSONITE	X	310.40
1111	400 #	SALT	X	100.00
1118	7 SX	GEL	X	82.60
1107	3 SX	FLO SEAL	X	113.25
1105	4 SX	HULLS	X	51.80
1123	5800 GAL	CITY H ₂ O	X	65.25
4404	1 ea	4 1/2 Rubber plug	X	27.00
1238	1 GAL	SOAP		30.00
1205	1 1/2 GAL	BI-CIDE		33.75
5407	min	BLENDING & HANDLING TON-MILES STAND BY TIME		190.00
5501	4 hr	MILEAGE WATER TRANSPORTS		320.00
5502	4 hr	VACUUM TRUCKS FRAC SAND		300.00
1124	160 SX	CEMENT 50/50	X	1056.00
			X SALES TAX	113.80
ESTIMATED TOTAL				3318.85

Ravin 2790

CUSTOMER or AGENTS SIGNATURE William Banks

CIS FOREMAN

Jeff Grehan

CUSTOMER or AGENT (PLEASE PRINT)

DATE

188796

