

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1-27-04</u>	<u>1-29-04</u>	<u>1-30-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25704-00-00
 County: Wilson
 _____ NW SW Sec. 21 Twp. 30 S. R. 15 East West
1980' FSL _____ feet from S / N (circle one) Line of Section
4620' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Clegg Trust Well #: C1-21
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 987' Kelly Bushing: _____
 Total Depth: 1467' Plug Back Total Depth: 1459'
 Amount of Surface Pipe Set and Cemented at 23 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT # 2 KGR 5/29/07
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
 Title: Admn & Engr Asst Date: 3-30-04
 Subscribed and sworn to before me this 30th day of March,
2004.
 Notary Public: Karen L. Welton
 Notary Public, Ingham County, MI
 Date Commission Expires: My Comm. Expires Mar. 3, 2007

KCC Office Use ONLY

NO Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

✓

X

ORIGINAL

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Clegg Trust Well #: C1-21
 Sec. 21 Twp. 30 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> RECEIVED APR 02 2004 KCC WICHITA </div>
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CASING RECORD							
New				Used			
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		23'	Class A	5	
Prod	6 3/4"	4 1/2"	9.5#	1461'	50/50 Poz	180	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	Depth
4	1290'-1291'	300 gal 10% HCl, 1685# sd, 220 BBL fl	
4	1097.5'-1099.5'	300 gal 10% HCl, 1690# sd, 235 BBL fl	
4	1037.5'-1038.5'	300 gal 10% HCl, 1635# sd, 220 BBL fl	
4	989.5'-992'	300 gal 10% HCl, 5120# sd, 395 BBL fl	
4	877.5'-878.5'	300 gal 10% HCl, 1460# sd, 170 BBL fl	

TUBING RECORD	Size 2 3/8"	Set At 1407'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
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Date of First, Resumed Production, SWD or Enhr. 3-17-04	Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>
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Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 45	Gas-Oil Ratio NA	Gravity NA
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Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Sumit ACO-18.) Other (Specify) _____

ORIGINAL

McPherson Drilling LLC Drillers Log

Rig Number: 3	S. 21	T. 30	R. 15
API No. 15- 205-25704	County: WL		
Elev. 987'	Location: NW SW		

Operator: Dart Cherokee Basin Operating Co. LLC			
Address: 3541 CR 5400 Independence, KS 67301			
Well No: C1-21	Lease Name: Clegg Trust		
Footage Location:	1980 ft. from the	South	Line
	4620 ft. from the	East	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 1/27/2004	Geologist:		
Date Completed: 1/29/2004	Total Depth: 1467'		

Gas Tests:
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Comments:
start injecting water @ 320'

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	23#		
Setting Depth:	23'	McPherson	
Type Cement:	Portland		
Sacks:	5	McPherson	

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
top soil	0	3	Summit	968	974				
lime	3	53	2nd Oswego	974	987				
shale	53	65	Mulky	987	992				
lime	65	131	3rd Oswego	992	996				
shale	131	217	shale	996	1036				
sand/shale	217	290	coal	1036	1038				
sand	290	352	sand/shale	1038	1110				
shale	352	402	coal	1110	1111				
lime	402	502	sand/shale	1111	1292				
shale	502	563	coal	1292	1294				
lime	563	593	sand/shale	1294	1322				
shale	593	645	coal	1322	1323				
lime	645	649	sand/shale	1323	1326				
shale	649	687	Mississippi	1326	1467 TD				
lime	687	713							
shale	713	718							
lime	718	742 oil							
sand/shale	742	830							
sand	830	878 no sho							
coal	878	880							
shale	880	883							
pink lime	883	900							
shale	900	944							
1st Oswego	944	968 oil							

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

RECEIVED

APR 02 2004

ORIGINAL

TICKET NUMBER 32669

LOCATION B.ville

FOREMAN JJG

KCC WICHITA
 TREATMENT REPORT

DATE <u>1-30-04</u>	CUSTOMER # <u>2368</u>	WELL NAME <u>Clegg Trust c1-2</u>	FORMATION
SECTION <u>21</u>	TOWNSHIP <u>30</u>	RANGE <u>15</u>	COUNTY <u>Wilson</u>
CUSTOMER <u>DART</u>			
MAILING ADDRESS			
CITY			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>393</u>	<u>Kent</u>		
<u>413</u>	<u>Dale</u>		
<u>226</u>	<u>Mark</u>		
	<u>Donnie</u>		

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

WELL DATA

HOLE SIZE <u>6 3/4</u>	PACKER DEPTH
TOTAL DEPTH <u>1467</u>	PERFORATIONS
	SHOTS/FT
CASING SIZE <u>4 1/2</u>	OPEN HOLE
CASING DEPTH <u>1461</u>	
CASING WEIGHT	TUBING SIZE <u>2 3/8</u>
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

est. circ - ran 2 5x gel ahead of 10 BBL foamer followed
 INSTRUCTION PRIOR TO JOB by 10 BBL clean fluid - pumped 100 5x 5" 59.2%
 w/hulls @ 13.5 PPG - shut down - washed out lines & pump -
 dropped plug - displaced to bottom & set shoe - shut in -

AUTHORIZATION TO PROCEED

TITLE

DATE

Ran plug @ 1250# - circ. cm to surface

TIME AM/PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND/STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
							ISIP
							15 MIN.
							MAX RATE
							MIN RATE

Willie Banks

32669

ORIGINAL



CONSOLIDATED OIL WELL SERVICES AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

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TICKET NUMBER 24031 LOCATION Burke

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
3-10-04	2368	Clegg trust	D4-23	23	30	15	Wilson	
CHARGE TO				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
6401	1	PUMP CHARGE production casing		525.00
1125	2 sts	coffers seed hulls		25.90
1107	2 sts	1 Flo seal		413.25 75.50
1110	16 sts	filter cake		310.40
1111	350 lbs	Salt		87.50
1118	5 sts	Gel		59.00
1123	6720 gal	City H2O		76.60
4404	1	4 1/2 rubber plug		27.00
1205	3 gal	Super Sweet		67.50
1238	1 gal	Soap		30.00
		BLENDING & HANDLING		
5407	min	TON-MILES		190.00
		STAND BY TIME		
		MILEAGE		
5501	4 hrs	WATER TRANSPORTS		320.00
5502	4 hrs	VACUUM TRUCKS		300.00
		FRAC SAND		
1124	160 sts	CEMENT 9/50 po2		1056.00
		SALES TAX		110.59

Flavin 2790

ESTIMATED TOTAL 3257.56

CUSTOMER or AGENTS SIGNATURE *Willm Bats*

CIS FOREMAN *[Signature]*

CUSTOMER or AGENT (PLEASE PRINT)

DATE 189241