

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald **RECEIVED**
Phone: (517) 244-8716
Contractor: Name: McPherson **APR 05 2004**
License: 5675 **KCC WICHITA**
Wellsite Geologist: Bill Barks
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
3-1-04 3-3-04 3-9-04
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 205-25720-00-00
County: Wilson
SE SW Sec. 16 Twp. 30 S. R. 15 East West
660' FSL feet from S / N (circle one) Line of Section
3300' FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Keibert Trust Well #: D2-16
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 990' Kelly Bushing: _____
Total Depth: 1457' Plug Back Total Depth: 1453'
Amount of Surface Pipe Set and Cemented at 22 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT #2 KGR 5/29/07
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beth Oswald
Title: Admn & Engr Asst Date: 4-2-04
Subscribed and sworn to before me this 2nd day of April,
2004
Notary Public: Karen L. Welton
Date Commission Expires: _____
Karen L. Welton
Notary Public, Ingham County, MI
My Comm. Expires Mar. 3, 2007

KCC Office Use ONLY
ND Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Kebert Trust Well #: D2-16
 Sec. 16 Twp. 30 S. R. 15 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attached <div style="text-align: center;"> RECEIVED APR 05 2004 KCC WICHITA </div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"		22'	Class A	5	
Prod	6 3/4"	4 1/2"	10.5/9.5#	1453'	50/50 Poz	180	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	See Attached		

TUBING RECORD		Size 2 3/8"	Set At 1426'	Packer At NA	Liner Run Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>
Date of First, Resumed Production, SWD or Enhr. 3-18-04		Producing Method Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 0	Water Bbls. 42	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Sumit ACO-18.) Other (Specify) _____

ORIGINAL

Dart Cherokee Basin Operating Co LLC #33074
Kebert Trust D2-16 API #15-205-25720-00-00
SE SW Sec 16 T30S-R15E
Attachment to ACO-1 Well Completion Form

Shots Per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1311'-1312'		
4	1280'-1281', 1272.5'-1273.5'	300 gal 10% HCl, 3050# sd, 305 BBL fl	
4	1102.5'-1103.5', 1088.5'-1090.5'	300 gal 10%, 3000# sd, 280 BBL fl	
4	1027'-1028'	300 gal 10% HCl, 1635# sd, 215 BBL fl	
4	976.5'-979'	300 gal 10% HCl, 5190# sd, 375 BBL fl	
4	866'-867'	300 gal 10% HCl, 1655# sd, 225 BBL fl	

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McPherson Drilling LLC Drillers Log

Rig Number: 1	S. 16	T. 30	R. 15
API No. 15- 205-25720-00-00	County: WL		
Elev. 990'	Location: C-SE-SW		

Operator: Dart Cherokee Basin Operating Co. LLC			
Address: 3541 CR 5400 Independence, KS 67301			
Well No: D2-16	Lease Name: Kebert Trust		
Footage Location:	660 ft. from the	South	Line
	3300 ft. from the	East	Line
Drilling Contractor: McPherson Drilling LLC			
Spud date: 3/1/2004	Geologist:		
Date Completed: 3/3/2004	Total Depth: 1457'		

Gas Tests:

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Comments:

start injecting water @ 332'

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	23#		
Setting Depth:	22'	McPherson	
Type Cement:	Portland		
Sacks:	4	McPherson	

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
soil	0	3	Mulky	977	985				
lime	3	170	3rd Oswego	985	995				
shale	170	272	shale	995	1029				
lime	272	276	coal	1029	1031				
shale	276	296	sandy shale	1031	1046				
sand	296	360 wet	lime	1046	1048				
shale	360	407 no sho	shale	1048	1056				
lime	407	530	coal	1056	1058				
sand	530	559 no sho	shale	1058	1068				
lime	559	578	sand	1068	1096				
shale	578	675	coal	1096	1098				
lime	675	677	sand shale	1098	1103				
black shale	677	700	coal	1103	1105				
lime	700	710	sand shale	1105	1244				
sandy shale	710	726	lime	1244	1246				
lime	726	750	shale	1246	1276				
sandy shale	750	864	coal	1276	1279				
coal	864	867	shale	1279	1286				
shale	867	875	coal	1286	1289				
pink lime	875	893	shale	1289	1312				
shale	893	932	coal	1312	1315				
1st Oswego	932	958	shale	1315	1317				
Summit	958	967	Mississippi	1317	1457				
2nd Oswego	967	977							



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

CONSOLIDATED

→ C O W S CHA.

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APR 05 2004
KCC WICHITA

ORIGINAL

TICKET NUMBER 24026
LOCATION B'ville

FIELD TICKET

Kebert

DATE 3-5-04	CUSTOMER ACCT # 2368	WELL NAME Tomst D2-16	QTR/QTR	SECTION 76	TWP 30	RGE 15	COUNTY Wilson	FORMATION
CHARGE TO <u>DART</u>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 1453'	PUMP CHARGE LONGSTRING		525.00
1110	18 SX	GILSONITE	X	349.20
1111	450 #	SALT	X	112.50
1112	5 SX	GEL	X	59.00
1107	3 SX	FLO Seal	X	113.25
1105	4 SX	HULLS	X	51.80
4404	1 pc.	4 1/2 Rubber plug	X	27.00
1123	5400 GAL	City H2O	X	60.75
1238	1 GAL	SOAP		30.00
1205	1 1/2 GAL	BI-CIDE		33.75
5407	MIN	BLENDING & HANDLING TON-MILES		190.00
5501	4 HRS	STAND BY TIME MILEAGE		320.00
5502	4 HRS	WATER TRANSPORTS VACUUM TRUCKS		300.00
1124	180 SX	CEMENT	X	1188.00
			X SALES TAX	123.57
ESTIMATED TOTAL				3483.82

Revin 2790

CUSTOMER or AGENTS SIGNATURE Will Bates

CIS FOREMAN

Jeff Cochran

CUSTOMER or AGENT (PLEASE PRINT)

DATE

189199

