

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-179-21092-00-01
Spot: NWNENE Sec/Twnshp/Rge: 4-9S-28W
4950 feet from S Section Line, 990 feet from E Section Line
Lease Name: CALDWELL Well #: 1
County: SHERIDAN Total Vertical Depth: 4040 feet

Operator License No.: 33813
Op Name: JASON OIL COMPANY, LLC
Address: 3718-183RD ST. PO BOX 701
RUSSELL, KS 67665

String	Size	Depth (ft)	Pulled (ft)	Comments
PROD	4.5	3936	0	125 SX
SURF	8.625	218	0	175 SX

131.30

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 10/03/2007 10:00 AM
Plug Co. License No.: 32528 Plug Co. Name: FUNK, DAVID A. DBA OIL AND OPERATING SERVICES
Proposal Rcvd. from: DAVID FUNK Company: FUNK, DAVID A. DBA OIL AND OP Phone: (785) 324-1041

Proposed Plugging Method: Ordered 250 sxs 60/40 pozmix - 4% gel - 500# hulls.
Plug through casing.

Plugging Proposal Received By: HERB DEINES Witness Type: COMPLETE (100%)
Date/Time Plugging Completed: 10/03/2007 12:30 PM KCC Agent: DARREL DIPMAN

Actual Plugging Report:

8 5/8" surface casing set at 218' w/175 sxs cement.
4 1/2" production casing set at 3936' w/125 sxs cement.
Port collar at 2325' w/225 sxs. TD 4040'. PBTD 3900'.
Connected to 4 1/2" production casing - pumped 50 sxs cement with 500# hulls, 10 sxs gel and 155 sxs cement.
Max. P.S.I. 700#. S.I.P. 400#.
Connected to 8 5/8" surface casing - pumped 5 sxs cement.
Max. P.S.I. 500#. S.I.P. 200#.

Perfs:

Top	Bot	Thru	Comments
3840	3844		
3828	3831		

INVOICED
DATE 10/18/07
INV. NO. 2008060609

Remarks: QUALITY OIL WELL CEMENTING-TICKET #1635.

Plugged through: CSG

District: 04

Signed

Darrel Dipman

(TECHNICIAN)

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 15 2007

CONSERVATION DIVISION
WICHITA, KS

OCT 05 2007

A & A PRODUCTION
HILL CITY KS 67642

4-09S-28W
NW NE NE

#1 CALDWELL

site 3 S OF HOXIE KS	city SHERIDAN	APR 15-179-21092
contr SHIELDS DRILLING #1	field FREDA (REVIVAL)	
opd FRANCIS WHISLER		
date 10/15/1997	date 11/07/1997	orig comp 11/17/1997
		card issued 03/09/1998
		last revised 06/18/2001

ELV: 2683 KB, 2678 GL LOG	IP status
tops.....depth/datum	OIL, P 60 BO & 30 BWPD, LKC 3828-3844 OA, 11/26/1997
ANH.....2306 +377	LANS H.....3928 -1245
ELMONT.....3462 -779	LANS I.....3954 -1271
HOW.....3498 -815	LANS J.....3970 -1287
TOP.....3549 -866	LANS K.....3994 -1311
HEEB.....3762 -1079	LANS L.....4016 -1333
TOR.....3786 -1103	BKC.....4030 -1347
LANS.....3800 -1117	RTD.....4040 -1357
LANS B.....3826 -1143	LTD.....4040 -1357
LANS C.....3838 -1155	INFO REL: 6/11/2001 - ADDED TOPS & MISC INFO
LANS E.....3862 -1179	NOTE CORR 12/17/1997 - ORIG FR AS SHIELDS OIL
LANS F.....3872 -1189	PRODUCERS AS OPER; OPERS TURNED OVER TO A & A
LANS G.....3884 -1201	PRODUCTION DURING COMP, INFO REL 4/27/1998 - WAS
PBTD.....3900 -1217	OIL WELL - TIGHT HOLE

CSG: 8-5/8" 218 / 175 SX (ALT 2), 4-1/2" 3936 / 125 SX, PORT COLLAR AT 2325
 SHOWS: 3438-3446 (LM, SCAT DEAD OIL STN & GILS), 3462-3468 (ELMONT LM, FR FNPT PORO, SCAT DEAD OIL STN), 3482-3488 (ELMONT LM, SPTY DEAD OIL STN, SLI PORO), 3498-3508 (HOW LM, SLI PORO, SPTY DEAD OIL STN & GILS), 3518-3522 (HOW LM, PR PORO, SPTY DEAD OIL STN), 3532-3540 (HOW LM, SLI PORO, RR LT OIL STN, SSFO, SME DEAD OIL STN), 3603-3620 (TOP LM, GD PORO, ABDNT TARRY STN, ASPHAL RESDU & GILS), 3622-3642 (TOP LM, SCAT DEAD OIL STN, ASPHAL RESDU & GILS), 3688-3694 (TOP LM, FR SCAT DEAD OIL STN, ASPHAL RESDU, FR PORO), 3704-3708 (TOP LM, SME FOSSIL PORO, SCAT DEAD OIL STN, HVY OIL STN, ASPHAL RESDU), 3724-3728 (TOP LM, FR PORO, FNT ODOR, HVY TARRY STN), 3742-3748 (TOP LM, RR SPTY OIL STN, DEAD OIL STN, NSFO), 3786-3794 (TOR LM, FR PORO, SCAT OIL STN, FNTODOR), 3800-3804 (LANS A LM, SLI PORO, FR SCAT STN, SFO, ODOR), 3826-3834 (LANS B LM, FR PORO, SCAT OIL STN, SFO, ODOR), 3838-3844 (LANS C LM, GD PORO, FR OIL STN, GD SATR, SFO, ODOR), 3862-3868 (LANS E LM, SLI PORO, RR STN, 3872-3882 (LANS F LM, GD PORO, RR OIL STN, VSSFO), 3884-3894 (LANS G LM, SLI PORO, V RR OIL STN, NSFO, NO ODOR), 3928-3942 (LANS H LM, RR TARRY OIL STN, NSFO, NO ODOR, FR PORO IN UPR FT), 3954-3960 (LANS I LM, TR OIL STN, PR PORO), 3970-3980 (LANS J LM, SME TARRY & ASPHAL RESDU), 3994-4006 (LANS K LM, TR PORO, SPTY OIL STN, ASPHAL RESDU),

NO CORES
 DST (1) 3530-3550 (HOW), / 45-60-0-0, HAD TO SLIDE TOOL TO BTM, V WK INTRMNT BLO, REC 125' M ISIP 1109# IFF 84# -101#
 DST (2) 3613-3630 (TOP), / 45-60-0-0, HAD TO SLIDE TOOL TO BTM, WK INTRMNT BLO THRU-OUT, REC 65' M ISIP 1151# IFF 58# -67#
 DST (3) 3754-3794 (TOR), / 30-60-30-60, (1ST OP) WB THRU-OUT, (2ND OP) WB FOR 13" & DIED, REC 15' SLI OCM ISIP 1184# FSIP 1103# IFF 32# -40# FFP 48# -48#
 DST (4) 3793-3810 (LANS A), / 30-60-30-60, (1ST OP) WK INTRMNT BLO THRU-OUT, (2ND OP) FLUSH TOOL, NO HELP, REC 10' MDY OIL ISIP 958# FSIP 991# IFF 33# -33# FFP 40# -40#
 DST (5) 3815-3850 (LANS B, C), / 30-60-60-60, GB THRU-OUT BOTH OPENS, 210' GIP, REC 150' TF: 90' CLEAN OIL, 60' MDY OIL ISIP 1218# FSIP 1151# IFF 42# -59# FFP 60# -76#
 DST (6) 3865-3900 (LANS E-G), / 30-60-30-60, FR STDY BLO THRU-OUT, REC 310' SW ISIP 1250# FSIP 1250# IFF 77# -101# FFP 141# -168#
 TRGT ZN: LKC (OIL), PTD 4050 (LKC), MICT - CO, PB 3900, PF (KC B) 3840-3844, W / 1 SFF, AC 500 GAL (15% HCL), SO, RE-AC 2500 GAL (28% HCL), SWB 1 BO & 2 BW, PF (KC B) 3828-3831, W / 1 SFF, AC 1000 GAL (15% HCL), SO, RE-AC 1000 GAL (28% HCL), SWB 2 BO & 3 BW, SET 2-3/8" TBG AT 3760, NO PKR, POP, IPP 60 BO & 30 BWPD, GTSTM, 11/26/97 (WELL REWORKED 5/27/1998 BY A & A PROD, PF FOR SQZ AT 1425 & SQZ'D W/140 SX & 50 SX AT SJRF, CO, SET 2" TBG AT 3886, NO PKR, POP, IPP 20 BO & 10 BWPD, RESUMED PROD 5/28/1998)