

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
K.A.R. 82-3-117

Form CP-4
December 2003
Type or Print on this Form
Form must be Signed
All blanks must be Filled

Lease Operator: Chesapeake Operating, Inc.
Address: P.O., Box 18496, Oklahoma City, OK 73154-0496
Phone: (405) 879-9379 Operator License #: 32334

Type of Well: Gas Docket #: _____
(Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 10/4/2007 (Date)

by: Richard Lacy (KCC District Agent's Name)

Is ACO-1 filed? Yes No If not, is well log attached? Yes No

Producing Formation(s): List All (If needed attach another sheet)

Morrow Depth to Top: 5403' Bottom: 5469' T.D. _____
Chester Depth to Top: 5551' Bottom: 5553' T.D. _____
_____ Depth to Top: _____ Bottom: _____ T.D. _____

API Number: 15 - 129-10099 -00-00

Lease Name: Atkinson B KCC Per CP213

Well Number: 1-15

Spot Location (QQQQ): _____ - C - SW - NE
3300 Feet from North / South Section Line

1980 Feet from East / West Section Line

Sec. 15 Twp. 31S S. R. 40 East West

County: Morton

Date Well Completed: 10/3/1960

Plugging Commenced: 10/5/2007

Plugging Completed: 10/10/2007

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
Morrow	Gas & Water	0'	697'	8 5/8" 24#	700'	0'
Chester	Gas & Water	0'	1699'	7" 25.66#	1699'	730'
		0'	5675'	4 1/2" 9.5#	5650'	2135'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Hit bridge in 4 1/2 @ 4,630. Confer w/KCC. Put 90 bbls mud down 4 1/2, Set CIBP + 20 ft cmt from 4614 to 4594.

Shot & pull 4 1/2 to 1730. Circ. w/mud & mixed 40 sx plug 1730 to 1530. Shot 7 loose @ 730. Circ. w/mud & mixed 50 sx plug 730 to 580 10 sx 40 to 9 capped 8 5/8 3 ft below G.L

RECEIVED
KANSAS CORPORATION COMMISSION

Name of Plugging Contractor: Sargent & Horton Plugging, Inc. License #: 31151 OCT 17 2007

Address: Rt. 1, Box 49 BA, Tyrone, OK 73951-9731

CONSERVATION DIVISION
WICHITA, KS

Name of Party Responsible for Plugging Fees: Chesapeake Operating, Inc.

State of Oklahoma County, Oklahoma, ss.

Doug Howeth, Associate Asset Manager (Employee of Operator) or (Operator) on above-described well, being first duly

sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Aletha M. Dewbre-King For Doug Howeth, Assoc. Asset Mgr.
(Address) P.O. Box 18496, Oklahoma City, OK 73154-0496

SUBSCRIBED and SWORN TO before me this 16th day of October, 20 07

[Signature] My Commission Expires: 9/11/2011
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

[Handwritten initials]