

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

RECEIVED December 2003 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD

K.A.R. 82-3-117

OCT 11 2007

Lease Operator: EOG Resources, Inc.

Address: 3817 NW Expressway, Suite 500, OKC, OK 73112

Phone: 405-246-3152 Operator License #: 5278

Type of Well: DRY Docket #: (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)

The plugging proposal was approved on: 8-16-2007 (Date)

by: Jerry Stapleton (KCC District Agent's Name)

Is ACO-1 filed? [X] Yes [] No If not, is well log attached? [] Yes [] No

Producing Formation(s): List All (If needed attach another sheet)

N/A Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D. Depth to Top: Bottom: T.D.

CONSERVATION DIVISION API Number: 15-175-22098-0000

Lease Name: Ivan

Well Number: 2 #1

Spot Location (QQQQ): SW - SW - NE - SE

1400 Feet from [] North / [X] South Section Line

1250 Feet from [X] East / [] West Section Line

Sec. 2 Twp. 34 S. R. 33 [] East [X] West

County: Seward

Date Well Completed: N/A

Plugging Commenced: 8-18-2007

Plugging Completed: 8-18-2007

Show depth and thickness of all water, oil and gas formations.

Table with columns: Oil, Gas or Water Records (Formation, Content) and Casing Record (Surface Conductor & Production) (From, To, Size, Put in, Pulled out). Content is N/A.

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from (bottom), to (top) for each plug set.

Plug @ 1650' w/100 sxs POZ Prem 40/60, Plug @ 630' w/50 sxs POZ Prem 40/60, Plug @ 60' w/20 sxs POZ Prem 40/60, Plug Rat Hole w/15 sxs POZ Prem 40/60, Plug Mouse Hole w/ 15 sxs POX Prem 40/60.

Name of Plugging Contractor: EOG Resources Inc License #: 5281 30684

Address: P.O. Box 1598, Liberal, Kansas 67901

Name of Party Responsible for Plugging Fees: EOG Resources, Inc.

State of Oklahoma County, Oklahoma, ss.

Terry Foster (Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well as filed and the same are true and correct, so help me God.

(Signature) Terry Foster

(Address) 3817 NW Expressway, Suite 500, Oklahoma City, OK 73112

SUBSCRIBED and SWORN TO before me this 10th day of October, 20 07

Kaye Dawn Rockel Notary Public

Notary Public Seal for Kaye Dawn Rockel, State of Oklahoma, Commission # 04009575 Expires 10/21/08

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2591585	Quote #:	Sales Order #: 5305873
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: Ivan	Well #: 2-1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Contractor: ABERCROMBIE	Rig/Platform Name/Num: 8		
Job Purpose: Plug to Abandon Service			
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: BEASLEY, JEREMY	MBU ID Emp #: 299920

Job Personnel

HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #	HES Emp Name	Exp Hrs	Emp #
BEASLEY, JEREMY W	5.5	299920	OLIPHANT, CHESTER C	5.5	243055	SPRADLIN, PERRY Neal	5.5	393988

Equipment

HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way	HES Unit #	Distance-1 way

Job Hours

Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours	Date	On Location Hours	Operating Hours

TOTAL Total is the sum of each column separately

Job

Job Times

Formation Name	Formation Depth (MD)	Top	Bottom	Called Out	Date	Time	Time Zone
Form Type			BHST	On Location	17 - Aug - 2007	20:30	CST
Job depth MD	1650. ft		Job Depth TVD	Job Started	17 - Aug - 2007	21:00	CST
Water Depth			Wk Ht Above Floor	Job Completed	18 - Aug - 2007	01:00	CST
Perforation Depth (MD)	From		To	Departed Loc	18 - Aug - 2007	02:00	CST

Well Data

Description	New / Used	Max pressure psig	Size in	ID in	Weight lbf/ft	Thread	Grade	Top MD ft	Bottom MD ft	Top TVD ft	Bottom TVD ft
Cement Plug	Used								1650.		
DRILL PIPE	Used		4.5	3.826	16.6	X-HOLE (XH)	X		1650.		
Cement Plug	Used								60.		
Cement Plug	New								630.		
Rat Hole	Used								30.		
Mouse Hole	Used								30.		

Tools and Accessories

Type	Size	Qty	Make	Depth	Type	Size	Qty	Make	Depth	Type	Size	Qty	Make
Guide Shoe					Packer					Top Plug			
Float Shoe					Bridge Plug					Bottom Plug			
Float Collar					Retainer					SSR plug set			
Insert Float										Plug Container			
Stage Tool										Centralizers			

Miscellaneous Materials

Gelling Agt	Conc	Surfactant	Conc	Acid Type	Qty	Conc	%
Treatment Fld	Conc	Inhibitor	Conc	Sand Type	Size	Conc	Qty

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WICHITA, KS

Fluid Data

Stage/Plug #: 2

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density lbm/gal	Yield ft ³ /sk	Mix Fluid Gal/sk	Rate bbl/min	Total Mix Fluid Gal/sk
1	Plug @ 1650 4 %	POZ PREMIUM 40/60 - SBM (15075) BENTONITE, BULK (100003682)	100.0	sacks	13.5	1.54	7.67		7.67
		7.172 Gal	FRESH WATER						

Stage/Plug #: 3

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug 3 @ 630 4 %	POZ PREMIUM 40/60 - SBM (15075) BENTONITE, BULK (100003682)	50.0	sacks	13.5	1.54	7.67		7.67
		7.172 Gal	FRESH WATER						

Stage/Plug #: 4

Fluid #	Stage Type	Fluid Name	Qty	Qty uom	Mixing Density uom	Yield uom	Mix Fluid uom	Rate uom	Total Mix Fluid uom
1	Plug @ 60ft 4 %	POZ PREMIUM 40/60 - SBM (15075) BENTONITE, BULK (100003682)	20.0	sacks	13.5	1.54	7.67		7.67
		7.668 Gal	FRESH WATER						
2	Plug Rat Hole 4 %	POZ PREMIUM 40/60 - SBM (15075) BENTONITE, BULK (100003682)	15.0	sacks	13.5	1.54	7.67		7.67
		7.668 Gal	FRESH WATER						
3	Mouse Hole 4 %	POZ PREMIUM 40/60 - SBM (15075) BENTONITE, BULK (100003682)	15.0	sacks	13.5	1.54	7.67		7.67
		7.668 Gal	FRESH WATER						

Calculated Values

Pressures

Volumes

Displacement	Shut In: Instant	Lost Returns	Cement Slurry	Pad
Top Of Cement	5 Min	Cement Returns	Actual Displacement	Treatment
Frac Gradient	15 Min	Spacers	Load and Breakdown	Total Job

Rates

Circulating	Mixing	Displacement	Avg. Job
Cement Left In Pipe	Amount 0 ft Reason Shoe Joint		
Frac Ring # 1 @	ID	Frac ring # 2 @	ID
Frac Ring # 3 @	ID	Frac Ring # 4 @	ID

The Information Stated Herein Is Correct

Customer Representative Signature

[Signature]

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CONSERVATION DIVISION
WICHITA, KS

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HALLIBURTON

CONSERVATION
Cementing Job Log

The Road to Excellence Starts with Safety

Sold To #: 302122	Ship To #: 2591585	Quote #:	Sales Order #: 5305873
Customer: EOG RESOURCES INC		Customer Rep: Brock, Gary	
Well Name: Ivan	Well #: 2-1	API/UWI #:	
Field:	City (SAP): UNKNOWN	County/Parish: Seward	State: Kansas
Legal Description:			
Lat:		Long:	
Contractor: ABERCROMBIE		Rig/Platform Name/Num: 8	
Job Purpose: Plug to Abandon Service			Ticket Amount:
Well Type: Development Well		Job Type: Plug to Abandon Service	
Sales Person: BLAKEY, JOSEPH		Srvc Supervisor: BEASLEY, JEREMY	MBU ID Emp #: 299920

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Call Out	08/17/2007 16:30							
Safety Meeting - Service Center or other Site	08/17/2007 18:30							
Arrive at Location from Other Job or Site	08/17/2007 20:30							
Assessment Of Location Safety Meeting	08/17/2007 20:35							
Safety Meeting - Pre Rig-Up	08/17/2007 20:40							
Rig-Up Equipment	08/17/2007 20:45							
Safety Meeting - Pre Job	08/17/2007 20:50							
Start Job	08/17/2007 20:53							1ST STAGE
Pump Cement	08/17/2007 20:55		5	27	0		1.0	100 SKS @ 13.5 PPG
Pump Displacement	08/17/2007 21:06		6	16	27		37.0	MUD
Shutdown	08/17/2007 21:20				43		.0	CLEAN LINES
Start Job	08/17/2007 22:21							2ND STAGE
Pump Cement	08/17/2007 22:23		5	14	0		40.0	50 SKS @ 13.5 PPG
Pump Displacement	08/17/2007 22:26		5	5	14		11.0	MUD
Shutdown	08/17/2007 22:36				19		3.0	CLEAN LINES
Start Job	08/18/2007 00:14							3RD STAGE
Pump Cement	08/18/2007 00:17		4	5	0		20.0	20 SKS @ 13.5 PPG

HALLIBURTON

Cementing Job Log

Activity Description	Date/Time	Cht #	Rate bbl/min	Volume bbl		Pressure psig		Comments
				Stage	Total	Tubing	Casing	
Other	08/18/2007 00:20		2	7	5		5.0	PLUG RAT AND MOUSE
Shutdown	08/18/2007 00:39				12		1.0	CLEAN LINES
Rig-Down Equipment	08/18/2007 00:40							
Rig-Down Completed	08/18/2007 01:00							
End Job	08/18/2007 01:30							THANK YOU FOR CALLING HALLIBURTON

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CONSERVATION DIVISION
WICHITA, KS

Sold To # : 302122

Ship To # :2591585

Quote # :

Sales Order # : 5305873

SUMMIT Version: 7.20.130

Saturday, August 18, 2007 01:08:00