

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
K.A.R. 82-3-117

Form CP-4  
December 2003  
Type or Print on this Form  
Form must be Signed  
All blanks must be Filled

Lease Operator: Lario Oil & Gas Company  
 Address: 301 South Market, Wichita, KS 67202  
 Phone: (316) 265-5611 Operator License #: 5214  
 Type of Well: Oil & Gas D&A Docket #: \_\_\_\_\_  
 (Oil, Gas D&A, SWD, ENHR, Water Supply Well, Cathodic, Other) (If SWD or ENHR)  
 The plugging proposal was approved on: 10-19-07 (Date)  
 by: Mike Wilson (KCC District Agent's Name)  
 Is ACO-1 filed?  Yes  No If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API Number: 15 - 095-22121-00-00  
 Lease Name: Stringer  
 Well Number: 2-2  
 Spot Location (QQQQ): 15'E - W/2-SW - NE - NW  
990 Feet from  North /  South Section Line  
1500 Feet from  East /  West Section Line  
 Sec. 2 Twp. 28 S. R. 5  East  West  
 County: Kingman  
 Date Well Completed: D & A  
 Plugging Commenced: 10-21-07  
 Plugging Completed: 10-21-07

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface Conductor & Production)				
Formation	Content	From	To	Size	Put In	Pulled Out
*see attached drilling report		0'	254'	8 5/8" new 23#	243.87'	0'

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plug well with 155 sacks of 60/40 Poz, 4% gel.

1st plug @ 850' with 35 sacks. 2nd plug @ 450' with 35 sacks. 3rd plug @ 305' with 35 sacks.

4th plug @ 60' with 25 sacks to surface. Plug mouse hole with 10 sacks. Plug rat hole with 15 sacks.

Job complete @ 5:15 pm on 10-21-07 by Basic Energy (tk #17349)

Name of Plugging Contractor: Southwind Drilling, Inc. License #: 33350

Address: PO Box 276, Ellinwood, KS 67526

Name of Party Responsible for Plugging Fees: Lario Oil & Gas Company

State of Kansas County, Barton, ss.

Todd E. Morgenstern,, VP/OP of Southwind Drilling, Inc.

(Employee of Operator) or (Operator) on above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

(Signature) Todd E. Morgenstern

(Address) PO Box 276, Ellinwood, KS 67526



SUBSCRIBED and SWORN TO before me this 23 day of October, 20 07

Renee Kasselmann My Commission Expires: 07-15-09  
Notary Public

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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*PK*

SOUTHWIND DRILLING, INC.  
PLUGGING ORDERS AND REPORTS

Lease: STRINGER #2-2 (LARIO OIL + GAS)

Plugging received from KCC representative:

Name: MIKE WILSON Date 10-19-07 Time 8:00 A.M.

1<sup>st</sup> plug @ 850' ft. 35 sx. Stands: 14

2nd plug @ 450' ft. 35 sx. Stands: 7½

3rd plug @ 305' ft. 35 sx. Stands: 5

4th plug @ 60' ft. 25 sx. Stands: 1

5th plug @ \_\_\_\_\_ ft. \_\_\_\_\_ sx. Stands: \_\_\_\_\_

Mousehole 10 sx.

Rahole 15 sx.

Total Cement used: 155 sx.

Type of cement 60/40 P02, 4% GEL

Plug down @ 5:15 P.M., 10-21-07 By BASIC ENERGY, TIC # 17349

Call KCC When Completed:

Name: DWAYNE KRUEGER Date 10-22-07 Time 8:00 A.M.

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Customer <i>Lorio milk gas</i>	Lease No.	Date <i>10-21-07</i>
Lease <i>STRINGER</i>	Well # <i>2-2</i>	
Field Order # <i>17347</i>	Station	Casing
Type Job <i>CNW P.T.A</i>	Formation	Legal Description <i>2-28-5</i>
	Depth	County <i>KINGMAN</i>
		State <i>KS</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft	<i>P.T.A.</i>	Acid <i>155 sk 6 1/4 po2</i>	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager <i>DAVE SCOTT</i>	Treater <i>Robert Sullivan</i>
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Service Units	<i>1980-19840</i>	<i>19831</i>	<i>19802</i>						
Driver Names	<i>Sullivan</i>	<i>Mc...</i>	<i>Shields</i>						

Time	Casing Pressure	Tubing Pressure	Bbbs. Pumped	Rate	Service Log
<i>0300 PM</i>					<i>on loc setting meeting plug to abandon well</i>
<i>0410</i>			<i>10</i>	<i>4.5</i>	<i>850' 35 sk 6 1/4 po2 START H<sup>2</sup></i>
			<i>9</i>		<i>Mix cont</i>
	<i>150</i>		<i>6</i>	<i>5</i>	<i>Diap</i>
<i>0417</i>					<i>shut down PULL D.P?</i>
<i>0443</i>			<i>10</i>	<i>4</i>	<i>450' 35 sk 6 1/4 po2 start H<sup>2</sup></i>
			<i>9</i>		<i>mix cont</i>
			<i>1.5</i>	<i>3</i>	<i>Diap</i>
<i>0448</i>					<i>shut down Pull D.P?</i>
<i>0453</i>			<i>10</i>		<i>305' 35 sk 6 1/4 po2</i>
			<i>9</i>	<i>4</i>	<i>START H<sup>2</sup></i>
			<i>1/2</i>	<i>3</i>	<i>st cont</i>
<i>0505</i>					<i>Diap PULL P.P?</i>
<i>0510</i>			<i>15</i>	<i>3</i>	<i>Top 60' of 35 sk 6 1/4 po2</i>
<i>0515</i>			<i>7</i>	<i>3</i>	<i>plug R.H. MH w/ 35 sk Job Complete Thank you</i>

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# BASIC

energy services, L.P.

**FIELD ORDER 17349**

Subject to Correction

Date <b>10-21-07</b>	Customer ID	Lease <b>STRINGER</b>	Well # <b>2-2</b>	Legal <b>2-19-5</b>
		County <b>Kingman</b>	State <b>KS</b>	Station <b>PR-4</b>
		Depth	Formation	Shoe Joint <b>N/A</b>
C H A R G E	<b>L900 oil, GAS</b>	Casing	Casing Depth	TD
		Customer Representative	Treater <b>Robert Sullivan</b>	

AFE Number	PO Number	Materials Received by <b>X [Signature] Turner</b>
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Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D203	155 sk	6 1/4" POZ		1,660.00
P	1220	265 lb	Cement gel		67.00
P	7163	1 sk	Wooden Cement Plug & Tie		98.90
P	E100	100 mi	Heavy Vehicle Mileage		300.00
P	E101	50 mi	Pickup Mileage		150.00
P	E104	335 TN	Bulk Delivery		536.00
P	E107	155 sk	Service Cement charges		232.50
P	E891	1 sk	Service Supervisor		150.00
P	E400	1 SA	Cement Pumping Plug and Abandon		700.00
					<b>3,676.01</b>

*Thank you*

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TOTAL



**SOUTHWIND DRILLING, INC.**  
**RIG #2**

PO Box 276, Ellinwood, KS 67526  
Office Phone 620-564-3800, Fax 620-564-3845

**DRILLING REPORT**

Stringer #2

Location: 990' FNL & 1500' FWL  
API#: 15-095-22121-00-00

Section 2-28S-5W  
Kingman County, Kansas

OWNER: : Lario Oil & Gas Company  
CONTRACTOR: Southwind Drilling, Inc. Rig #2

COMMENCED: 10-18-07  
COMPLETED: 10-21-07

TOTAL DEPTH: Driller: 1760'  
Logger: NA

Ground Elevation: 1419'  
KB Elevation: 1428'

LOG:

0'	-	255'	Sand/Redbed
255'	-	760'	Redbed
760'	-	1760'	Shale/Lime
		1760'	RTD

CASING RECORDS

Surface casing – 8 5/8"

Ran 6 joints of 23# new 8 5/8" surface casing. Tally @ 243.87'. Set @ 254'. Cement with 190 sacks of 60/40 Poz, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 6:00 am on 10-19-07 by Basic Energy (tk #17347).

Production casing – 5 1/2"

None – plugged the well

DEVIATION SURVEYS

3/4 degree (s)	@	255'
1 degree (s)	@	1760'

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<b>MORNING DRILLING REPORT</b>			Email to: Jay Schweikert, Kathy Ford, Leslie Sullivan, Michael Rusco			
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800		Wellsite Geologist:		WELL NAME		Stringer #2
Rig #2 Phone Numbers				LOCATION		990' FNL & 1500' FEL Sec. 2-28S-5W Kingman County, KS
620-617-5921		Rig Cellular (Dog house)	Yes	Lario Oil & Gas Company 301 South Market Wichita, KS 67202 316-265-5611		
620-617-5920		Geologist Trailer Cellular	No	ELEVATION		G.L. 1419'    K.B. 1428'    API# 15-095-22121-00-00
620-450-7682		Tool Pusher Cellular	Yes	LeWayne Tresner		

**Driving Directions:** From Kingman: East on Hwy. 54 to Murdock Exit, 1 ¼ miles South, East into.

Day 1                      Date 10-18-07                      Thursday                      Survey @ **255' = ¾ degree**

Moved Rig #2 on location  
 Spud @ 12:00 am on 10-19-07  
 Ran 3.25 hours drilling (1.00 rat hole, 2.25 drill 12 ¼"). Down 20.75 hours (16.00 move/rig up, .25 trip, .25 survey, .50 circulate, 1.25 connection, 1.50 run casing/cement, 1.00 wait on cement)  
 Mud properties: wt. 9.6, vis. 46  
 Daily Mud Cost = \$0.00.    Mud Cost to Date = \$0.00  
 Wt. on bit: all, 120 RPM, 350# pump pressure  
 12 ¼" bit #1 (in @ 0' out @ 255') =                      2.25 hrs. -    255'  
 1" fuel = 34.50 gals.  
 Fuel usage: 103.50 gals (28" used 3") Start @ 31"

Ran 6 joints of 23# new 8 5/8" surface casing. Tally @ 243.87'. Set @ 254'. Cement with 190 sacks of 60/40 Poz, 2% gel, 3% calcium chloride. Cement did circulate. Plug down @ 6:00 am on 10-19-07 by Basic Energy (tk #17347).

Day 2                      Date 10-19-07                      Friday

7:00 am - Waiting on cement @ 255'  
 Ran 13.50 hours drilling. Down 10.50 hours (7.00 wait on cement, .75 drill plug, .50 rig check, .75 rig repair, 1.00 connection, .50 jet)  
 Mud properties: wt. 9.6, vis. 30  
 Daily Mud Cost = \$735.10.    Mud Cost to Date = \$735.10  
 Wt. on bit: 20,000, 80 RPM, 850# pump pressure  
 12 ¼" bit #1 (in @ 0' out @ 255') =                      2.25 hrs. -    255'  
 7 7/8" bit #1 (in @ 255') =                      13.50 hrs. -    875'  
 Fuel usage: 310.50 gals (83" used 9") 28" + 64" delivered = 92"

Day 3                      Date 10-20-07                      Saturday                      Survey @ **1760' = 1 degree**

7:00 am - Drilling @ 1130'  
 Ran 15.00 hours drilling. Down 9.00 hours (.75 rig check, .25 survey, .75 connection, .75 jet, 3.00 trip, 1.25 DST #1, 1.00 CFS @ 1750', 1.25 CFS @ 1760').  
 Mud properties: wt. 9.3, vis. 46  
 Daily Mud Cost = \$381.55.    Mud Cost to Date = \$1,165.65  
 Wt. on bit: 25,000, 80 RPM, 850# pump pressure  
 12 ¼" bit #1 (in @ 0' out @ 255') =                      2.25 hrs. -    255'  
 7 7/8" bit #1 (in @ 255') =                      28.50 hrs. -    1505'  
 Fuel usage: 345.00 gals (73" used 10")

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<b>MORNING DRILLING REPORT</b>				Email to: Jay Schweikert, Kathy Ford, Leslie Sullivan, Michael Rusco			
Southwind Drilling, Inc. PO Box 276 8 North Main Ellinwood, KS 67526 620-564-3800			Wellsite Geologist:	WELL NAME		Stringer #2	
				LOCATION		990' FNL & 1500' FEL Sec. 2-28S-5W Kingman County, KS	
Rig #2 Phone Numbers				Lario Oil & Gas Company 301 South Market Wichita, KS 67202 316-265-5611			
620-617-5921	Rig Cellular (Dog house)	Yes					
620-617-5920	Geologist Trailer Cellular	No					
620-450-7682	Tool Pusher Cellular	Yes	LeWayne Tresner	ELEVATION	G.L. 1419'	K.B. 1428'	API# 15-095-22121-00-00

**Driving Directions:** From Kingman: East on Hwy. 54 to Murdock Exit, 1 3/4 miles South, East into.

Day	4	Date	10-21-07	Sunday	<b>DST #1 (1709'-1760')</b>
					<b>Indian Cave formation</b>
					<b>Recovered 144' watery mud</b>

**RTD = 1760'**

7:00 am – On bottom with DST #1 @ 1760'  
 Ran 0.00 hours drilling. Down 16.00 hours (.75 DST #1, 1.75 trip, 1.25 wait on orders, 2.00 nipple down, 2.25 lay down pipe, 2.25 plug well, 5.75 tear down)  
 Mud properties: wt. 9.3, vis. 46  
 Daily Mud Cost = \$1,377.57. **Total Mud Cost = \$2,543.22**  
 Wt. on bit: 25,000, 80 RPM, 850# pump pressure  
 12 1/4" bit #1 (in @ 0' out @ 255') = 2.25 hrs. - 255'  
 7 7/8" bit #1 (in @ 255' out @ 1760') = 28.50 hrs. - 1505'

Fuel usage: 103.50 gals (70" used 3")

Plug well with 155 sacks of 60/40 Poz, 4% gel.  
 1<sup>st</sup> plug @ 850' with 35 sacks. 2<sup>nd</sup> plug @ 450' with 35 sacks. 3<sup>rd</sup> plug @ 305' with 35 sacks.  
 4<sup>th</sup> plug @ 60' with 25 sacks to surface. Plug rat hole with 15 sacks. Plug mouse hole with 10 sacks.  
 Job complete @ 5:15 pm on 10-21-07 by Basic Energy (tk #17349).

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