

OWWO

Contractor License #
CORRECTED
1129-07

For KCC Use:
Effective Date 12-3-07
District # 2
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 10-21-07
month day year

Spot SW NW SE Sec. 28 Twp. 29 S. R. 5 East West
1665 feet from N / S Line of Section
2325 feet from E / W Line of Section
Is SECTION Regular Irregular?

OPERATOR: License# 4419
Name: Bear Petroleum, Inc.
Address: P.O. Box 438
City/State/Zip: Haysville, KS 67060
Contact Person: Dick Schremmer
Phone: 316-524-1225

(Note: Locate well on the Section Plat on reverse side)
County: Butler
Lease Name: Ferguson Well #: 1
Field Name: Combs NE

* CONTRACTOR: License# ~~33465~~ 33645
Name: Plains, LLC

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Mississippi
Nearest Lease or unit boundary: 330
Ground Surface Elevation: 1303 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 100
Depth to bottom of usable water: 200
Surface Pipe by Alternate: 1 2

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other
 Other

Length of Surface Pipe Planned to be set: 152
Length of Conductor Pipe required: NA
Projected Total Depth: 2860
Formation at Total Depth: Mississippi
Water Source for Drilling Operations:
 Well Farm Pond Other
DWR Permit #: _____

II OWWO: old well information as follows:
Operator: Glickman Oil
Well Name: Ferguson #1
Original Completion Date: 2/22/01 Original Total Depth: 2860

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: 08-CONS-054-CWLE

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

Surface casing exception granted. ✓

AFFIDAVIT

RECEIVED
KANSAS CORPORATION COMMISSION
OCT 16 2007
CONSERVATION DIVISION
WICHITA, KS

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:
1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

* WAS: Contractor License # 33465
IS: " " " 33645

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 10-15-07 Signature of Operator or Agent: _____ Title: President

For KCC Use ONLY
API # 15: 015-00502-00-01
Conductor pipe required None feet
Minimum surface pipe required 152 feet per Alt. 3
Approved by: [Signature] 11-28-07 11-29-07
This authorization expires: 11-28-08
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

28
29
SE