

For KCC Use: 12-4-07
 Effective Date: _____
 District # _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

OWWO
 Form C-1
 December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 12 10 2007
 month day year

OPERATOR: License# 32457
 Name: Abercrombie Energy, LLC
 Address: 150 N. Main Ste. 801
 City/State/Zip: Wichita, KS 67202-1383
 Contact Person: Don Beauchamp
 Phone: (316) 262-1841

CONTRACTOR: License# 4958
 Name: Mallard JV, Inc.

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Air Rotary
<input checked="" type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; _____ # of Holes	<input checked="" type="checkbox"/> Wildcat	
<input type="checkbox"/> Other	<input type="checkbox"/> Infield	
	<input type="checkbox"/> Pool Ext.	
	<input type="checkbox"/> Other	

If OWWO: old well information as follows:
 Operator: Pickrell Drilling Co. Inc.
 Well Name: Gillam "B" #1
 Original Completion Date: 3/04/1994 Original Total Depth: 4875'

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Approx.
 Spot C SW SW Sec. 34 Twp. 29 S. R. 15 East West
520' feet from N / S Line of Section
660' feet from E / W Line of Section
 Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)
 County: Pratt
 Lease Name: Gillam "B" Well #: 1 (OWWO)
 Field Name: Wildcat
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Lansing/KC and Maquoketa
 Nearest Lease or unit boundary: 520'
 Ground Surface Elevation: 1990' feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 180'
 Depth to bottom of usable water: 280' 200'
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 275' (already set)
 Length of Conductor Pipe required: None
 Projected Total Depth: 4875'
 Formation at Total Depth: Arbuckle
 Water Source for Drilling Operations:
 Well Farm Pond Other
 DWR Permit #: _____
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-1101. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be cemented through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11/21/2007 Signature of Operator or Agent: Don Beauchamp Title: VP of Exploration

For KCC Use ONLY
 API # 15 - 151-22115-00-01
 Conductor pipe required None feet
 Minimum surface pipe required 275 feet per Alt. 1
 Approved by: Pratt 11-29-07
 This authorization expires: 11-29-08
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired
 Signature of Operator or Agent: _____
 Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
 KANSAS CORPORATION COMMISSION
 NOV 26 2007
 CONSERVATION DIVISION
 WICHITA, KS

34
29
15W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 151-22115-00-01
Operator: Abercrombie Energy, LLC
Lease: Gillam "B"
Well Number: 1 (OWWO)
Field: Wildcat
Number of Acres attributable to well: _____
QTR / QTR / QTR of acreage: C - SW - SW

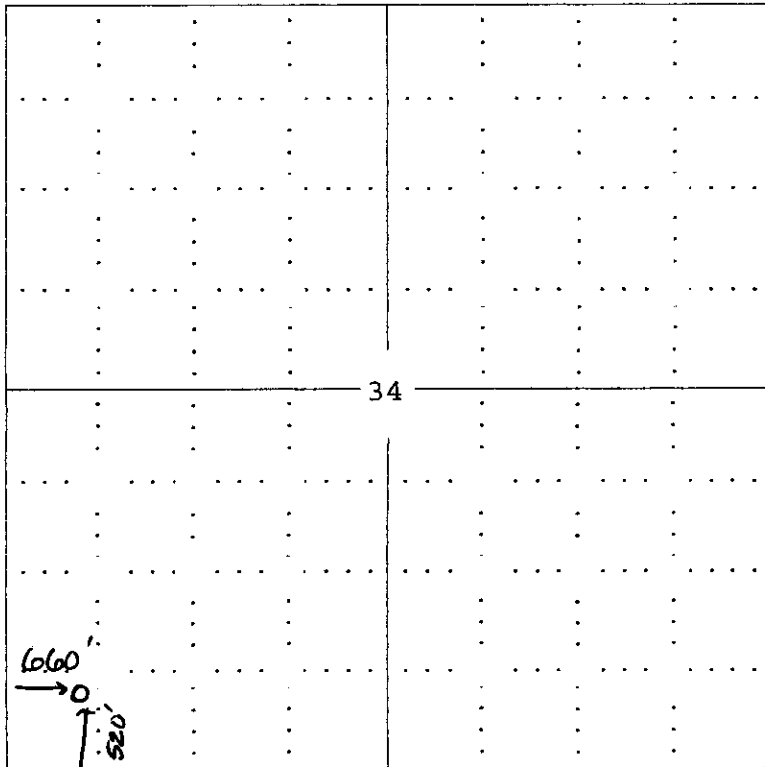
Location of Well: County: Pratt
520' _____ feet from N / S Line of Section
660' _____ feet from E / W Line of Section
Sec. 34 Twp. 29 S. R. 15 East West

Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

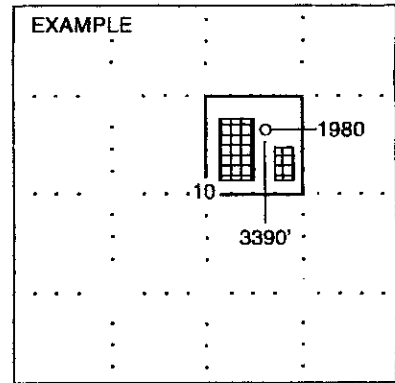
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



RECEIVED
KANSAS CORPORATION COMMISSION

NOV 26 2007

CONSERVATION DIVISION
WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling location.

one section


In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Abercrombie Energy, LLC		License Number: 32457
Operator Address: 150 N. Main, Ste. 801, Wichita, KS 67202-1383		
Contact Person: Don Beauchamp		Phone Number: (316) 262 - 1841
Lease Name & Well No.: Gillam "B" #1		Pit Location (QQQQ): approx. <u> C </u> <u> SW </u> <u> SW </u>
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 4363 (bbls)	Sec. <u> 34 </u> Twp. <u> 29 </u> R. <u> 15 </u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u> 520' </u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u> 660' </u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Pratt _____ County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u> 70' </u> Length (feet) <u> 70' </u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u> 5' </u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u> 3362 </u> feet Depth of water well <u> 50 </u> feet		Depth to shallowest fresh water <u> 290' </u> <u> 16 </u> feet. Source of information: _____ measured _____ well owner _____ electric log <u> ① </u> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u> Native Mud </u> Number of working pits to be utilized: <u> 2 (two) </u> Abandonment procedure: <u> Cut windows in reserve, let dry naturally, backfill when dry. </u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u> 11-21-2007 </u> Date	 Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION NOV 26 2007 CONSERVATION DIVISION WICHITA KS
KCC OFFICE USE ONLY		
Date Received: <u> 11/26/07 </u> Permit Number: _____	Permit Date: <u> 11/29/07 </u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Bent/clay draw RFAC

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

* Public Water Supply Well SESENE Sec. 34-29S-15W

15-151-2215-00-01

CONSERVATION COMMISSION
100 Derby Building
Kansas 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-151-22,115-00-00

LEASE NAME Gillam "B"

WELL NUMBER 1

660 Ft. from S Section Line

660 Ft. from W Section Line

SEC. 34 TWP 29S RGE. 15 (X) or (W)

COUNTY Pratt

Date Well Completed 3-04-94

Plugging Commenced 3-04-94

Plugging Completed 3-04-94

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

LEASE OPERATOR Pickrell Drilling Company, Inc.

ADDRESS 110 N. Market, Suite 205 - Wichita, KS 67202

PHONE# (316) 262-8427 OPERATORS LICENSE NO. 5123

Character of Well D&A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 3-04-94 (date)

by Steve Durrant (KCC District Agent's Name).

Is ACO-1 filed? Yes If not, is well log attached? Yes

Producing Formation none Depth to Top _____ Bottom T.D. 4875

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
	Surface Casing			8 5/8"	275' KB	

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet each set.
P&A as follows: 50sx @ 1000', 50sx @ 320', 10sx @ 40', 15 sx in rathole of 60-40 poz, 6% gel.
Complete @ 9:00 PM on 3-4-94.

(If additional description is necessary, use BACK of this form.)

Name of Plugging Contractor Company Tools License No. 5123

Address P.O. Box 1303 - Great Bend, Kansas 67530

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Pickrell Drilling Company, Inc.

STATE OF Kansas COUNTY OF Sedgwick, ss.

C. W. Sebitts, President of Pickrell Drilling Company (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed that the same are true and correct, so help me God.

(Signature) [Signature]

(Address) C. W. Sebitts, President
110 N. Market, Suite 205

Wichita, Kansas 67202

SUBSCRIBED AND SWORN TO before me this 21st day of March **RECEIVED 4**

[Signature]
Notary Public



My Commission Expires: 6-06-94

CONSERVATION FORMS CP-4
REVISED 05-88
Wichita, Kansas

MAR 22 1994



*Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner*

November 29, 2007

Mr. Don Beauchamp
Abercrombie Energy, LLC
150 N. Main Ste 801
Wichita, KS 67202-1383

RE: Drilling Pit Application
Gillam B Lease Well No. 1 OWWO
SW/4 Sec. 34-29S-15W
Pratt County, Kansas

Dear Mr. Beauchamp:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, **and lined with bentonite or native clay**. The free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. Keep all pits up on the hill away from the draw.

If production casing is set all completion fluids shall be removed on a daily basis.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

A handwritten signature in black ink that reads "Kathy Haynes".

Kathy Haynes
Environmental Protection and Remediation Department

cc: district