For KCC Use:

Effective Date: 12-4-07

District #

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

ust be approved by KCC five (5) days prior to commencing well

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

SE NW SE Sec. 35 Twp. 28 S. R. 19 West	must be approved by NCC live	(5) days prior to commencing well	
Per Note: Control Co	Expected Spud Date December 3, 2007	Spot	✓ East
AFFIDATION: Learnese Legislation Legislati		SE NW - SE Sec. 35 Twp. 28 S. R	. <u>19</u> West
SECTION Regular Irregular?	33344	1600	Line of Section
Authories. 210 Pairk Avenue, Suite 2750 Mote: Locate well on the Section Plat on reverse side)	OPERATOR: License#	1700 feet from V E / W	Line of Section
County Modes Coun	210 Park Avenue, Suite 2750	Is SECTION RegularIrregular?	
County: Notional Marian County	Address: Oklahoma City Oklahoma 73102	(Note: Locate well on the Section Plat on revers	a sida)
Construction Cons	City/State/Zip:		, side,
Field Name. Cherokee Basin CBM Street St	Contact Person: 405-702-7480	Logge Name. Hudson, Yancy	ALL #. 35-1
Is this a Promated / Spaced Frieddy Yes No Note: Not		Field Name: Cherokee Basin CBM	OII #
Target Formation(s): Cherokee Coal	CONTRACTOR: License# Will be licensed by the KCC		Yes / No
Well Drilled For. Well Class: Type Equipmont: Ground Surface Elevation: 951 Ground Surface Place by Alternate: Yes No No No No No No No N	Name: Will advise on the ACO-1		
Commonship Com		Negreet Lease or unit boundary 571	
Coll Enh Rec Infeld Wuld Rotary Water well within one-quarter mile: Yes No Seismic: a of Holes Other Cable Other Cable Other Cable Other Oth	Well Drilled For: Well Class: Type Equipment:		feet MSI
Gas	Oil Enh Rec 🗸 Infield Mud Rotary		
Depth to bottom of fresh water. Depth to bottom of fresh water. Depth to bottom of usable water. Depth to bottom	Gas Storage Pool Ext. Air Rotary	•	
Seismic; 2 of Holes Other Oth	OWWO Disposal Wildcat Cable		165 🗗
Mowoo old well information as follows: Coperator:	Seismin: # of Holes Other	Depth to bottom of fresh water:	
If WWO: old well information as follows: Operator: Operator: Well Name: Original Completion Date:	Other Coalbed Methane		
Coperator: Well Name: Original Completion Date: Original Total Depth: Spratter Projected Total Depth: 1200			
Well Name: Original Completion Date: Original Total Depth: Original Completion Date: Original Control Republic Wall Savore for Drilling Operations: Wall Farm Pond Other Air Will Cores be taken? If Yes, proposed zone: AFFIDAVIT KANSAS CORPORATION CO AFFIDAVIT KANSAS CORPORATION CO AFFIDAVIT KANSAS CORPORATION CO AFFIDAVIT KANSAS CORPORATION CO CONSERVATOD DIVIS 1. Notify the appropriate district office prior to spudding of well; Original Date: Original Total Depth: Original Completion and a Total Depth: Original Completion Date: (Note: Apply for Permit with DWRI) Will Cores be taken? If Yes, proposed zone: AFFIDAVIT KANSAS CORPORATION CO ANSAS CORPORATION CO CONSERVATOD DIVIS CONSERVATOD DIVIS 1. Notify the appropriate district office prior to spudding of well; Original Date: Original Completion Date: Original Completion Date: Original Completion Date: Original Control Date: O	If OWWO: old well information as follows:		
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Drilling Dr	Operator:		*
Original Completion Date:	Well Name:		
Directional, Deviated or Horizontal wellbore? Yes No	Original Completion Date:Original Total Depth:	Formation at Total Depth.	
DWR Permit #: DWR Permit #: DWR Permit with DWR DWR Permit with DWR Permit with DWR Permit with DWR DWR Permit with DWR Permit Permit with DWR Permit Permit with DWR Permit Permit With DWR Permit With DWR Permit Permit With DWR Permit With DW			
Will Cores be taken? Yes Not Yes Yes Not Yes Yes Not Yes Yes Not Yes	·	Well Farm Pond Other All	
Will Cores be taken? If Yes, proposed zone: RECEIVED KANSAS CORPORATION CO AFFIDAVIT KANSAS CORPORATION CO The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. NOV 2 9 200 It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production exigl is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. It hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: November 27, 2007 Signature of Operator or Agent: Approved by: Limit III-29-03 Title: Vice President Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of s	If Yes, true vertical depth:	DWR Permit #:	
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For KCC Use ONLY API # 15 - \(\frac{133}{200} \) 27308-0000 Conductor pipe required \(\frac{100}{200} \) feet Minimum surface pipe required \(\frac{100}{200} \) feet per Alt. \(\frac{100}{200} \) This authorization expires: \(\frac{1-29-08}{1200} \) (This authorization void if drilling not started within months of approval date.) Spud date: \(\frac{100}{200} \) Agent: \(\frac{100}{200} \) Title: Vice President Remember to: File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	·		any cementing.
For KCC Use ONLY API # 15	I hereby certify that the statements made herein are true and to the best of	f my knowledge and belief.	
For KCC Use ONLY API # 15	November 27, 2007	Vice President	
For KCC Use ONLY API # 15	Date: November 27, 2007 Signature of Operator or Agent:	Title:	· · · · · · · · · · · · · · · · · · ·
API # 15 - 133 - 27308-0000 API # 15 - 133 - 27308-0000 Conductor pipe required		Remember to:	
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Conductor pipe required	API # 15. 133-27308-0000		רע
Minimum surface pipe required 20 feet per Alt. 2 Approved by: **Luth** -29-07	λ/nee	· · · · · · · · · · · · · · · · · · ·	1 1
Approved by: **Lull - 29-07** This authorization expires:	20	• • • •	
This authorization expires:	William Sallace Dipe regardscot por / M = /	, 00 0	
This authorization expires:	Approved by: full 11-29-01	•	N.
(This authorization void if drilling not started within amonths of approval date.) Spud date: Agent: Signature of Operator or Agent:	1 11-24.73 U		e) please
Spud date:Agent: Signature of Operator or Agent:			
Spud date: Agent: Signature of Operator or Agent:		Well Not Drilled - Permit Expired	1
Date:			—— <u> </u>
\cdot		Date:	

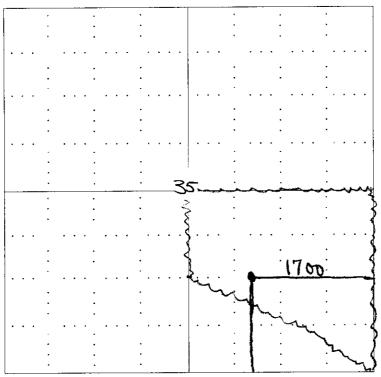
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-27308-0000	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	1600 feet from N / V S Line of Section
Lease: Hudson, Yancy	1700 feet from 🗸 E / W Line of Section
Well Number: 35-1	Sec. 35 Twp. 28 S. R. 19 ✓ East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: SE NW SE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

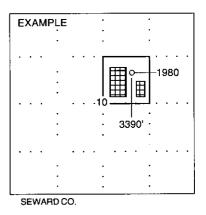
PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



RECEIVED KANSAS CORPORATION COMMISSION

NOV 2 9 2007

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

1600

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LLc		License Number: 33344	
Operator Address: 210 Park Avenu	ue, Suite 2750	0, Oklahom	na City Oklahoma 73102
Contact Person: Richard Marlin		Phone Number: (405) 702 -7480	
Lease Name & Well No.: Hudson, Yancy 35-1		Pit Location (QQQQ):	
Type of Pit:	Pit is:	<u>,, ,, ,, ,, , , , , , , , , , , , , , </u>	SE _ NW _ SE
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 35 Twp. 28 R. 19 🗸 East 🗌 West
Settling Pit	If Existing, date co	onstructed:	1600 Feet from North / South Line of Section
Workover Pit Haul-Off Pit			1700 Feet from 🗸 East / West Line of Section
(If WP Supply API No. or Year Drilled)	Pit capacity: 300	(bbls)	Neosho County
Is the pit located in a Sensitive Ground Water Area? Yes		Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is not used?
Tit difficitions (all but working pito).	Length (fe		Width (feet) N/A: Steel Pits
		Air Drilling	Operation Lasting Approx 3 Days
		west fresh waterfeet.	
N/A feet		rredwell owner electric logKDWR	
			over and Haul-Off Pits ONLY:
<u> </u>			
Number of producing wells on lease: Number of wor		king pits to be utilized: One	
Barrels of fluid produced daily:		Abandonment procedure: Air dry, Back fill and cover	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		be closed within 365 days of spud date. RECEIVED	
I hereby certify that the above state	ements are true and	correct to the bes	t of my knowledge and belief. KANSAS CORPORATION COMMI
November 27, 2007 Date		Pichard s	NOV 2 9 2007 ignature of Applicant or Agent CONSERVATION DIVISION WICHITA, KS
KCC OFFICE USE ONLY			
Date Received: 11/24/62 Permit Num			it Date: 11/25/07 Lease Inspection: Yes K No