For KCC Use: Effective Date: 12-5-07 District # Yes 1 No

Kansas Corporation Commission Oil & Gas Conservation Division

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

D	
Expected Spud Date: December 6 2007 month day year	Spot Description: 20' N of
OBERATOR: Lineary 9408	NE . SE . NE . Sec. 28 Twp. 9 S. R. 21 ☐ E ▼W
OFENAIOR, License#	feet from IXIN / I S. Line of Section
Name: Trans Pacific Oil Corporation Address 1: 100 S. Main, Suite 200	330 feet from X E / W Line of Section
Address 2:	Is SECTION: Regular Irregular?
City: Wichita State: KS Zip: 67202 +	(Note: Locate well on the Section Plat on reverse side)
Contact Person: Bryce Bidleman	County: Graham Lease Name: Waller "A" Well #: 1-28
Phone: 316-262-3596	Lease Name: Waller "A" Well #: 1-28 Field Name: wildcat
CONTRACTOR: License# 5184	red Name.
Name: Shields Oil Producers, Inc.	Is this a Prorated / Spaced Field? Target Formation(s): Lansing KC, Arbuckle
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 330'
	Ground Surface Elevation: 2325 feet MSL
Oil Enh Rec Infield Mud Rotary Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic ; # of Holes Other	Depth to bottom of fresh water: 180
Other:	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: II III
	Length of Surface Pipe Planned to be set: 200
Operator:	Length of Conductor Pipe (if any): None
Well Name: Original Completion Date: Original Total Depth:	Projected Total Depth: 3930' Formation at Total Depth: Arbuckle
Original Completion Date Original Total Depth:	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well X Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR
KCC DKT #:	1MSD Connection to telephone
	Will Cores be taken?
	If Yes, proposed zone:
AFF	If Yes, proposed zone:
	If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSION
The undersigned hereby affirms that the drilling, completion and eventual plug	If Yes, proposed zone: RECEIVED KANSAS CORPORATION COMMISSION point of this well will comply with K.S.A. 55 et seg
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 065-23382-0000	
Operator: Trans Pacific Oil Corporation	Location of Well: County: Graham
Lease: Waller "A"	1,630 feet from N / S Line of Section
Well Number: 1-28	330 feet from X E / W Line of Section
Field: wildcat	Sec. <u>28</u> Twp. <u>9</u> S. R. <u>21</u> E 🔀 W
Number of Acres attributable to well: QTR/QTR/QTR/QTR of acreage: NE - SE - NE -	Is Section: Regular or firregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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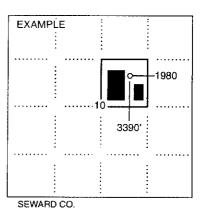
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RECEIVED KANSAS CORPORATION COMMISSION

NOV 29 2007

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Trans Pacific Oil (Corporation		License Number: 9408	
Operator Address: 100 S. Main,	Suite 200		Wichita KS 67	202
Contact Person: Bryce Bidlemai	1		Phone Number: 316-262-3596	
Lease Name & Well No.: Waller "A" 1-28		Pit Location (QQQQ):		
Type of Pit:	Pit is:		20' N NE SE NE	
Emergency Pit Burn Pit	Proposed	Existing	Sec. 28 Twp. 9 R. 21 East West	.
Settling Pit Drilling Pit	If Existing, date of	onstructed:	1,630 Feet from North / South Line of Se	
Workover Pit Haul-Off Pit	Pit capacity:			ection
(If WP Supply API No. or Year Drilled)	r it capacity.	(bbls)	Graham	ounty
Is the pit located in a Sensitive Ground Water	Area? Yes	7No	Chloride concentration:	ng/l
			(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	50 Length (fe	eet) 150	Width (feet) N/A: Steel Pits	
Depth fi	rom ground level to de	eepest point:	4 (feet) No Pit	ĺ
If the pit is lined give a brief description of the	liner	Describe proce	dures for periodic maintenance and determinated	
material, thickness and installation procedure		liner integrity, i	ncluding any special monitoringKANSAS CORPORATION COMMI	SSION
material, thickness and installation procedure		liner integrity, fi	NOV 2 9 2007	SSION
material, thickness and installation procedure		liner integrity, ii	ncluding any special monitoringKANSAS CORPORATION COMMI	
material, thickness and installation procedure Distance to nearest water well within one-mile	∋ .	liner integrity, i	NOV 2 9 2007 CONSERVATION DIVISION WICHITA, KS	0
	e of pit	liner integrity, in	NOV 2 9 2007 CONSERVATION DIVISION WICHITA, KS west fresh water 2 feet. mation:	2
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor measu Drilling, Work	NOV 2 9 2007 CONSERVATION DIVISION WICHITA, KS west fresh water	2
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor measu Drilling, Work	NOV 2 9 2007 CONSERVATION DIVISION WICHITA, KS west fresh water	7
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of informeasure Drilling, Work Type of material Number of wor	NOV 2 9 2007 CONSERVATION DIVISION WICHITA, KS west fresh water electric log KDWI over and Haul-Off Pits ONLY: al utilized in drilling/workover: Fresh Drilling Mud king pits to be utilized: 3	7
Distance to nearest water well within one-mile	e of pit 35 feet	Depth to shallo Source of informeasure Drilling, Work Type of material Number of wor	NOV 2 9 2007 CONSERVATION DIVISION WICHITA, KS west fresh water feet. mation: med well owner electric log KDWI over and Haul-Off Pits ONLY: al utilized in drilling/workover: Fresh Drilling Mud king pits to be utilized: 3 procedure: Let pits dry, fill pits, rip and smooth	7
Distance to nearest water well within one-mile	e of pit 3호 feet	Depth to shallo Source of infor measu Drilling, Work Type of materia Number of wor Abandonment	NOV 2 9 2007 CONSERVATION DIVISION WICHITA, KS west fresh water electric log KDWI over and Haul-Off Pits ONLY: al utilized in drilling/workover: Fresh Drilling Mud king pits to be utilized: 3	7
Distance to nearest water well within one-mile	e of pit <u>3</u> 로 feet spilled fluids to	Depth to shallo Source of infor measu. Drilling, Work: Type of material Number of wor Abandonment Drill pits must to the shallong the	NOV 2 9 2007 CONSERVATION DIVISION WICHITA, KS west fresh water	7
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Distance to nearest water well within one-mile	e of pit 3.5 feet spilled fluids to	Depth to shallo Source of informeasu Drilling, Work Type of material Number of wor Abandonment Drill pits must be correct to the best with the correct to the correct	NOV 2 9 2007 CONSERVATION DIVISION WICHITA, KS west fresh water	7
Distance to nearest water well within one-mile	e of pit 3.5 feet spilled fluids to	Depth to shallo Source of informeasu Drilling, Work Type of material Number of wor Abandonment Drill pits must be correct to the best with the correct to the correct	NOV 2 9 2007 CONSERVATION DIVISION WICHITA, KS west fresh water	7
Distance to nearest water well within one-mile	e of pit 3. feet spilled fluids to ements are true and o	Depth to shallo Source of informeasu Drilling, Work Type of material Number of wor Abandonment Drill pits must be correct to the best with the correct to the correct	NOV 2 9 2007 CONSERVATION DIVISION WICHITA, KS west fresh water	7