

For KCC Use:
 Effective Date: 10-27-07
 District #: 4
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

* Side 2, Form C-1 only
CORRECTED
 Form C-1 December 2002
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

Must be approved by the K.C.C. five (5) days prior to commencing well

Expected Spud Date: NOV 14 2007
month day year

East
 West
 NE - SW - SE 10 Twp. 17 S. R. 12
 1240 feet from N / S Line of Section
 1540 feet from E / W Line of Section
 Is SECTION x Regular Irregular?

OPERATOR: License # 3882
 Name: SAMUEL GARY JR. & ASSOCIATES, INC.
 Address: 1670 BROADWAY, SUITE 3300
 City/State/Zip: DENVER, CO 80202
 Contact Person: TOM FERTAL

(Note: Locate well on the Section Plat on Reverse Side)
 County: BARTON

Phone: (303) 831-4673
 CONTRACTOR: License 33350
 Name: SOUTHWIND DRILLING

Lease Name: WONDRA-REIF Well #: 1-10
 Field Name:
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): ARBUCKLE
 Nearest Lease or unit boundary: 330'
 Ground Surface Elevation: Est. 1855 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 150'
 Depth to bottom of usable water: 300'
 Surface Pipe by Alternate: 1 2
 Length of Surface Pipe Planned to be set: 320'
 Length of Conductor pipe required: NONE
 Projected Total Depth: 3380'
 Formation at Total Depth: ARBUCKLE
 Water Source for Drilling Operations:
 Well Farm Pond Other X
 DWR Permit #: N/A
 (Note: Apply for Permit with DWR)
 Will Cores Be Taken? Yes No
 If yes, proposed zone: N/A

Well Drilled For: Well Class: Type Equipment:
 Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes Other

If OWWO: old well information as follows:
 Operator:
 Well Name:
 Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No
 If yes, true vertical depth:
 Bottom Hole Location:
 KCC DKT#:

Oil & Gas Leases w/ pooling clauses attached.

AFFIDAVIT

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 KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55-101, et. seq.
 It is agreed that the following minimum requirements will be met:

* Corrected footage FEL Side 2, C-1

OCT 19 2007

CONSERVATION DIVISION
 WICHITA, KS

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved Notice of Intent to Drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation;
4. If the well is a dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: OCTOBER 17, 2007 Signature of Operator or Agent: [Signature] Title: GEOLOGIST

Remember to:

- File Drill Pit Application (Form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

For KCC use ONLY
 API # 15 - 009-25118-0000
 Conductor pipe required None feet
 Minimum surface pipe required 320 feet per Alt. 1
 Approved by: [Signature]
 This authorization expires: 4-22-08
 (This authorization void if drilling not started within 6 months of effective date.)
 Spud date: Agent:

Well Not Drilled - Permit Expired
 Signature of Operator or Agent:
 Date:

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KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division 130 S. Market - Room 2078, Wichita, Kansas 67202 **NOV 30 2007**

CONSERVATION DIVISION
 WICHITA, KS

10
17
RW

Side Two - new/corrected

CORRECTED
11-30-07

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of Acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 009-25118-0000

Operator: SAMUEL GARY JR & ASSOCIATES, INC.

Lease: WONDRA-REIF

Well Number: 1-10

Field: _____

Number of Acres attributable to well: _____

QTR / QTR / QTR of acreage: _____ - _____ - _____

Location of Well: County: BARTON

1240 feet from N / S Line of Section

* 1540 feet from E / W Line of Section

Sec. 10 Twp. 17 S. R. 12 East West

~~#WAS: 2040' FEL~~, ~~IS: 1540' FEL~~

Is Section: Regular or Irregular

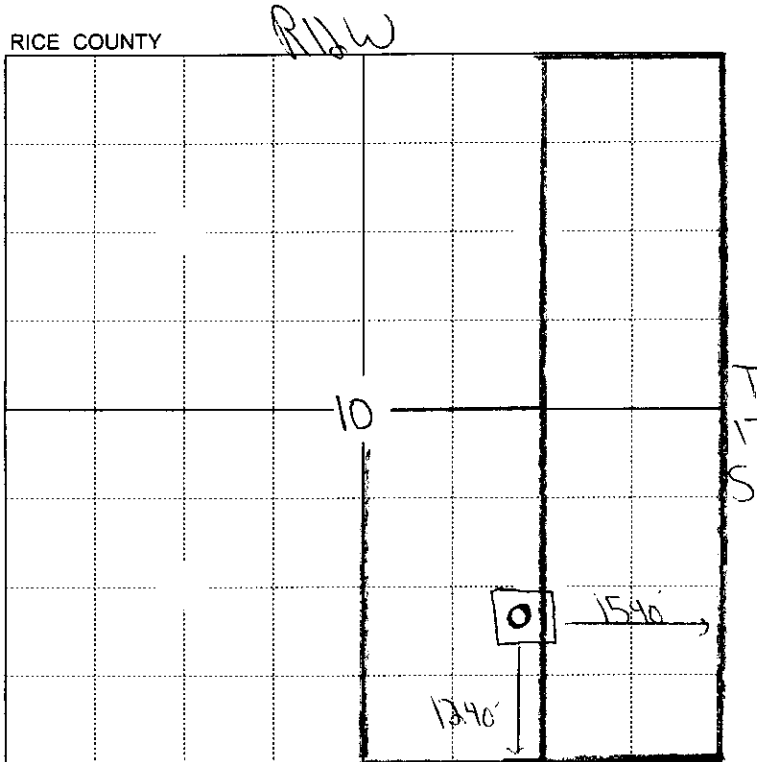
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

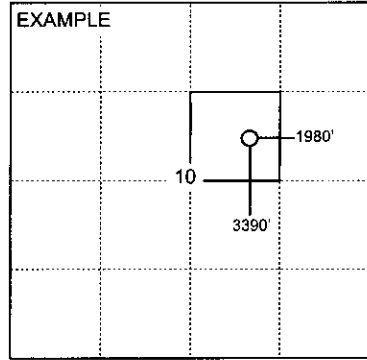
PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



330' from boundary of a 10 acre pooled area



NOTE: In all cases locate the spot of the proposed drilling location.

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NOV 30 2007

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WICHITA, KS

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).