KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 200⁻ Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Expected Spud Date: 2 /2 8 07	Spot Description:
menth day year	C _ NE _ NE Sec. 9 Twp. 27 S. R 14 XE W
OPERATOR: License# 33539	(CADD C) 660 feet from N / S Line of Section 660 feet from E / W Line of Section
Name: Cherokee Wells, LLC	660 feet from E E / W Line of Section
Address 1: P.O. Box 296	Is SECTION: 🔀 Regular 🔲 Irregular?
	(Note: Locate well on the Section Plat on reverse side)
Address 2: KS Zip: 66736 +	County: Wilson
Contact Person. Tracy Miller	Losso Name: Bennett Molf #. A-3
Phone. 620-378-3650	Field Name. Cherokee Basin Coal Gas Area
CONTRACTOR: License# 33072	Is this a Prorated / Spaced Field?
Name: Well Refined Drilling	Target Formation(c) Mississippian
Well Drilled For: Well Class: Type Equipment:	Nearcst Lease or unit boundary line (in footage): 660'
<u>, ::</u> :::	Ground Surface Elevation: Unknown feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext. X Air Rotary Disposal Wildcat Cable	Public water supply well within one mile:
Disposal Wildcat Cable Seismic: # of Holes Other	Depth to bottom of fresh water: est. 100'
Other:	Depth to bottom of usable water: est. 200'
	Surface Pipe by Alternate: III XIII
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 40' Minimum
Operator:	Length of Conductor Pipe (if any): N/A
Well Name:	Projected Total Depth: 1350'
Original Completion Date: Original Total Depth:	Formation at Total Depth: MississIppian
′	Water Source for Drilling Operations:
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:
If Yes, true vertical depth:	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWB)
KCC DKT #.	Will Cores be taken?
	If Yes proposed zone:
	DE051 (CD
	RECEIVED KANSAS CARROTATION COMMISSION
	DAVIT KANSAS CORPORATION COMMISSION
The undersigned hereby affirms that the drilling, completion and eventual plug	DAVIT KANSAS CORPORATION COMMISSION ging of this well will comply with K.S.A. 55 et. seg.
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please snow all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-27370-000		
Operator: Cherokee Wells, LLC	Location of Well: County: W	/ilson
Lease Bennett	660	feet from 🗙 N / 🗌 S Line of Section
Well Number: A-3	660	feet from X E / W Line of Section
Field: Cherokee Basin Coal Gas Area	Sec. 9 Twp. 27	S. R. 14 X E W
Number of Acres attributable to well:	ls Section: Regular o	r Irregular
	If Section is Irregular, local Section corner used:	te well from nearest corner boundary. NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.) (Show footage to the nearest lease or unit boundary line.)

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					BENN	16TT	bbo' FEL	RECEIVED KANSAS CORPORATION COMMISSION
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********			,,		··········			CONSERVATION DIVISION WICHITA, KS
				·				EXAMPLE
**********		,						10 1980
		,,,,,,,,					**************************************	3390

							:	SEWARD CO.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.

NOTE: In all cases locate the spot of the proposed drilling locaton.

- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Cherokee Wells, LLC			License Number: 33539
Operator Address: P.O. Box 296			Fredonia KS 66736
Contact Person: Tracy Miller			Phone Number: 620-378-3650
Lease Name & Well No.: Bennett	A-3	3	Pit Location (QQQQ):
Type of Pit:	Pit is:		C NE NE
Emergency Pit Burn Pit	Proposed	Existing	Sec. 9 Twp. 27 R. 14 East West
Settling Pit Drilling Pit	If Existing, date co	onstructed:	660 Feet from North / South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / West Line of Section
(If WP Supply API No. or Year Drilled)	800	(bbls)	Wilson County
Is the pit located in a Sensitive Ground Water	Area? XYes	No	Chloride concentration:mg/l
			(For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?
Yes No	l tes 🛆		Natural Clay & Earth
Pit dimensions (all but working pits):	30 Length (fe	eet)40	Width (feet) N/A: Steel Pits
Depth fi	rom ground level to de	eepest point:	6 (feet) No Pit
If the pit is lined give a brief description of the	: liner	Describe proce	edures for periodic maintenance and determining
material, thickness and installation procedure	е.	liner integrity, i	ncluding any special monitoring.
Distance to nearest water well within one-mile of pit Depth to			owest fresh water160 16 feet.
3336 Sour			rmation:
feet Depth of water well feet L			ned well owner closure log news
Emergency, Settling and Burn Pits ONLY:			over and Haul-Off Pits ONLY: al utilized in drilling/workover: Fresh Water
Producing Formation:			1
Number of producing wells on lease:			procedure: Remove Fluids, Allow to Dry, Level
Barrels of fluid produced daily:		Abandonment	Surface
Does the slope from the tank battery allow at flow into the pit? Yes No	l spilled fluids to	Drill pits must	be closed within 365 days of spud date. RECEIVE
			KANSAS CORPORATION
I hereby certify that the above state	ements are true and	correct to the bes	of my knowledge and belief. DEC 0 3 20
I			
11/27/07	CONSERVATION DI WICHITA, KS		
Date			Signature of Applicant or Agent
	ксс	OFFICE USE O	NLY Steel Pit RFAC RFAS
Date Received: (2/3/22 Permit Num	nber:	Perm	nit Date: 12/3/07 Lease Inspection: Yes \ No
Salo reserve.		. 311	