



For KCC Use:
 Effective Date: 12/08/2007
 District # 1
 SGA? Yes No

KANSAS CORPORATION COMMISSION 1014603
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007

Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 12/6/2007
 month day year

OPERATOR: License# 33476
 Name: FIML Natural Resources, LLC
 Address 1: 410 17TH ST STE 900
 Address 2:
 City: DENVER State: CO Zip: 80202 + 4420
 Contact Person: Cassie Parks
 Phone: 303-893-5073

CONTRACTOR: License# 33532
 Name: Advanced Drilling Technologies LLC

| | | |
|--|-----------------------------------|---|
| Well Drilled For: | Well Class: | Type Equipment: |
| <input type="checkbox"/> Oil | <input type="checkbox"/> Enh Rec | <input checked="" type="checkbox"/> Infield |
| <input checked="" type="checkbox"/> Gas | <input type="checkbox"/> Storage | <input type="checkbox"/> Pool Ext. |
| <input type="checkbox"/> Seismic : # of Holes | <input type="checkbox"/> Disposal | <input type="checkbox"/> Wildcat |
| <input type="checkbox"/> Other: | <input type="checkbox"/> Other | <input type="checkbox"/> Cable |
| <input type="checkbox"/> If OWWO: old well information as follows: | | |

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No
 If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot Description:
 SE NE SW Sec. 30 Twp. 18 S. R. 31 E W
 (a/a/a) 1,650 feet from N / S Line of Section
 2,970 feet from E / W Line of Section

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Scott
 Lease Name: Griffith Well #: 11D-30-1831
 Field Name: Hughoton Northeast
 Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Krider

Nearest Lease or unit boundary line (in footage): 1650
 Ground Surface Elevation: 2974 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No
 Depth to bottom of fresh water: 150
 Depth to bottom of usable water: 1550
 Surface Pipe by Alternate: I II
 Length of Surface Pipe Planned to be set: 350
 Length of Conductor Pipe (if any): 0
 Projected Total Depth: 2900
 Formation at Total Depth: Krider

Water Source for Drilling Operations:
 Well Farm Pond Other: Hauled in
 DWR Permit #: _____
 (Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No
 If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

| | |
|-------------------------------|--|
| For KCC Use ONLY | |
| API # 15 - | 15-171-20681-00-00 |
| Conductor pipe required | 0 feet |
| Minimum surface pipe required | 200 feet per ALT. <input type="checkbox"/> I <input checked="" type="checkbox"/> II |
| Approved by: | Rick Hestermann 12/03/2007 |
| This authorization expires: | 12/03/2008 (This authorization void if drilling not started within 12 months of approval date.) |
| Spud date: | Agent: |

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

30 18 31
 E
 W



1014603

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 15-171-20681-00-00

Operator: FIML Natural Resources, LLC

Lease: Griffith

Well Number: 11D-30-1831

Field: Hughoton Northeast

Number of Acres attributable to well: 320

QTR/QTR/QTR/QTR of acreage: . SE - NE - SW

Location of Well: County: Scott

1,650 feet from N / S Line of Section

2,970 feet from E / W Line of Section

Sec. 30 Twp. 18 S. R. 31 E W

Is Section: Regular or Irregular

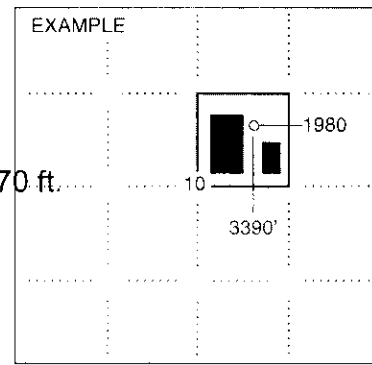
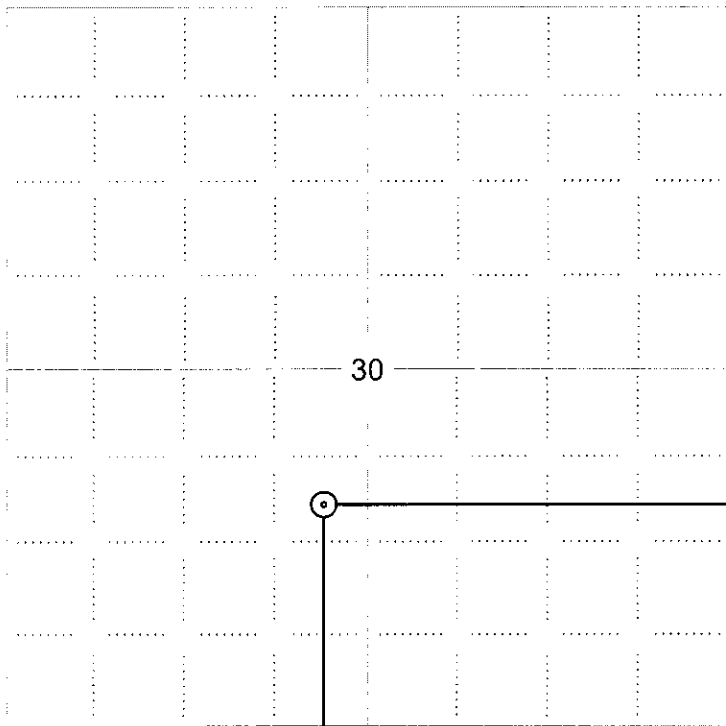
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

1650 ft.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1014603
OIL & GAS CONSERVATION DIVISION

Form GDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

| | | | |
|---|--|--|--|
| Operator Name: FIML Natural Resources, LLC | | License Number: 33476 | |
| Operator Address: 410 17TH ST STE 900 | | DENVER CO 80202 | |
| Contact Person: Cassie Parks | | Phone Number: 303-893-5073 | |
| Lease Name & Well No.: Griffith 11D-30-1831 | | Pit Location (QQQQ): SE NE SW Sec. 30 Twp. 18 R. 31 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,650 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 2,970 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Scott County | |
| Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(if WP Supply API No. or Year Drilled)</i> | Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 3,000 (bbls) | | |
| Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i> | |
| Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | How is the pit lined if a plastic liner is not used? Natural Clay | |
| Pit dimensions (all but working pits): 80 Length (feet) 80 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit | | | |
| If the pit is lined give a brief description of the liner material, thickness and installation procedure. | | Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. | |
| Distance to nearest water well within one-mile of pit 1299 feet Depth of water well 95 feet | | Depth to shallowest fresh water 95 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR | |
| Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No | | Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Bentonite mud Number of working pits to be utilized: 2 Abandonment procedure: Evaporation/backfill Drill pits must be closed within 365 days of spud date. | |
| Submitted Electronically | | | |
| KCC OFFICE USE ONLY Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/> | | | |
| Date Received: 12/03/2007 Permit Number: 15-171-20681-00-00 Permit Date: 12/03/2007 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | | | |

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202