# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 200 Form must be Typed Form must be Signed All blanks must be Filled

## NOTICE OF INTENT TO DRILL e approved by KCC five (5) days prior to commencing well

igust be approved by NCC live	(o) stayo prior to community tree
Expected Spud Date: 2 8 07	Spot Description:
inunur day year	NW SE SW - Sec. 21 Twp. 28 S. R. 15 XE W
OPERATOR: License# 33539	(0-0-0-0) 860
Name: Cherokee Wells, LLC	1,950 feet from E / X W Line of Section
Address 1: P.O. Box 296	Is SECTION. Regular I Irregular?
Address 2:	(Note: Locate well on the Section Plat on reverse side)
City: Fredonia State, KS Zip: 66736 +	County: Wilson
Contact Person: Tracy Miller	Lease Name Row Well #: 0-4
Phone 620-378-3650	Field Name: Cherokee Basin Coal Gas Area
CONTRACTOR: License# 33072	Is this a Prorated / Spaced Field?
Name: Well Refined Drilling	Target Formation(s): Bartlesville
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 860'
☐ Enh Rec    ☐ Mud Rotary	Ground Surface Elevation: Unknown teet MSL
Gas Storage Pool Ext. Air Rotary	Water well within one-quarter mile:
Disposal Wildcat Cable	Public water supply well within one mile:
Seismic: # of Holes Other	Depth to bottom of fresh water: est. 100'
Other	Depth to bottom of usable water:
If OWWO: old well information as follows:	Surface Pipe by Alternate: 20' Minimum
	Length of Surface Pipe Planned to be set: 20' Minimum
Operator:	Length of Conductor Pipe (if any): N/A
Well Name:	Projected Total Depth: 1350' Formation at Total Depth: Mississipplan
Original Completion Date: Original Total Depth:	Formation at Total Depth:
Directional, Deviated or Horizontal wellibore?	Water Source for Drilling Operations:  Well Farm Pend Other:
If Yes, true vertical depth	DWR Permit #:
Bottom Hole Location:	(Note: Apply for Permit with DWR )
	(NOIE: ADDIVIGITED WITH DAYIT 1)
KCC DKT #:	<del>_</del> _
	Will Cores be taken?
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AFF The undersigned hereby affirms that the drilling, completion and eventual plu It is agreed that the following minimum requirements will be met:  1. Notify the appropriate district office <i>prior</i> to spudding of well;  2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each  3. The minimum amount of surface pipe as specified below <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the  4. If the well is dry hole, an agreement between the operator and the dist  5. The appropriate district office will be notified before well is either plugg  6. If an ALTERNATE II COMPLETION, production pipe shall be cemented  Or pursuant to Appendix "B" - Eastern Kansas surface casing order #1 must be completed within 30 days of the spud date or the well shall be  1 hereby certify that the statements made herein are true and correct to the b  2 by the statements of Operator or Agent:  For KCC Use ONLY  API # 15 - 205 - 27367-0000  Conductor pipe required  Minimum surface pipe required  Approved by: 444 - 3-07  This authorization expires:	Will Cores be taken?  If Yes, proposed zone:  KANSAS CORPORATION COMMISSIC  FIDAVIT  Igging of this well will comply with K.S.A. 55 et. seq.  CONSERVATION DIVISION  WICHITA, KS  drilling rig:  Oy circulating cement to the top; in all cases surface pipe shall be set  Funderlying formation.  Find office on plug length and placement is necessary prior to plugging;  and or production casing is cemented in;  If from below any usable water to surface within 120 DAYS of spud date.  Says 91-C, which applies to the KCC District 3 area, alternate II cementing  plugged. In all cases, NOTIFY district office prior to any cementing.  Est of my knowledge and belief.  Administrative Assistant  Title:  Administrative Assistant  Title:  Submit plugging report (CP-4) after plugging is completed (within 60 days);  Obtain written approval before disposing or injecting salt water  If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please snow all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 205-27367-0000		
Operator: Cherokee Wells, LLC	Location of Well: County: Wi	ilson
Lease: Row	860	feet from N / 🔀 S Line of Section
Well Number: 0-4	1,950 Sec. 21 Twp. 28	feet from N / X S Line of Section feet from E / X W Line of Section
Field: Cherokee Basin Coal Gas Area	Sec. 21 Twp. 28	S. R. 15 X E W
Number of Acres attributable to well:  OTR/QTR/QTR/QTR ot acreage: NW SE SW -	Is Section: Regular or	Irregular
	If Section is Irregular, locat Section corner used: N	e well from nearest corner boundary.

#### PLAT

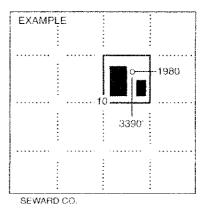
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

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199	50' F	WL	-DW 0-4 360' FSL				
199	60' F	WL C	-DW 0-4 360' FSL				
195	50' F	WL	-0W 0-4 760' FSL				

### RECEIVED KANSAS CORPORATION COMMISSION

DEC 0 3 2007

CONSERVATION DIVISION WICHITA



NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

### Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1
April 2004
Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Cherokee Wells, LLC		;	License Number: 33539			
Operator Address: P.O. Box 296			Fredonia KS 66736			
Contact Person: Tracy Miller			Phone Number: 620-378-3650			
Lease Name & Well No.: Row	0-4	4	Pit Location (QQQQ):			
Type of Pit:	Pit is:		NW _ SE _ SW _			
Emergency Pit Burn Pit	Proposed	Existing	Sec. 21 Twp. 28 R. 15 East West			
Settling Pit Drilling Pit	If Existing, date co	onstructed:	860 Feet from North / South Line of Section			
Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)	Pit capacity:		1,950 Feet from East / West Line of Section Wilson			
		(bbls)	County			
Is the pit located in a Sensitive Ground Water	Area? Yes	No	Chloride concentration: mg/l  (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?  Natural Clay & Earth			
	0 Langth (fo	-1) 40	Width (feet) N/A: Steel Pits			
Pit dimensions (all but working pits):	Length (fe	:et)	Width (reet) No Pit			
Distance to nearest water well within one-mile	e of pit	Depth to shallo Source of infor				
N/A feet Depth of water well	feet	meası	ured well owner electric log KDWR			
			measured well owner electric log KDWR  ng, Workover and Haul-Off Pits ONLY:			
Producing Formation: Type of mate		Type of materi	aterial utilized in drilling/workover: Fresh Water			
		f working pits to be utilized: 1				
Barrels of fluid produced daily:		Abandonment	t procedure: Remove Fluids, Allow to Dry, Level Surface			
Does the slope from the tank battery allow all flow into the pit? Yes No	spilled fluids to	Drill pits must	be closed within 365 days of spud date.			
i hereby certify that the above state	ements are true and o	correct to the bes	st of my knowledge and belief.			
11/29/07 Date			DEC 0 Signature of Applicant or Agent  CONSERVAT WICH			
	KCC (	OFFICE USE O	ONLY Steel Pit RFAC RFAS			
Date Received: 12/5/07 Permit Num	ber:	Perm	nit Date: $\frac{12/3}{o^7}$ Lease Inspection: Yes X No			