For KCC Use: 12-8-07 Effective Date: 3 District # 3

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 200° Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five	(c) days pliot to commons ag wen	
Expected Soud Date: 2 /2 8 07	Spot Description:	
month day year	C _ SW _ NE Sec. 16 Twp. 28	
DPERATOR: License#	1,980 feet from X	N / S Line of Section
Vame: Cherokee Wells, LLC	1,980 teet from	E / W Line of Section
Address 1: P.O. Box 296	ls SECTION: X Regular I Irregular?	
Address 2:	(Note: Locate well on the Section Plat or	roverse sidel
City: Fredonia State. KS Zip. 66736 +	LAJSI	
Contact Person: Tracy Miller	County Wilson Lease Name Schweda	\Mak ⊈. A-1
000 070 0000	Field Name: Cherokee Basin Coal Gas Area	VYC0 77.
		Yes No
CONTRACTOR: License# 33072 Name: Well Refined Drilling	Is this a Prorated / Spaced Field? Target Formation(s): Mississippian	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 198	0'
	Ground Surface Elevation: Unknown	feet MSL
Oil Enh Rec X Infield Mud Rotary	Water well within one-quarter mile:	Yes X No
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	Yes X No
Disposal Wildcat Cable	Depth to bottom of fresh water: est. 100'	
Seismic : # of Holes Other	Depth to bottom of usable water: est. 200'	
Other.	Surface Pipe by Alternate: 1 XII	
If OWWO, old well information as follows:	— 40' Minima	ım
	Length of Surface Pipe Planned to be self.	
Operator:	Length of Conductor Pipe (if any): N/A	
Well Name:	Projected Total Depth: 1350' Formation at Total Depth: Mississippian	WASHAMATA AND A STATE OF THE ST
Original Completion Date: Original Total Depth:		
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other:	V. T. OT
f Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:		
	(Note: Apply for Permit with DW	
	(Note: Apply for Permit with DWI Will Cores be taken?	Yes No
	Will Cores be taken? If Yes, proposed zone:	Tes ⊠No RECEIVED
AFF	Will Cores be taken? If Yes, proposed zone: IDAVIT KANSAS	Yes No
AFF	Will Cores be taken? If Yes, proposed zone: IDAVIT KANSAS	Tes No RECEIVED
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

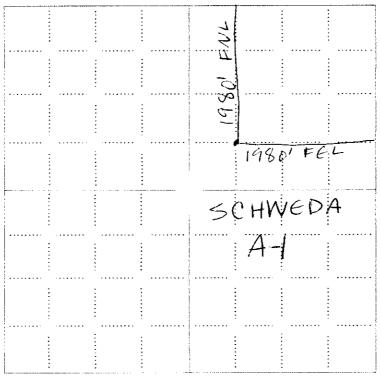
Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please snow all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15-205-27373-0000	
Operator: Cherokee Wells, LLC	Location of Well: County: Wilson
Lease: Schweda	1,980 feet from N / S Line of Section
Well Number: A-1	1,300 test from T F / I At Fine of Section
Field: Cherokee Basin Coal Gas Area	Sec. 16 Twp. 28 S R. 14 X E W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is frregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

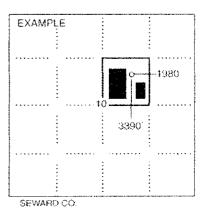
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



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DEC 0 3 2007

CONSERVATION DIVISION WICHITA, KS



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

	Operator Name: Cherokee Wells, LLC		License Number: 33539	
Operator Address: P.O. Box 296			Fredonia	KS 66736
Contact Person: Tracy Miller			Phone Number: 620-378-3650	
Lease Name & Well No.: Schweda A-1		Pit Location (QQQQ):		
Type of Pit: P	Pit is:		C SW NE	
Emergency Pit Burn Pit	X Proposed	Existing	Sec. 16 Twp. 28 R. 14	East West
Settling Pit Drilling Pit	f Existing, date const	tructed:	1,980 Feet from North / S	South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		1,980 East / V	
(If WP Supply API No. or Year Drilled)	800	(bbls)	Wilson	County
Is the pit located in a Sensitive Ground Water Area	a? Yes XN	0	Chloride concentration:(For Emergency Pits and Settling	
is the bottom below ground level? Yes No	Artificial Liner? Yes No		How is the pit lined if a plastic liner is not u Natural Clay & Earth	ised?
Pit dimensions (all but working pits):	Length (feet)		6	I/A: Steel Pits
]
Distance to nearest water well within one-mile of			west fresh water100feet.	
Distance to nearest water well within one-mile of		Depth to shallo Source of infor	mation:	KDWR 2
N/A feet Depth of water well	feet	Source of infor measu	mation:	
N/A / feet Depth of water well	feet	Source of infor measu Drilling, Work	mation: ured well owner electric log over and Haul-Off Pits ONLY: al utilized in drilling/workover: Fresh Water	<u> </u>
N/A feet Depth of water well Emergency, Settling and Burn Pits ONLY:	feet	Source of informeasu Drilling, Work Type of material	mation: ured well owner electric log over and Haul-Off Pits ONLY: al utilized in drilling/workover: king pits to be utilized: 1	KDWR &
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