For KCC Use:	12-8-07
Effective Date:	,12-8-07
District #	
SGA? Yes	No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL e approved by KCC five (5) days prior to commencing well

Expected Spud Date:	December	1,	2007	Spot Description: 100' West	
,	month	day	year	N/2 S/2 SE/4 Sec. 20 Tw	p. <u>8</u> S. <u>R. 23</u> LE W
OPERATOR: License#	5146 🗸			(0/0/0/a) 990 feet fro	m N / X S Line of Section
Name: Rains & Williamson C	Oil Co., Inc.				m 🔀 E / 🗌 W Line of Section
Address 1: 220 W. Douglas,	Suite 110			is SECTION: X Regular Irregular?	
Address 2:				(Note: Locate well on the Section	Plat on reverse side)
City: Wichita	State: KS	Zip: _6/202	+	County: Graham	
Contact Person: Juanita Gre Phone: (316) 265-9686				Lease Name: Shimek	Well #: 2
				Field Name: Higer East	
CONTRACTOR: License#_	30606			Is this a Prorated / Spaced Field?	Yes X No
Name: Murfin Drilling Co., Inc	·			Target Formation(s): Lansing/KC	. 990
Well Drilled For:	Well Class:	Туре Еа	uipment:	Nearest Lease or unit boundary line (in footag Ground Surface Elevation: 2282'	e): 550
⊠oil ✓ □ Enh Re	ec XInfield	∕ ⊠Mu	d Rotary		Yes No -
Gas Storag		t. 🔲 Air	Rotary	Water well within one-quarter mile: Public water supply well within one mile:	Yes No
Dispos		Cal	ble	Depth to bottom of fresh water: 150'	
Seismic ; # of				Depth to bottom of usable water: 1360:1050) —
Other:				Surface Pipe by Alternate:	
If OWWO: old well i	nformation as follow	ws:		Length of Surface Pipe Planned to be set: 22	20'
				Length of Conductor Pipe (if any): none	
Operator: Well Name:				Projected Total Depth: 4100'	
Original Completion Da	te: C	Original Total De	oth:	Formation at Total Depth: Lansing/KC	
Original Completion 20			/	Water Source for Drilling Operations:	
Directional, Deviated or Hor	izontal wellbore?		Yes X No	Well Farm Pond XOther:	
If Yes, true vertical depth:				DWR Permit #:	
Bottom Hole Location:				(Note: Apply for Permit v	Yes No
NOO DICT #.				Will Cores be taken? If Yes, proposed zone:	Lies VIVO
				n rea, proposed zerie.	
			ΔFF	ريا IDAVIT	RECEIVED
The undersigned hereby a	efficience then the old	lling completic		rvr	INSAS CORPORATION COMMISSION
	mirms mai me un	mig, complete	n and eventual pluç	ightig of this well will combly with Kraw, as et a	seq.
It is agreed that the follow				gging of this well will comply with K.S.A. 55 et. s	· ·
It is agreed that the follow	ing minimum requ	irements will b	e met:	gging of this well will comply with K.S.A. 35 et. s	NOV 3 0 2007
Notify the appropria	ing minimum requate district office p	irements will be rior to spuddin	e met: g of well;		NOV 3 0 2007
Notify the appropria A copy of the appro The minimum amou	ing minimum requate district office poved notice of inter- tern of surface pipe	irements will be rior to spuddin nt to drill shall as specified b	e met: g of well; be posted on each elow <i>shall be set</i> b	drilling rig; by circulating cement to the top; in all cases sur	NOV 3 0 2007
Notify the appropria A copy of the appro The minimum amou	ing minimum requate district office poved notice of inter and of surface pipe and of surface pipe olidated materials	irements will be rior to spuddin nt to drill shall as specified be plus a minimur	e met: g of well; be posted on each e low <i>shall be set</i> b n of 20 feet into the	drilling rig; y circulating cement to the top; in all cases sur underlying formation.	NOV 3 0 2007 CONSERVATION DIVISION face pipe WICHITA RS
Notify the appropriate A copy of the appropriate The minimum amount rough all unconses If the well is dry hole The appropriate dis-	ing minimum requate district office powed notice of inter- unt of surface pipe olidated materials le, an agreement I	irements will be rior to spuddin nt to drill shall as specified be plus a minimumo petween the op notified before	e met: g of well; be posted on each elow shall be set to n of 20 feet into the erator and the distr well is either plugge	drilling rig; by circulating cement to the top; in all cases sur underlying formation. ict office on plug length and placement is nece ed or production casing is cemented in;	NOV 3 0 2007 CONSERVATION DIVISION face pipe WICHIA SE
Notify the appropriate A copy of the appropriate The minimum amount through all unconsoluted. If the well is dry holion. The appropriate disease. If an ALTERNATE Inc.	ing minimum requate district office powed notice of inter unt of surface pipe blidated materials le, an agreement I strict office will be 1 COMPLETION.	irements will be rior to spuddin to drill shall be as specified be plus a minimur between the opnotified before production pipe	e met: g of well; be posted on each elow shall be set to n of 20 feet into the erator and the distr well is either plugge	drilling rig; by circulating cement to the top; in all cases sur underlying formation. ict office on plug length and placement is nece ed or production casing is cemented in; I from below any usable water to surface within	NOV 3 0 2007 CONSERVATION DIVISION face pipe WICHITA SE ssary prior to plugging; 120 DAYS of spud date.
1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I	ing minimum requate district office powed notice of interant of surface pipeolidated materials le, an agreement listrict office will be 1 COMPLETION, endix "B" - Easter	irements will be rior to spuddin to drill shall as specified be plus a minimur between the op notified before production pipe n Kansas surfa	e met: g of well; be posted on each elow shall be set to n of 20 feet into the erator and the distr well is either plugge e shall be cemented ce casing order #1;	drilling rig; by circulating cement to the top; in all cases sur underlying formation. ict office on plug length and placement is nece ed or production casing is cemented in; I from below any usable water to surface within 33,891-C, which applies to the KCC District 3 a	NOV 3 0 2007 CONSERVATION DIVISION face pipe WICHIA SE ssary prior to plugging; 120 DAYS of spud date. rea, alternate II cementing
Notify the approprie A copy of the appro The minimum amouthrough all unconse If the well is dry hol The appropriate dis If an ALTERNATE I Or pursuant to App	ing minimum requate district office powed notice of interpolation of surface pipe blidated materials le, an agreement letrict office will be 1 COMPLETION, endix "B" - Easter within 30 days of	irements will birior to spuddin into drill shall be as specified biplus a minimum petween the opnotified before production pipen Kansas surfathe spud date	e met: g of well; be posted on each elow shall be set to n of 20 feet into the erator and the distr well is either plugge shall be cemented ce casing order #1; or the well shall be	drilling rig; by circulating cement to the top; in all cases sur underlying formation. ict office on plug length and placement is nece ed or production casing is cemented in; I from below any usable water to surface within 33,891-C, which applies to the KCC District 3 a plugged. <i>In all cases, NOTIFY district office</i>	NOV 3 0 2007 CONSERVATION DIVISION face pipe WICHIA SE ssary prior to plugging; 120 DAYS of spud date. rea, alternate II cementing
Notify the approprie A copy of the appro The minimum amouthrough all unconso If the well is dry hol The appropriate dis If an ALTERNATE I Or pursuant to Appmust be completed I hereby certify that the st	ing minimum requate district office powed notice of interpolation of surface pipe blidated materials le, an agreement letrict office will be 1 COMPLETION, endix "B" - Easter within 30 days of	irements will birior to spuddin into drill shall be as specified biplus a minimum petween the opnotified before production pipen Kansas surfathe spud date	e met: g of well; be posted on each elow shall be set to n of 20 feet into the erator and the distr well is either plugge e shall be cemented ce casing order #1; or the well shall be	drilling rig; by circulating cement to the top; in all cases sur- underlying formation. ict office on plug length and placement is nece ed or production casing is cemented in; if from below any usable water to surface within 33,891-C, which applies to the KCC District 3 a plugged. In all cases, NOTIFY district office est of my knowledge and belief.	CONSERVATION DIVISION face pipe WICHITA RESSETS Prior to plugging; 120 DAYS of spud date. rea, alternate II cementing prior to any cementing.
1. Notify the appropris 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed I hereby certify that the st	ing minimum requate district office powed notice of interpolation of surface pipe blidated materials le, an agreement letrict office will be 1 COMPLETION, endix "B" - Easter within 30 days of	virements will be rior to spuddin not to drill shall to as specified be plus a minimum petween the opnotified before production pipe in Kansas surfathe spud date erein are true as	e met: g of well; be posted on each elow shall be set to n of 20 feet into the erator and the distr well is either plugge e shall be cemented ce casing order #1; or the well shall be	drilling rig; by circulating cement to the top; in all cases sur- underlying formation. ict office on plug length and placement is nece ed or production casing is cemented in; if from below any usable water to surface within 33,891-C, which applies to the KCC District 3 a plugged. In all cases, NOTIFY district office est of my knowledge and belief.	NOV 3 0 2007 CONSERVATION DIVISION face pipe WICHIA SE ssary prior to plugging; 120 DAYS of spud date. rea, alternate II cementing
Notify the approprise A copy of the appro The minimum amouthrough all unconso If the well is dry hol The appropriate dis If an ALTERNATE I Or pursuant to Appmust be completed I hereby certify that the st	ing minimum requate district office powed notice of interpolated materials le, an agreement letrict office will be 1 COMPLETION, endix "B" - Easter within 30 days of atements made h	virements will be rior to spuddin not to drill shall to as specified be plus a minimum petween the opnotified before production pipe in Kansas surfathe spud date erein are true as	e met: g of well; be posted on each elow shall be set to n of 20 feet into the erator and the distr well is either plugge e shall be cemented ce casing order #10 or the well shall be and correct to the be	drilling rig; by circulating cement to the top; in all cases sur- underlying formation. ict office on plug length and placement is nece ed or production casing is cemented in; I from below any usable water to surface within 33,891-C, which applies to the KCC District 3 a plugged. In all cases, NOTIFY district office est of my knowledge and belief. Title:	CONSERVATION DIVISION face pipe WICHITA AS ssary prior to plugging; 120 DAYS of spud date. rea, alternate II cementing prior to any cementing.
1. Notify the approprise 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed I hereby certify that the st 11/29/07 For KCC Use ONLY	ing minimum requate district office poved notice of interpolated materials le, an agreement letrict office will be 1 COMPLETION, endix "B" - Easter within 30 days of atements made h	virements will be prior to spuddin int to drill shall be as specified be plus a minimum petween the opnotified before production pipe in Kansas surfathe spud date erein are true as toperator or Agents in the spud shall be spuddate.	e met: g of well; be posted on each elow shall be set to n of 20 feet into the erator and the distr well is either plugge e shall be cemented ce casing order #1; or the well shall be	drilling rig; by circulating cement to the top; in all cases sur- underlying formation. ict office on plug length and placement is nece ed or production casing is cemented in; if from below any usable water to surface within 33,891-C, which applies to the KCC District 3 a plugged. In all cases, NOTIFY district office est of my knowledge and belief. Fittle:	NOV 3 0 2007 CONSERVATION DIVISION face pipe WICHIA SS ssary prior to plugging; 120 DAYS of spud date. rea, alternate II cementing prior to any cementing. President
1. Notify the approprise 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed I hereby certify that the st 11/29/07 For KCC Use ONLY	ing minimum requate district office poved notice of interpolated materials le, an agreement letrict office will be 1 COMPLETION, endix "B" - Easter within 30 days of atements made h	virements will be prior to spuddin int to drill shall be as specified be plus a minimum petween the opnotified before production pipe in Kansas surfathe spud date erein are true as toperator or Agents in the spud shall be spuddate.	e met: g of well; be posted on each elow shall be set to n of 20 feet into the erator and the distr well is either plugge e shall be cemented ce casing order #1; or the well shall be	drilling rig; by circulating cement to the top; in all cases sur underlying formation. ict office on plug length and placement is necedor production casing is cemented in; if from below any usable water to surface within 33,891-C, which applies to the KCC District 3 a plugged. In all cases, NOTIFY district office est of my knowledge and belief. Fite Drill Pit Application (form CDP-1) with I - Fite Completion Form ACO-1 within 120 day	CONSERVATION DIVISION face pipe WICHITA AS sarry prior to plugging; 120 DAYS of spud date. rea, alternate II cementing prior to any cementing. President Note the prior to Drill; ys of spud date;
1. Notify the approprise 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed I hereby certify that the st Date: 11/29/07 For KCC Use ONLY API # 15 - DOS	ing minimum requate district office powed notice of interpretation of the powed notice of interpretation of surface pipe bilidated materials le, an agreement lestrict office will be 1 COMPLETION, endix "B" - Easter within 30 days of atements made h	irements will be rior to spuddin to drill shall be as specified be plus a minimum petween the opnotified before production pipes in Kansas surfathe spud date erein are true as Coperator or Active Spuddin Sp	e met: g of well; be posted on each elow shall be set to n of 20 feet into the erator and the distr well is either plugge e shall be cemented ce casing order #15 or the well shall be and correct to the be	drilling rig; by circulating cement to the top; in all cases sur underlying formation. ict office on plug length and placement is neceed or production casing is cemented in; if from below any usable water to surface within 33,891-C, which applies to the KCC District 3 a plugged. In all cases, NOTIFY district office est of my knowledge and belief. Title: Remember to: File Drill Pit Application (form CDP-1) with I File Completion Form ACO-1 within 120 days file acreage attribution plat according to file	CONSERVATION DIVISION face pipe WICHITA, IS ssary prior to plugging; 120 DAYS of spud date, rea, alternate II cementing prior to any cementing. President Note that the property of the pro
1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed I hereby certify that the st Date: 11/29/07 For KCC Use ONLY API # 15 - OUS Conductor pipe required	ing minimum requiate district office powed notice of interunt of surface pipe blidated materials le, an agreement listrict office will be 1 COMPLETION, endix "B" - Easter within 30 days of atements made h	virements will be prior to spuddin not to drill shall to as specified be plus a minimum petween the opnotified before production pipe in Kansas surfathe spud date erein are true as f Operator or Agreement to the spudding of the spudding o	e met: g of well; be posted on each elow shall be set to n of 20 feet into the erator and the distr well is either plugge e shall be cemented ce casing order #15 or the well shall be and correct to the be	drilling rig; by circulating cement to the top; in all cases sur underlying formation. ict office on plug length and placement is neceled or production casing is cemented in; if from below any usable water to surface within 33,891-C, which applies to the KCC District 3 a plugged. In all cases, NOTIFY district office est of my knowledge and belief. Fite Drill Pit Application (form CDP-1) with I - Fite Completion Form ACO-1 within 120 day - File acreage attribution plat according to fie - Notify appropriate district office 48 hours pr	CONSERVATION DIVISION face pipe WICHITA, KS ssary prior to plugging; 120 DAYS of spud date. rea, alternate II cementing prior to any cementing. President Antent to Drill; ys of spud date; id proration orders; ior to workover or re-entry;
1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed I hereby certify that the st Date: 11/29/07 For KCC Use ONLY API # 15 - OUS Conductor pipe required Minimum surface pipe re	ing minimum requiate district office powed notice of interpretated into the properties of the properti	virements will be prior to spuddin not to drill shall to as specified be plus a minimum petween the opnotified before production pipe in Kansas surfathe spud date erein are true as f Operator or Agreement to the spudding of the spudding o	e met: g of well; be posted on each elow shall be set to n of 20 feet into the erator and the distr well is either plugge e shall be cemented ce casing order #15 or the well shall be and correct to the be	drilling rig; by circulating cement to the top; in all cases sur underlying formation. ict office on plug length and placement is necedor production casing is cemented in; if from below any usable water to surface within 33,891-C, which applies to the KCC District 3 a plugged. In all cases, NOTIFY district office est of my knowledge and belief. Fite Drill Pit Application (form CDP-1) with I - Fite Completion Form ACO-1 within 120 day - Fite acreage attribution plat according to fite - Notify appropriate district office 48 hours pro-	CONSERVATION DIVISION face pipe WICHITA, KS ssary prior to plugging; 120 DAYS of spud date. rea, alternate II cementing prior to any cementing. President Note that to Drill; ys of spud date; id proration orders; ior to workover or re-entry; g is completed (within 60 days);
1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed I hereby certify that the st Date: 11/29/07 For KCC Use ONLY API # 15 - OUS Conductor pipe required	ing minimum requiate district office proved notice of interunt of surface pipe blidated materials le, an agreement listrict office will be 1 COMPLETION, endix "B" - Easter within 30 days of atements made h Signature of Signat	virements will be prior to spudding to drill shall as specified be plus a minimum petween the opnotified before production pipe in Kansas surfathe spud date erein are true as toperator or Advisor to the spudding of the spu	e met: g of well; be posted on each elow shall be set to n of 20 feet into the erator and the distr well is either plugge e shall be cemented ce casing order #15 or the well shall be and correct to the be	drilling rig; by circulating cement to the top; in all cases sur underlying formation. ict office on plug length and placement is necedor production casing is cemented in; if from below any usable water to surface within 33,891-C, which applies to the KCC District 3 a plugged. In all cases, NOTIFY district office est of my knowledge and belief. File Drill Pit Application (form CDP-1) with I = File Completion Form ACO-1 within 120 da; File acreage attribution plat according to file Notify appropriate district office 48 hours presumed to Submit plugging report (CP-4) after plugging or CDtain written approval before disposing or	CONSERVATION DIVISION face pipe WICHITA, KS ssary prior to plugging; 120 DAYS of spud date. rea, alternate II cementing prior to any cementing. President The spud date; Id proration orders; Id pr
1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Approve the completed I hereby certify that the st 11/29/07 For KCC Use ONLY API # 15 - OLOS Conductor pipe required Minimum surface pipe re Approved by:	ing minimum requate district office powed notice of interpolate of surface pipe blidated materials le, an agreement letrict office will be 1 COMPLETION, endix "B" - Easter within 30 days of atements made h Signature of Signat	virements will by rior to spudding to spudding to as specified by plus a minimum poetween the opnotified before production pipes in Kansas surfathe spud date erein are true as supplemental to the spudding of the spudding the spudding of t	e met: g of well; be posted on each elow shall be set to n of 20 feet into the erator and the distr well is either plugge e shall be cemented to c casing order #1; or the well shall be and correct to the be gent: t t per ALT. I	drilling rig; by circulating cement to the top; in all cases sur underlying formation. ict office on plug length and placement is necedor production casing is cemented in; if from below any usable water to surface within 33,891-C, which applies to the KCC District 3 a plugged. In all cases, NOTIFY district office est of my knowledge and belief. Fite Drill Pit Application (form CDP-1) with I - Fite Completion Form ACO-1 within 120 day - Fite acreage attribution plat according to fite - Notify appropriate district office 48 hours pro-	CONSERVATION DIVISION face pipe WICHITA RS ssary prior to plugging; 120 DAYS of spud date. rea, alternate II cementing prior to any cementing. President Cresident Conservation orders; ior to workover or re-entry; g is completed (within 60 days); injecting salt water. Expiration date) please
1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Appmust be completed I hereby certify that the st 11/29/07 For KCC Use ONLY API # 15 - OLS Conductor pipe required Minimum surface pipe re Approved by: Yeart	ing minimum requate district office powed notice of interpolate of surface pipe blidated materials le, an agreement letrict office will be 1 COMPLETION, endix "B" - Easter within 30 days of atements made h Signature of Signat	virements will by rior to spudding to spudding to as specified by plus a minimum poetween the opnotified before production pipes in Kansas surfathe spud date erein are true as supplemental to the spudding of the spudding the spudding of t	e met: g of well; be posted on each elow shall be set to n of 20 feet into the erator and the distr well is either plugge e shall be cemented to c casing order #1; or the well shall be and correct to the be gent: t t per ALT. I	drilling rig; by circulating cement to the top; in all cases sur underlying formation. ict office on plug length and placement is necedor production casing is cemented in; if from below any usable water to surface within 33,891-C, which applies to the KCC District 3 a plugged. In all cases, NOTIFY district office est of my knowledge and belief. Title: Remember to: File Drill Pit Application (form CDP-1) with I file Completion Form ACO-1 within 120 days in all cases attribution plat according to file Notify appropriate district office 48 hours program of the submit plugging report (CP-4) after plugging obtain written approval before disposing or If this permit has expired (See: authorized 6	CONSERVATION DIVISION face pipe WICHITA RS ssary prior to plugging; 120 DAYS of spud date. rea, alternate II cementing prior to any cementing. President President The property of spud date; Id proration orders; Id proration date; Id proration orders; Id proration orders; Id proration orders; Id proration orders; Id proration date; Id
1. Notify the appropria 2. A copy of the appro 3. The minimum amouthrough all unconso 4. If the well is dry hol 5. The appropriate dis 6. If an ALTERNATE I Or pursuant to Approve the completed I hereby certify that the st 11/29/07 For KCC Use ONLY API # 15 - DOS Conductor pipe required Minimum surface pipe re Approved by:	ing minimum requate district office powed notice of interpolate of surface pipe blidated materials le, an agreement letrict office will be 1 COMPLETION, endix "B" - Easter within 30 days of atements made h Signature of Signat	irrements will birrior to spuddin nt to drill shall as specified birrior to spuddin nt to drill shall as specified birrior the opinotified before production pipe in Kansas surfathe spud date erein are true as Operator or Air for the spuddin fee fee fee	e met: g of well; be posted on each elow shall be set to n of 20 feet into the erator and the distr well is either plugge shall be cemented ce casing order #1: or the well shall be and correct to the bo	drilling rig; by circulating cement to the top; in all cases surunderlying formation. ict office on plug length and placement is necedor production casing is cemented in; if from below any usable water to surface within 33,891-C, which applies to the KCC District 3 a plugged. In all cases, NOTIFY district office est of my knowledge and belief. File Drill Pit Application (form CDP-1) with I = File Completion Form ACO-1 within 120 da; File acreage attribution plat according to file = Notify appropriate district office 48 hours print = Submit plugging report (CP-4) after plugging of the this permit has expired (See: authorized a check the box below and return to the additional plat according to the check the box below and return to the additional plates.	CONSERVATION DIVISION face pipe WICHITA IS sarry prior to plugging; 120 DAYS of spud date. rea, alternate II cementing prior to any cementing. President The spud date; Id proration orders; Ior to workover or re-entry; Injecting salt water. Expiration date) please ess below.

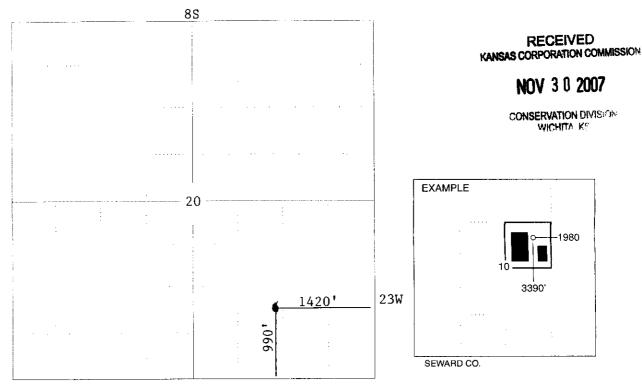
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 065-23 383-0000				
Operator: Rains & Williamson Oil Co., Inc.	Location of Well: County: Graham			
Lease: Shimek	990 feet from N / X S Line of Section			
Well Number: 2	1,420 feet from X E / W Line of Section			
Field: Higer East	Sec. 20 Twp. 8 S. R. 23 E X W			
Number of Acres attributable to well: 20 QTR/QTR/QTR/QTR of acreage: N/2 - S/2 - SE/4 -	Is Section: Regular or Irregular			
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW			

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Address: 220 W. Douglas, Suite 110			KS	67202	
Contact Person: Juanita Green			Phone Number: (316) 265-9686		
Lease Name & Well No.: Shimek 2					
Pit is:		N/2 _ S/2 _ SE/4			
Proposed	Existing	Sec. 20 Twp. 8 R. 23	East 🔀	West	
If Existing, date co	nstructed:	990 Feet from North /	South Line	of Section	
Pit canacity:		1,420 Feet from East /	West Line	of Section	
3,490	(bbis)	Graham		County	
Area? Yes]No	Chloride concentration:	•	mg/l	
		· · · · · · · · · · · · · · · · · · ·			
	No		used?		
70	70				
Length (le	et)	4		l Pits	
rom ground level to de	epest point:	(feet)	No Pit		
e liner e.	•	•	nining		
le of pit	Depth to shallo	owest fresh waterfeet.		1	
71	Source of infor	rmation: JR-KGS		i	
feet	Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover:				
	Drilling, Work	rilling, Workover and Haul-Off Pits ONLY:			
	21	Star dilized in drilling/workever.			
Barrels of fluid produced daily: Abandonmer		procedure: Pits allowed to dry. Back	KTIII Whei	n dried.	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COM			
tements are true and o	correct to the bes	- "			
	\bigcirc		NOV	3 0 2007	
	Visas	utam. Dru		VATION DIVIS	
	1	Signature of Applicant or Agent	W	CHITA, KS	
KCC (OFFICE USE O	NIY Steel Pit REAC	RFA	.s[]	
		I I KE	ep ou	tu dra	
	Porm	nit Date: 1//30/07 Lease Inspection	<u> </u>		
	Pit is: X Proposed If Existing, date condition Fit capacity: 3,490 Artificial Liner? Yes X Artificial Liner? Yes X To Length (fet from ground level to detect in Fit capacity: 1 To Length (fet from ground level to detect in Fit capacity: 1 To Length (fet from ground level to detect in Fit capacity: 1 To Length (fet from ground level to detect in Fit capacity: 1 To Length (fet from ground level to detect in Fit capacity: 1 To Length (fet from ground level to detect in Fit capacity: 1 To Length (fet from ground level to detect in Fit capacity: 1 To Length (fet from ground level to detect in Fit capacity: 1 To Length (fet from ground level to detect in Fit capacity: 1 To Length (fet from ground level to detect in Fit capacity: 1 To Length (fet from ground level to detect in Fit capacity: 1 To Length (fet from ground level to detect in Fit capacity: 1 To Length (fet from ground level to detect in Fit capacity: 1 To Length (fet from ground level to detect in Fit capacity: 1 To Length (fet from ground level to detect in Fit capacity: 1 To Length (fet from ground level to detect in Fit capacity: 1 To Length (fet from ground level to detect in Fit capacity: 1 To Length (fet from ground level to detect in Fit capacity: 1 To Length (fet from ground level to detect in Fit capacity: 1 To Length (fet from ground level to detect in Fit capacity: 1 To Length (fet from ground level to detect in Fit capacity: 1 To Length (fet from ground level to detect in Fit capacity: 1 To Length (fet from ground level to detect in Fit capacity: 1 To Length (fet from ground level to detect in Fit capacity: 1 To Length (fet from ground level to detect in Fit capacity: 1 To Length (fet from ground level to detect in Fit capacity: 1 To Length (fet from ground level to detect in Fit capacity: 1 To Length (fet from ground level to detect in Fit capacity: 1	Pit is: Proposed	Phone Number: (316) 265-9686 2 Pit Location (QQQQ): N/2 S/2 SE/4 Sec. 20 Twp. 8 R. 23 990 Feet from North / Sec. 3,490 (bbls) Pit capacity: 3,490 (bbls) Artificial Liner? How is the pit lined if a plastic liner is not Bentonite & Drilling Solids To Length (feet) 70 Width (feet) from ground level to deepest point: 4 (feet) e liner Describe procedures for periodic maintenance and determine integrity, including any special monitoring. Depth to shallowest fresh water feet Source of information: Well owner electric to brilling. Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Number of working pits to be utilized: 3 Abandonment procedure: Pits allowed to dry. Bacilli spilled fluids to Drill pits must be closed within 365 days of spud date. KCC OFFICE USE ONLY Steel Pit RFAC	Phone Number: (316) 265-9686 2 Pit Location (QQQQ): Pit is:	



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

December 3, 2007

Juanita Green Rains & Williamson Oil Co., Inc. 220 W Douglas, Ste 110 Wichita KS 67202

Re: Drilling Pit Application

Shimek Lease Well No. 2

SE/4 20-08S-23W

Graham County, Kansas

Dear Ms. Green:

District staff has inspected the above referenced location and has determined that the reserve pit shall be **kept away from and out draws**, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: http://kcc.ks.gov/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Jonelle Rains, Supervisor

Somelle Rains

Department of Environmental Protection and Remediation

cc: Herb Deines

File