

For KCC Use: 12-9-07
Effective Date: 3
District # 3
SGA? ☒ Yes ☐ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1

October 2007

Form must be Typed

Form must be Signed

All blanks must be Filled

Expected Spud Date: 12 16 2007
month day year

OPERATOR: License# 33623
Name: Allenergy, Inc.
Address 1: PO Box 1413 Coffeyville KS 76337
Address 2: 6213 Sawgrass Place
City: Bartlesville State: OK Zip: 74006
Contact Person: Andy Park
Phone: 620-252-5009

CONTRACTOR: License# 5989
Name: Finney Drilling

Well Drilled For: ☒ Oil ☐ Enh Rec ☒ Infield ☒ Mud Rotary
☒ Gas ☐ Storage ☐ Pool Ext. ☐ Air Rotary
☐ Disposal ☐ Wildcat ☐ Cable
☐ Seismic; # of Holes ☐ Other
☐ If OWWO: old well information as follows:

Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot Description: _____
ne ne se Sec. 27 Twp. 33 S. R. 13 ☒ E ☐ W
(00/00) 2,310 feet from ☐ N / ☒ S Line of Section
330 feet from ☒ E / ☐ W Line of Section

Is SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Chautauqua
Lease Name: Clark Well #: 4
Field Name: Havana Wayside

Is this a Prorated / Spaced Field? ☐ Yes ☒ No

Target Formation(s): Mississippi

Nearest Lease or unit boundary line (in footage): 330

Ground Surface Elevation: 700 910 feet MSL

Water well within one-quarter mile: ☐ Yes ☒ No

Public water supply well within one mile: ☐ Yes ☒ No

Depth to bottom of fresh water: 80

Depth to bottom of usable water: 225

Surface Pipe by Alternate: ☐ I ☒ II

Length of Surface Pipe Planned to be set: 40

Length of Conductor Pipe (if any): n/a

Projected Total Depth: 1600

Formation at Total Depth: Mississippi

Water Source for Drilling Operations:

☐ Well ☒ Farm Pond ☐ Other:

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? ☐ Yes ☒ No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary.
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 11-29-07 Signature of Operator or Agent: [Signature] Title: Agent

For KCC Use ONLY

API # 15 - 019-26865-0000
Conductor pipe required None feet
Minimum surface pipe required 40 feet per ALT. ☐ I ☒ II
Approved by: [Signature]
This authorization expires: 12-4-08
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

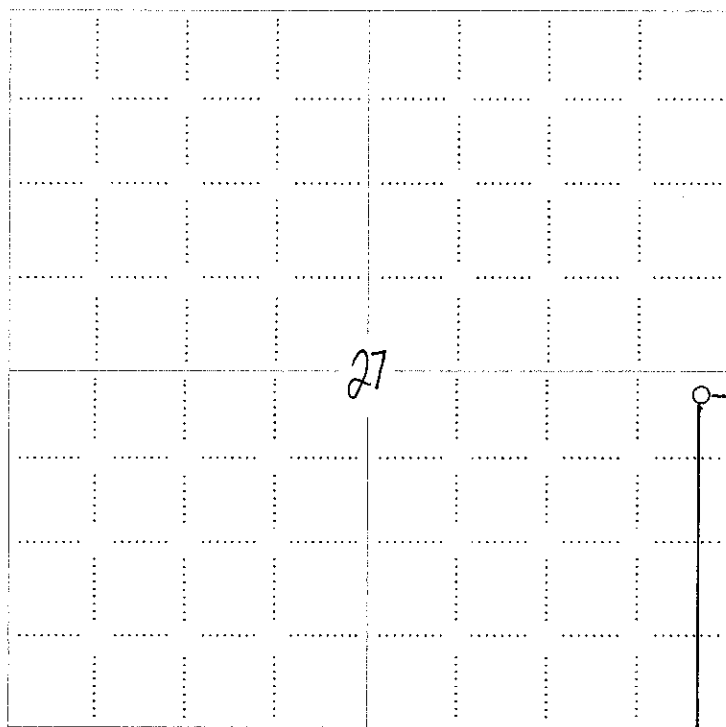
Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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OIL & GAS CONSERVATION DIVISION
WICHITA, KS
DEC 03 2007

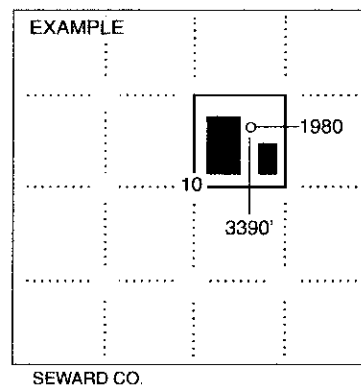
27 33 13 ☒ E ☐ W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW*Plat of acreage attributable to a well in a prorated or spaced field*

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 019-26865-0000Operator: AllenergyLease: ClarkWell Number: 4Field: Havana WaysideNumber of Acres attributable to well: 10QTR/QTR/QTR/QTR of acreage: - ne - ne - seLocation of Well: County: Chautauqua2,310 feet from ☐ N / ☒ S Line of Section330 feet from ☒ E / ☐ W Line of SectionSec. 27 Twp. 33 S. R. 13 ☒ E ☐ WIs Section: ☒ Regular or ☐ Irregular**If Section is Irregular, locate well from nearest corner boundary.**Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW**PLAT***(Show location of the well and shade attributable acreage for prorated or spaced wells.)**(Show footage to the nearest lease or unit boundary line.)***NOTE: In all cases locate the spot of the proposed drilling location.**

2310'



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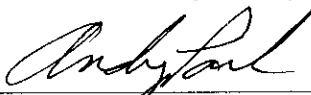
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Allenergy		License Number: 33623	
Operator Address: PO Box 1413 Coffeyville KS 76337 6213 Sawgrass Place Bartlesville OK 74006			
Contact Person: Andy Park		Phone Number: 620-252-5009	
Lease Name & Well No.: Clark 4		Pit Location (QQQQ): _____ ne _____ ne _____ se Sec. 27 Twp. 33 R. 13 ☒ East ☐ West 2,310 Feet from ☐ North / ☒ South Line of Section 330 Feet from ☒ East / ☐ West Line of Section Chautauqua County	
Type of Pit: ☐ Emergency Pit ☐ Burn Pit ☐ Settling Pit ☒ Drilling Pit ☐ Workover Pit ☐ Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: ☒ Proposed ☐ Existing If Existing, date constructed: _____ Pit capacity: 400 (bbls)		
Is the pit located in a Sensitive Ground Water Area? ☒ Yes ☒ No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? ☒ Yes ☐ No	Artificial Liner? ☐ Yes ☒ No	How is the pit lined if a plastic liner is not used? native mud	
Pit dimensions (all but working pits): 90 Length (feet) 8 Width (feet) ☐ N/A: Steel Pits Depth from ground level to deepest point: 8 (feet) ☐ No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 2688 feet Depth of water well 80 feet		Depth to shallowest fresh water 80 35 feet. Source of information: ☐ measured ☐ well owner ☐ electric log ☒ KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? ☐ Yes ☐ No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: fresh water Number of working pits to be utilized: 1 Abandonment procedure: let dry and fill Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. Date 11-29-07  Signature of Applicant or Agent			

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CONSERVATION DIVISION
WICHITA, KS

15-09-26885-0000

KCC OFFICE USE ONLY

Steel Pit ☐ RFAC ☐ RFAS ☐

Date Received: **12/3/07** Permit Number: _____ Permit Date: **12/3/07** Lease Inspection: ☐ Yes ☒ No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202