For KCC Use: 12-9-07

District #

SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date December 10, 2007		
	Spot	ast
month day year	<u>SW</u> - <u>SE</u> _ Sec 9	Vest
OPERATOR: License# 5263	660feet from N / XS Line of Section	
Name Midwestern Exploration Co.	1980feet from XE / W Line of Section	ı
Address: 3500 S. Boulevard, Suite 2B	Is SECTION X Regular Irregular?	
City/State/Zip: Edmond, Oklahoma 73013	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Dale J. Lollar	County: Seward	
Phone: 405-340-4300	Lease Name: Elliot Well #: 1-9	
CONTRACTOR: License# 5147	Field Name: Archer s this a Prorated / Spaced Field? Yes X	٦٠٠٠
Name: Beredco, Inc.	Is this a Prorated / Spaced Field? Target Formation(s): Basal Chester/Lower Morrow	- 7140
	Nearest Lease or unit boundary: _660 *	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2947 feet I	MSL
X Oil Enh Rec Infield X Mud Rotary	Water well within one-quarter mile:]No _
X Gas Storage X Pool Ext. Air Rotary	Public water supply well within one mile:	No
OWWO Disposal Wildcat Cable Seismic; # of Holes Other	Depth to bottom of fresh water: 700'	
Other	Depth to bottom of usable water: 760 760	
	Surface Pipe by Alternate: X 1 2	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 1070 Length of Conductor Pipe required:	
Operator:	Projected Total Depth: 6600	
Well Name:Original Total Depth:	Formation at Total Depth: St. Louis	
	Water Source for Drilling Operations:	
Directional, Deviated or Horizontal wellbore?	X Well Farm Pond Other	
If Yes, true vertical depth:	DWR Permit #:	
Bottom Hole Location:	(Note: Apply for Permit with DWR	300
KCC DKT #:	Will Cores be taken? Yes X If Yes, proposed zone:	JINO
0 10	, ,	
POICHTEC	DAVIT RECEIVED	
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

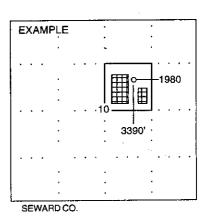
API No. 15 - 175-22123-0000	Location of Well: County:
Operator:	, , , , , , , , , , , , , , , , , , ,
Lease:	feet from E / W Line of Section
Well Number:	Sec Twp S. R East Wes
Field:	Is Section: Regular or Irregular
Number of Acres attributable to well:	is Section: Hegular or I integular
QTR / QTR / QTR of acreage:	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

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NOTE: In all cases locate the spot of the proposed drilling locaton.

in plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Midwestern Ex	ploration Co.	•	License Number: 5263
Operator Address: 3500 S. Boulevard, Suite 2B, I			, Oklahoma 73013
Contact Person: Dale J. Lolla	r		Phone Number: (405) 340=4300
Lease Name & Well No.: Elliot #1	-9		Pit Location (QQQQ):
Type of Pit:	Pit is:		SW/4 SE/4_
Emergency Pit Burn Pit	x Proposed	Existing	Sec. 9 Twp. 34 S R. 34 East X West
Settling Pit X Drilling Pit	If Existing, date co		
Workover Pit Haul-Off Pit	N/A Pit capacity:		1980 Feet from [X] East / West Line of Section
(If WP Supply API No. or Year Drilled)	14,000	(bbls)	SewardCounty
Is the pit located in a Sensitive Ground Water	Area? Yes	-No	Chloride concentration: N/A mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level?	Artificial Liner?	· - -	How is the pit lined if a plastic liner is not used?
X Yes No	Yes X N	4o	Pit is self-sealing with Drilling Mud.
Pit dimensions (all but working pits): 1	.25 Length (fee	et) 125	Width (feet) N/A: Steel Pits
Depth fr	om ground level to dee		
If the pit is lined give a brief description of the material, thickness and installation procedure		•	dures for periodic maintenance and determining necluding any special monitoring.
			KANSAS CORPORATION COMM
N/A			N/A DEC 0 3 2007 CONSERVATION DIVISION
N/A Distance to nearest water well within one-mile	of pit		N/A DEC 0 3 2007 CONSERVATION DIVISION West fresh water 250 feet.
	700	Source of infor	N/A DEC 0 3 2007 CONSERVATION DIVISION West fresh water250
Distance to nearest water well within one-mile	700 _{feet}	Source of infor	N/A DEC 0 3 2007 CONSERVATION DIVISION West fresh water 250 feet.
Distance to nearest water well within one-mile 900 feet Depth of water well	700 _{feet}	Source of informeasu Drilling, Work	N/A CONSERVATION DIVISION west fresh water 250 feet. mation: redwell ownerelectric log
Distance to nearest water well within one-mile 900 feet Depth of water well Emergency, Settling and Burn Pits ONLY:	700 feet	Drilling, Work Type of materia	N/A CONSERVATION DIVISION West fresh water 250 feet. mation: redwell ownerelectric log X KDWR over and Haul-Off Pits ONLY: all utilized in drilling/workover:Drilling Mud king oits to be utilized: One (1)
Distance to nearest water well within one-mile 900 feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: N/A	700 feet	Drilling, Worke Type of materia Number of work Abandonment	N/A CONSERVATION DIVISION West fresh water
Distance to nearest water well within one-mile 900 feet Depth of water well Emergency, Settling and Burn Pits ONLY: Producing Formation: N/A Number of producing wells on lease:	700feet	Drilling, Worked Type of material Number of work Abandonment completel	N/A CONSERVATION DIVISION West fresh water 250 feet. mation: redwell ownerelectric log X KDWR over and Haul-Off Pits ONLY: all utilized in drilling/workover:Drilling Mud king oits to be utilized: One (1)
Distance to nearest water well within one-mile 900 feet Depth of water well	700feet	Drilling, Worked Type of material Number of work Abandonment complete1 Drill pits must be	N/A CONSERVATION DIVISION West fresh water feet. mation: red well owner electric log X KDWR over and Haul-Off Pits ONLY: all utilized in drilling/workover: Drilling Mud king pits to be utilized: One (1) procedure: Evaporation to atmosphere until y dry, side walls pushed in & leveled. DEC 0 3 2007 CONSERVATION DIVISION WICHITA, KS A
Distance to nearest water well within one-mile 900	700feet	Drilling, Worked Type of material Number of work Abandonment complete1 Drill pits must be	N/A CONSERVATION DIVISION West fresh water feet. mation: red well owner electric log X KDWR over and Haul-Off Pits ONLY: all utilized in drilling/workover: Drilling Mud king pits to be utilized: One (1) procedure: Evaporation to atmosphere until y dry, side walls pushed in & leveled. DEC 0 3 2007 CONSERVATION DIVISION WICHITA, KS A
Distance to nearest water well within one-mile 900 feet Depth of water well	spilled fluids to	Drilling, Worked Type of material Number of work Abandonment complete1 Drill pits must be	N/A CONSERVATION DIVISION West fresh water