For KCC Use:	12-9-07
Effective Date:	-
District #	<u></u>
CGA2 T/IVee	I No

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

iA? ☑Yes ☑No				NTENT TO DRILL ive (5) days prior to commencing well	All blanks must be Filled
	December	13	2007	Spot Description: 75' West E/2 W/2	
pected Spud Date:	month	day	year	E/2 _ W/2 Sec. 9 Twp. 27	S. R. 17 EXW
	5004				N / X S Line of Section
ERATOR: License#				3,375 feet from X	
ne: Vincent Oil Corpora				Is SECTION: Regular Irregular?	_ / //
iress 1: 155 N. Market,	Suite 700				
Iress 2:	State: KS	7in: 67	202 + 1821	(Note: Locate well on the Section Plat of Kiowa	n reverse side)
, Wichita ntact Person: Rick Hieb		Zip. <u></u>	<del></del>	County	Well #: 1-9
ne: 316-262-3573				Lease Ivame.	vvei #:
	5929		<del></del>	Fleid Name.	Yes No
NTRACTOR: License#_ me: Duke Drilling Co., In				Is this a Prorated / Spaced Field?	LI les LINO
me: Duke Drilling Co., in	<u>.                                    </u>			Target Formation(s): Kinderhook  Nearest Lease or unit boundary line (in footage): 735	
Well Drilled For:	Well Class:	Typ	e Equipment:	Ground Surface Elevation: 2135	feet MSL
⊠Oii ✓ ☐ Enh F	Rec Infield	X	Mud Rotary	Water well within one-quarter mile:	Yes No >
Gas Storag			Air Rotary	Public water supply well within one mile:	Yes X No
Dispo	sal XWildcat		Cable	Depth to bottom of fresh water: 325 ft.	
Seismic ;# c	of Holes Other			Depth to bottom of tresh water:	
Other:				Surface Pipe by Alternate:	,
If OWWO: old well	information as follow	ws:		Length of Surface Pipe Planned to be set: 400 ft.	
out well				Length of Conductor Pipe (if any):	
-				Projected Total Depth: 4750 ft.	
Well Name: Original Completion Da			I D 4h .	Formation at Total Depth: Kinderhook	
rectional, Deviated or Ho	rizontal wellbore?		☐ Yes No		/
				- DMD Dormit #:	
				DWR Permit #:(Note: Apply for Permit with DW	R
ttom Hole Location:				(Note: Apply for Permit with DW	
ottom Hole Location:					Yes No RECEIVED
ne undersigned hereby is agreed that the follow  1. Notify the appropria 2. A copy of the approduction of the appropriate distriction of the appropriate di	affirms that the driving minimum requate district office poved notice of interunt of surface pipe olidated materials le, an agreement strict office will be II COMPLETION, pendix "B" - Easter within 30 days of	lling, compuirements werior to spue as specific plus a minipotween the notified beforduction n Kansas sthe spud d	Alletion and eventual pill be met: dding of well; hall be posted on eared below shall be some of 20 feet into the operator and the doore well is either plupipe shall be cementate or the well shall	(Note: Apply for Permit with DW Will Cores be taken? If Yes, proposed zone:  FFIDAVIT plugging of this well will comply with K.S.A. 55 et. seq.  ach drilling rig; et by circulating cement to the top; in all cases surface pi the underlying formation.  listrict office on plug length and placement is necessary p tigged or production casing is cemented in; thed from below any usable water to surface within 120 D #133,891-C, which applies to the KCC District 3 area, all be plugged. In all cases, NOTIFY district office prior to the best of my knowledge and belief	RECEIVED KANSAS CORPORATION COM  NOV 2 9 2007  Pe shall be switchita, KS  prior to plugging;  AYS of spud date.  remate II cementing of any cementing.
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## IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

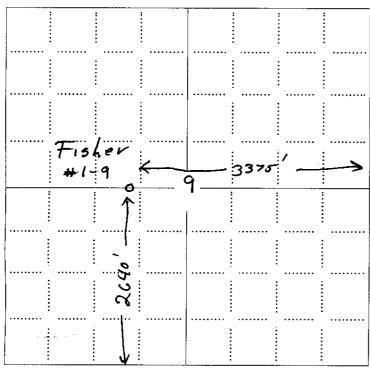
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

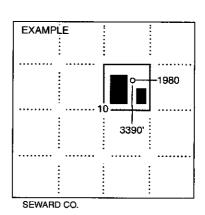
API No. 15 - 097-21624-0000	
Operator: Vincent Oil Corporation	Location of Well: County: Kiowa
Lease: Fisher	2,640 feet from N / X S Line of Section
Well Number: 1-9	3,375 feet from X E / W Line of Section
Field: wildcat	Sec. 9 Twp. 27 S. R. 17 E X W
Number of Acres attributable to well:	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW

## PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)





NOTE: In all cases locate the spot of the proposed drilling locaton.

#### In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

## Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

Submit in Duplicate

Operator Name: Vincent Oil Corporation			License Number: 5004		
Operator Address: 155 N. Market,	Suite 700	Wichita KS 67202			
Contact Person: Rick Hiebsch			Phone Number: 316-262-3573		
Lease Name & Well No.: Fisher	1-9	)	Pit Location (QQQQ):		
Type of Pit:  Emergency Pit Burn Pit  Settling Pit Drilling Pit  Workover Pit Haul-Off Pit  (If WP Supply API No. or Year Drilled)  Is the pit located in a Sensitive Ground Water  Is the bottom below ground level?	Artificial Liner?		Sec. 9 Twp. 27 R. 17 East West  2,640 Feet from North / South Line of Section  3,375 Feet from East / West Line of Section  Kiowa County  Chloride concentration:mg/l  (For Emergency Pits and Settling Pits only)  How is the pit lined if a plastic liner is not used?		
Yes No  Pit dimensions (all but working pits):  Depth from ground level to deepest point:  Depth from ground level to deepest point:  Describe procedures for periodic maintenance and determining material, thickness and installation procedure.  No  Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.					
Distance to nearest water well within one-mile  1900 feet Depth of water well	70	Depth to shallo Source of infor			
Emergency, Settling and Burn Plts ONLY:		Drilling, Workover and Haul-Off Pits ONLY:			
Producing Formation:  Number of producing wells on lease:  Barrels of fluid produced daily:		Type of material utilized in drilling/workover:water & bentonite  Number of working pits to be utilized:3  Abandonment procedure: remove free fluids and then allow to dry			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date. RECEIVED			
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.  NOV 2 9 2007  November 28, 2008  Date  Signature of Applicant or Agent					
Clay / buntonity  Date Received: 1( 29 07 Permit Number: Permit Date: 11/30/07 Lease Inspection: Yes No					



Kathleen Sebelius, Governor Thomas E. Wright, Chairman Michael C. Moffet, Commissioner Joseph F. Harkins, Commissioner

November 30, 2007

Rick Hiebsch Vincent Oil Corporation 155 N Market, Ste 700 Wichita KS 67202-1821

Re: Drilling Pit Application

Fisher Lease Well No. 1-9

E2W2 09-27S-17W Kiowa County, Kansas

Dear Mr. Hiebsch:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with native clay or bentonite, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: http://kcc.ks.gov/conservation/forms/

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Jonelle Rains, Supervisor

Joselle Rains

Department of Environmental Protection and Remediation

cc: Steve Durrant

File