

For KCC Use: 12-9-07
 Effective Date: _____
 District #: _____
 SGA? Yes No

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION

Form C-1
 October 2007
 Form must be Typed
 Form must be Signed
 All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: December 13 2007
month day year

Spot Description: 75' West E/2 W/2
E/2 W/2 Sec. 9 Twp. 27 S. R. 17 E W
 (N/S) 2,640 feet from N / S Line of Section
3,375 feet from E / W Line of Section

OPERATOR: License# 5004
 Name: Vincent Oil Corporation
 Address 1: 155 N. Market, Suite 700
 Address 2: _____
 City: Wichita State: KS Zip: 67202 + 1821
 Contact Person: Rick Hiebsch
 Phone: 316-262-3573
 CONTRACTOR: License# 5929
 Name: Duke Drilling Co., Inc.

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Kiowa
 Lease Name: Fisher Well #: 1-9
 Field Name: wildcat

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Kinderhook

Nearest Lease or unit boundary line (in footage): 735

Ground Surface Elevation: 2135 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 325 ft.

Depth to bottom of usable water: 360 ft.

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 400 ft.

Length of Conductor Pipe (if any): none

Projected Total Depth: 4750 ft.

Formation at Total Depth: Kinderhook

Water Source for Drilling Operations:

Well Farm Pond Other: unknown

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

Well Drilled For: Oil Gas Enh Rec Storage Disposal Seismic; # of Holes _____ Other: _____
 Well Class: Infield Pool Ext. Wildcat Other _____
 Type Equipment: Mud Rotary Air Rotary Cable

If OWWO: old well information as follows:

Operator: _____

Well Name: _____

Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____

Bottom Hole Location: _____

KCC DKT #: _____

Oil & Gas Lease Attached.

AFFIDAVIT

RECEIVED
 KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

NOV 29 2007

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

CONSERVATION DIVISION
 WICHITA, KS

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief

Date: November 28, 2008 Signature of Operator or Agent: Richard A. Diebold Title: President

For KCC Use ONLY
 API # 15 - 097-21624-0000
 Conductor pipe required None feet
 Minimum surface pipe required 380 feet per ALT. I II
 Approved by: Rut 12-407
 This authorization expires: 12-4-08
 (This authorization void if drilling not started within 12 months of approval date.)
 Spud date: _____ Agent: _____

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: _____
 Signature of Operator or Agent: _____

9
27
17
 E
 W

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 097-21624-0000
 Operator: Vincent Oil Corporation
 Lease: Fisher
 Well Number: 1-9
 Field: wildcat
 Number of Acres attributable to well: _____
 QTR/QTR/QTR/QTR of acreage: _____ - E/2 - W/2 -

Location of Well: County: Kiowa
2,640 feet from N / S Line of Section
3,375 feet from E / W Line of Section
 Sec. 9 Twp. 27 S. R. 17 E W

Is Section: Regular or Irregular

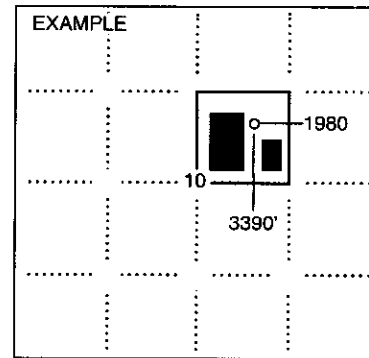
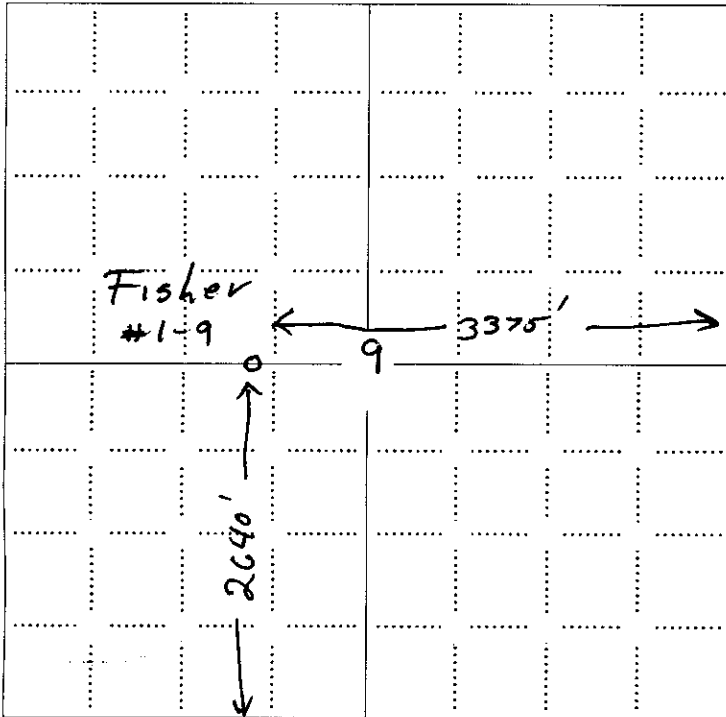
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

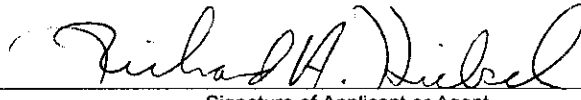
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Vincent Oil Corporation		License Number: 5004
Operator Address: 155 N. Market, Suite 700		Wichita KS 67202
Contact Person: Rick Hiebsch		Phone Number: 316-262-3573
Lease Name & Well No.: Fisher 1-9		Pit Location (QQQQ): 75' W - E/2 - W/2 - Sec. <u>9</u> Twp. <u>27</u> R. <u>17</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,640 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3,375 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Kiowa County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): <u>80</u> Length (feet) <u>80</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>3</u> (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>1900</u> feet Depth of water well <u>78</u> feet		Depth to shallowest fresh water <u>50 24</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>water & bentonite</u> Number of working pits to be utilized: <u>3</u> Abandonment procedure: <u>remove free fluids and then allow to dry</u> Drill pits must be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMMISSION
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u>November 28, 2008</u> Date	 Signature of Applicant or Agent	NOV 29 2007 CONSERVATION DIVISION
KCC OFFICE USE ONLY		
Steel Pit <input type="checkbox"/> RFAC <input checked="" type="checkbox"/> RFAS <input checked="" type="checkbox"/> <i>clay/bentonite</i>		
Date Received: <u>11/29/07</u> Permit Number: _____ Permit Date: <u>11/30/07</u> Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		

15-097-21024-0000



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

November 30, 2007

Rick Hiebsch
Vincent Oil Corporation
155 N Market, Ste 700
Wichita KS 67202-1821

Re: Drilling Pit Application
Fisher Lease Well No. 1-9
E2W2 09-27S-17W
Kiowa County, Kansas

Dear Mr. Hiebsch:

District staff has inspected the above referenced location and has determined that an unsealed condition will present a pollution threat to water resources.

District staff has recommended that the reserve pit be lined with native clay or bentonite, constructed **without slots**, the bottom shall be flat and reasonably level and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as the Hutchinson Salt section has been drilled through and displacement of the fluids into the reserve pit has occurred. The fluids should be removed again as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5, Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: <http://kcc.ks.gov/conservation/forms/>

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,

Jonelle Rains, Supervisor
Department of Environmental Protection and Remediation

cc: Steve Durrant
File