

* Location Correction

For KCC Use:
 Effective Date: 12-4-07
 District # 3
 SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
 December 2002

NOTICE OF INTENT TO DRILL

CORRECTED
 12-4-07

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date December 3, 2007
month day year

Spot East
 SE NW SE Sec. 35 Twp. 28 S. R. 19 West

OPERATOR: License# 33344
 Name: Quest Cherokee LLC
 Address: 210 Park Avenue, Suite 2750
 City/State/Zip: Oklahoma City Oklahoma 73102
 Contact Person: Richard Marlin
 Phone: 405-702-7480

* 1600 165 feet from N / S Line of Section
 * 1700 1905 feet from E / W Line of Section

Is SECTION Regular Irregular?
 (Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# Will be licensed by the KCC
 Name: Will advise on the ACO-1

County: Noosho
 Lease Name: Hudson, Yancy Well #: 35-1
 Field Name: Cherokee Basin CBM

Well Drilled For:	Well Class:	Type Equipment:
<input type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input type="checkbox"/> Mud Rotary
<input checked="" type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input checked="" type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO	<input type="checkbox"/> Disposal	<input type="checkbox"/> Cable
<input type="checkbox"/> Seismic; # of Holes	<input type="checkbox"/> Wildcat	
<input checked="" type="checkbox"/> Other Coalbed Methane	<input type="checkbox"/> Other	

Is this a Prorated / Spaced Field? Yes No
 Target Formation(s): Cherokee Coal
 Nearest Lease or unit boundary: 571

If OWWO: old well information as follows:
 Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Ground Surface Elevation: 881 feet MSL
 Water well within one-quarter mile: Yes No
 Public water supply well within one mile: Yes No

Directional, Deviated or Horizontal wellbore? Yes No

Depth to bottom of fresh water: MAX 100
 Depth to bottom of usable water: MAX 150

If Yes, true vertical depth: _____

Surface Pipe by Alternate: 1 2

Bottom Hole Location: _____

Length of Surface Pipe Planned to be set: 25

KCC DKT #: _____

Length of Conductor Pipe required: _____

Projected Total Depth: 1200

Formation at Total Depth: Cherokee Coals

Water Source for Drilling Operations:
 Well Farm Pond Other Air

DWR Permit #: _____

(Note: Apply for Permit with DWR)
 Will Cores be taken? Yes No

* Was: 1600 FSL; 1900 FEL
 * IS: 1615 FSL; 1905 FEL

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
 It is agreed that the following minimum requirements will be met:

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NOV 29 2007

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
 Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

CONSERVATION DIVISION
 WICHITA, KS

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: November 27, 2007 Signature of Operator or Agent: Richard Marlin Title: Vice President

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API # 15 - 133-27308-0000

Conductor pipe required None feet

Minimum surface pipe required 20 feet per Alt. X2

Approved by: 11-29-07 / 12-4-07

This authorization expires: 11-29-08
(This authorization void if drilling not started within 12 months of approval date.)

Spud date: _____ Agent: _____

- Remember to:**
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed;
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- Well Not Drilled - Permit Expired
- Signature of Operator or Agent: _____
 Date: _____

35
28
19E

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas

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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

CORRECTED

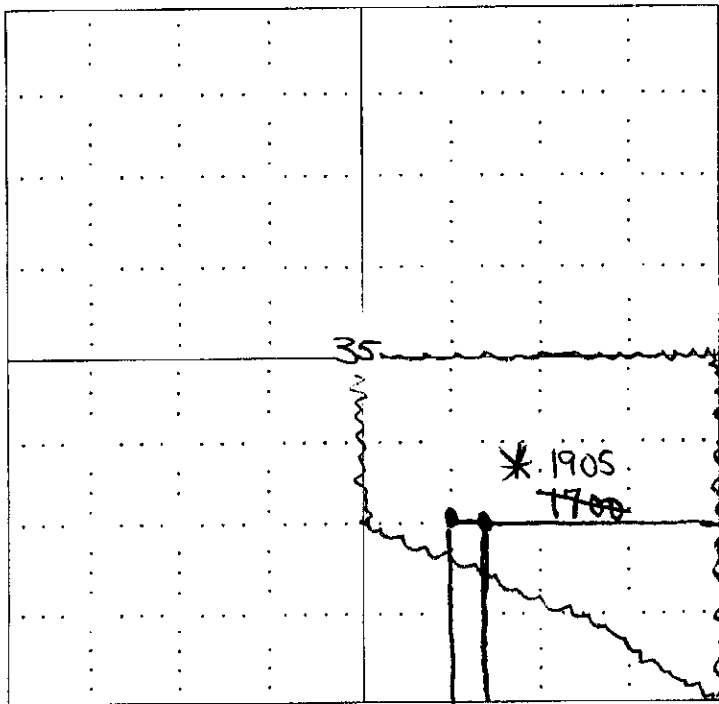
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-27308-0000
Operator: Quest Cherokee LLC
Lease: Hudson, Yancy
Well Number: 35-1
Field: Cherokee Basin CBM
Number of Acres attributable to well:
QTR / QTR / QTR of acreage: SE - NW - SE

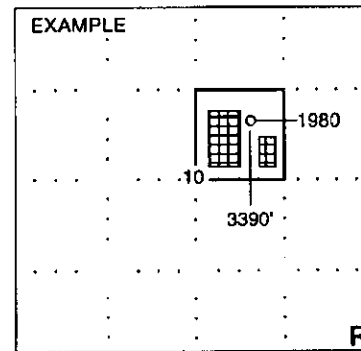
Location of Well: County: Neosho
* 1600 1615 feet from N / S Line of Section
* 1700 1905 feet from E / W Line of Section
Sec. 35 Twp. 28 S. R. 19 East West
Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



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NOTE: In all cases locate the spot of the proposed drilling location.

* 1600 1615

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form GDP-1
April 2004
Form must be Typed

Submit in Duplicate

CORRECTED

Operator Name: Quest Cherokee LLC		License Number: 33344
Operator Address: 210 Park Avenue, Suite 2750, Oklahoma City Oklahoma 73102		
Contact Person: Richard Marlin		Phone Number: (405) 702 - 7480
Lease Name & Well No.: Hudson, Yancy 35-1		Pit Location (QQQQ): _____ SE _____ NW _____ SE _____ Sec. 35 Twp. 28 R. 19 <input checked="" type="checkbox"/> East <input type="checkbox"/> West * 1600 1615 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section * 1700 1905 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Neosho County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 300 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): 30 Length (feet) 10 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 10 (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Air Drilling Operation Lasting Approx 3 Days
Distance to nearest water well within one-mile of pit N/A ✓ feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: _____ measured _____ well owner _____ electric log _____ KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Air-Drilled Number of working pits to be utilized: One Abandonment procedure: Air dry, Back fill and cover Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
November 27, 2007 Date		RECEIVED KANSAS CORPORATION COMMISSION NOV 29 2007 CONSERVATION DIVISION WICHITA, KS

15-133-27308-0000

KCC OFFICE USE ONLY		
Date Received: 11/29/07	Permit Number: _____	Permit Date: 11/27/07 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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