

For KCC Use: 11-20-07
Effective Date: 11-20-07
District # 3
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

CORRECTED

Form C-1
October 2007
Information must be Typed
Signature must be Signed
Address must be Filled

11-4-07

Expected Spud Date: November 20, 2007
month day year

33640

OPERATOR: Licensee: Hans Petroleum, LLC

Name: Hans Petroleum, LLC

Address 1: 800 West 47th, Suite 400

Address 2:

City: Kansas City State: MO Zip: 64112

Contact Person: Mark Hans

Phone: (816) 531-8822

CONTRACTOR: Licensee: 33557

Name: SKYY Drilling, LLC

Well Drilled For:

Oil

Gas

Storage

Disposal

Seismic

Other

Well Class:

Unfilled

Pool Ext.

Wildcat

Other

Type Equipment:

Mud Rotary

Air Rotary

Cable

If OWWO: old well information as follows:

Operator:

Well Name:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore?

Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

**# WAS: NE-SW-NW-SW 495' FWL NLUB: 495
IS: NW-SW-NL-SW 165' FWL NLUB: 165**

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office *prior to* spudding of well;
2. A copy of the approved notice of intent to drill *shall be posted on each drilling rig*;
3. The minimum amount of surface pipe as specified below *shall be set by circulating cement to the top*; in all cases surface pipe *shall be* WICHITA, KS through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging*;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well *shall be plugged*. *In all cases, NOTIFY* district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: November 15, 2007

Signature of Operator or Agent: Donna Brandon

Title: Agent

For KCC Use ONLY

API # 15 - 045-21364-0000

Conductor pipe required None feet

Minimum surface pipe required 10 feet per ALT

Approved by: Donna Brandon 11-15-07 11-12-07

This authorization expires: 11-15-08

(This authorization void if drilling not started within 12 months of approval date.)

Spud date: Agent:

Remember to:

- File Drill Permit Application (Form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proportion orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date:

Signature of Operator or Agent:

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2878, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION

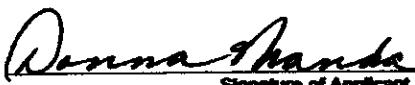
NOV 15 2007

CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

CORRECTED

Submit In Duplicate		CORRECTED	
Operator Name: Haas Petroleum, LLC		License Number: 33640	
Operator Address: 800 West 47th, Suite 409		Kansas City MO 64112	
Contact Person: Mark Haas		Phone Number: (816) 531-5922	
Lease Name & Well No.: Neis 9		Pit Location (OOOO):	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>		Pit Is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: <small>1,815</small> Pit capacity: <small>120</small> (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <small>Native clay</small>	
Pit dimensions (all but working pits): 50 Length (feet) 10 Width (feet)		<small>N/A: Steel Pits</small> <small>No Pit</small>	
Depth from ground level to deepest point: 4 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <small>N/A</small> feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: drilling mud	
Number of producing wells on lease: _____		Number of working pits to be utilized: 2	
Barrels of fluid produced daily: _____		Abandonment procedure: air dry and backfill	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Drill pits must be closed within 365 days of spud date. RECEIVED <small>KANSAS CORPORATION COMMISSION</small>	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<small>November 15, 2007</small> <small>Date</small>		 <small>Signature of Applicant or Agent</small> <small>CONSERVATION DIVISION</small> <small>WICHITA KS</small>	

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 11/15/07 Permit Number: _____		Permit Date: 11/15/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
<small>RECEIVED</small> <small>KANSAS CORPORATION COMMISSION</small>				

Mail to: KCC - Conservation Division, 139 S. Market - Room 207B, Wichita, Kansas 67202

NOV 15 2007

CONSERVATION DIVISION
WICHITA KS