

For KCC Use:
Effective Date: 11-20-07
District # 3
SGA? ☐ Yes ☒ No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

CORRECTED

CORRECTED

Form C-1

October 2007

Form must be Typed
Form must be Signed
Form must be Filled

Expected Spud Date: November 20, 2007
month day year

OPERATOR: License# 33640
Name: Hess Petroleum, LLC
Address 1: 800 West 47th, Suite 408
Address 2:
City: Kansas City State: MO Zip: 64112
Contact Person: Mark Hess
Phone: (816) 531-5822
CONTRACTOR: License# 33557
Name: SKYY Drilling, LLC

Well Drilled For: ☒ Oil ☐ Gas ☐ Enrich Rec ☐ Storage ☐ Disposal ☐ Seismic: # of Holes ☐ Other:
Well Class: ☐ Infield ☐ Pool Ext. ☒ Wildcat ☐ Other
Type Equipment: ☒ Mud Rotary ☐ Air Rotary ☐ Cable
☐ If OWWO: old well information as follows:

Operator:
Well Name:
Original Completion Date: Original Total Depth:
Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No
If Yes, true vertical depth:
Bottom Hole Location:
KCC DKT #:

Spot Description:
* * NW SW NW SW Sec. 32 Twp. 13 S. R. 21 ☒ E ☐ W
(0000) 1,815 feet from ☐ N / ☒ S Line of Section
* * 165 feet from ☐ E / ☒ W Line of Section

Is SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Douglas
Lease Name: Nels Well #: 9
Field Name: Little Waterhouse
Is this a Protected / Spaced Field? ☐ Yes ☒ No
Target Formation(s): Squirrel Sandstone

* * Nearest Lease or unit boundary line (in footage): 165
Ground Surface Elevation: n/a feet MSL
Water well within one-quarter mile: ☐ Yes ☒ No
Public water supply well within one mile: ☐ Yes ☒ No
Depth to bottom of fresh water: 250+
Depth to bottom of usable water: 300+
Surface Pipe by Alternate: ☐ ☒ II
Length of Surface Pipe Planned to be set: 40'
Length of Conductor Pipe (if any): none
Projected Total Depth: 725'
Formation at Total Depth: Squirrel
Water Source for Drilling Operations:
☐ Well ☒ Farm Pond ☐ Other:
DWR Permit #:

(Note: Apply for Permit with DWR)

Will Cores be taken? ☐ Yes ☒ No
If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be anchored through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: November 15, 2007 Signature of Operator or Agent: Donna Pranda Title: Agent

For KCC Use ONLY

API # 15 - 045-21364-0000
Conductor pipe required None feet
Minimum surface pipe required 40 feet per ALI ☐ I ☒ II
Approved by: 11-15-07/11-15-08
This authorization expires: 11-15-08
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field provision orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
- ☐ Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 15 2007

CONSERVATION DIVISION
WICHITA, KS


**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

CORRECTED

CORRECTED

Operator Name: Haas Petroleum, LLC		License Number: 33640	
Operator Address: 800 West 47th, Suite 409		Kansas City MO 64112	
Contact Person: Mark Haas		Phone Number: (816) 531-5922	
Lease Name & Well No.: Neis 9		Pit Location (OOOO): NW SW NW SW Sec. 32 Twp. 13 R. 21 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 1,815 Feet from <input type="checkbox"/> North <input checked="" type="checkbox"/> South Line of Section 165 Feet from <input type="checkbox"/> East <input checked="" type="checkbox"/> West Line of Section Douglas County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WOP Supply API No. or Year Drilled)</small>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing *** If Existing, date constructed: _____ *** Pit capacity: 120 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Native clay			
Pit dimensions (all but working pits): 50 Length (feet) 10 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 4 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit N/A feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: drilling mud Number of working pits to be utilized: 2 Abandonment procedure: air dry and backfill Drill pits must be closed within 305 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. <div style="display: flex; justify-content: space-between; align-items: flex-end;"> <div> November 15, 2007 Date </div> <div>  Signature of Applicant or Agent </div> <div> DEC 03 2007 RECEIVED KANSAS CORPORATION COMMISSION CONSERVATION DIVISION WICHITA KS </div> </div>			

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 11/15/07	Permit Number: _____	Permit Date: 12/3/07	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

KANSAS CORPORATION COMMISSION

NOV 15 2007

CONSERVATION DIVISION
WICHITA, KS

15-04521364-0228