



For KCC Use:  
 Effective Date: 12/09/2007  
 District # 1  
 SGA?  Yes  No

KANSAS CORPORATION COMMISSION 1014581  
 OIL & GAS CONSERVATION DIVISION

Form C-1  
 October 2007  
 Form must be Typed  
 Form must be Signed  
 All blanks must be Filled

**NOTICE OF INTENT TO DRILL**

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 12/27/2007  
 month day year

OPERATOR: License# 8061  
 Name: Oil Producers Inc. of Kansas  
 Address 1: 1710 WATERFRONT PKWY  
 Address 2:  
 City: WICHITA State: KS Zip: 67206 + 6603  
 Contact Person: Lori Zehr  
 Phone: 316-682-3022

CONTRACTOR: License# 30606  
 Name: Murfin Drilling Co., Inc.

Spot Description:  
 N2 SW Sec. 22 Twp. 33 S. R. 31  E  W  
 (0/0/0) 1,980 feet from  N /  S Line of Section  
 3,960 feet from  E /  W Line of Section

Is SECTION:  Regular  Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Seward

Lease Name: Thorp Well #: 1B-22

Field Name: Hugton

Is this a Prorated / Spaced Field?  Yes  No

Target Formation(s): Herrington & Krider

Nearest Lease or unit boundary line (in footage): 1980

Ground Surface Elevation: 2741 feet MSL

Water well within one-quarter mile:  Yes  No

Public water supply well within one mile:  Yes  No

Depth to bottom of fresh water: 580

Depth to bottom of usable water: 580

Surface Pipe by Alternate:  I  II

Length of Surface Pipe Planned to be set: 1600

Length of Conductor Pipe (if any):

Projected Total Depth: 2680

Formation at Total Depth: Herrington & Krider

Water Source for Drilling Operations:

Well  Farm Pond  Other: Haul to SWD

DWR Permit #: (Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No

If Yes, proposed zone:

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 Disposal  Wildcat  Cable  
 Seismic # of Holes  Other  
 Other:

If OWWO: old well information as follows:

Operator:

Well Name:

Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore?  Yes  No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

**PRORATED & SPACED: HUGOTON**

**AFFIDAVIT**

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

**Submitted Electronically**

**For KCC Use ONLY**  
 API # 15 - 15-175-22124-00-00  
 Conductor pipe required 0 feet  
 Minimum surface pipe required 600 feet per ALT.  I  II  
 Approved by: Rick Hestermann 12/04/2007  
 This authorization expires: 12/04/2008  
 (This authorization void if drilling not started within 12 months of approval date.)  
 Spud date: Agent:

**Remember to:**

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

22 33 31  E  W



1014581

### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

*Plat of acreage attributable to a well in a prorated or spaced field*

**If the intended well is in a prorated or spaced field, please fully complete this side of the form.** If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 15-175-22124-00-00  
Operator: Oil Producers Inc. of Kansas  
Lease: Thorp  
Well Number: 1B-22  
Field: Hugton

Location of Well: County: Seward  
1,980 feet from  N /  S Line of Section  
3,960 feet from  E /  W Line of Section  
Sec. 22 Twp. 33 S. R. 31  E  W

Number of Acres attributable to well: 640  
QTR/QTR/QTR/QTR of acreage: - N2 - SW

Is Section:  Regular or  Irregular

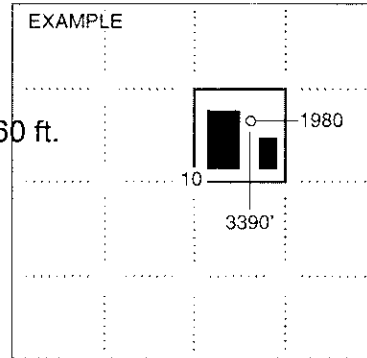
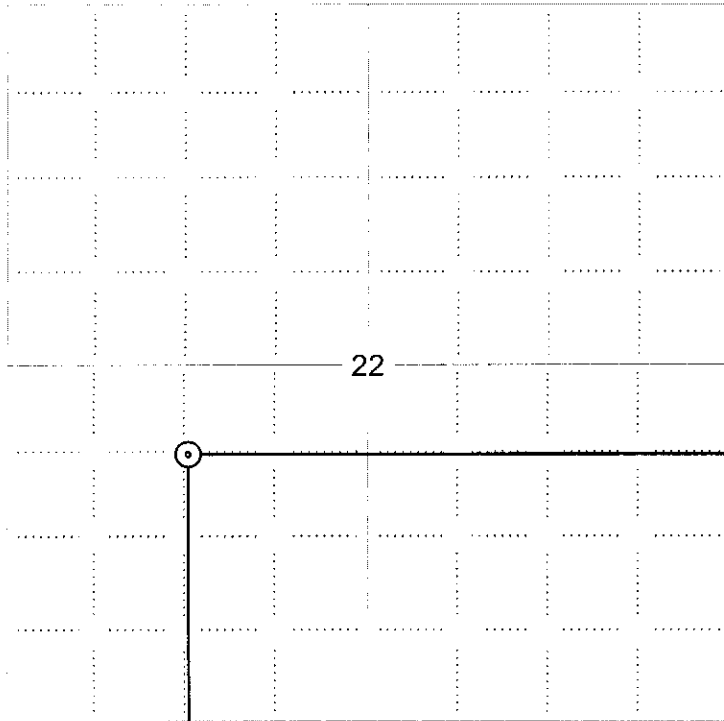
**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

### PLAT

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)*

*(Show footage to the nearest lease or unit boundary line.)*



**NOTE: In all cases locate the spot of the proposed drilling locaton.**

1980 ft.

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells: CG-8 for gas wells).

**PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL**

Kansas Corporation Commission, Conservation Division  
 Finney State Office Building, 130 South Market, Room 2078  
 Wichita, Kansas 67202

API NUMBER 15- 175-22124-0000

LOCATION OF WELL: COUNTY Seward

OPERATOR OilProducers Inc. of Kansas

LEASE Thorp

WELL NUMBER 1B-22

FIELD Hugoton

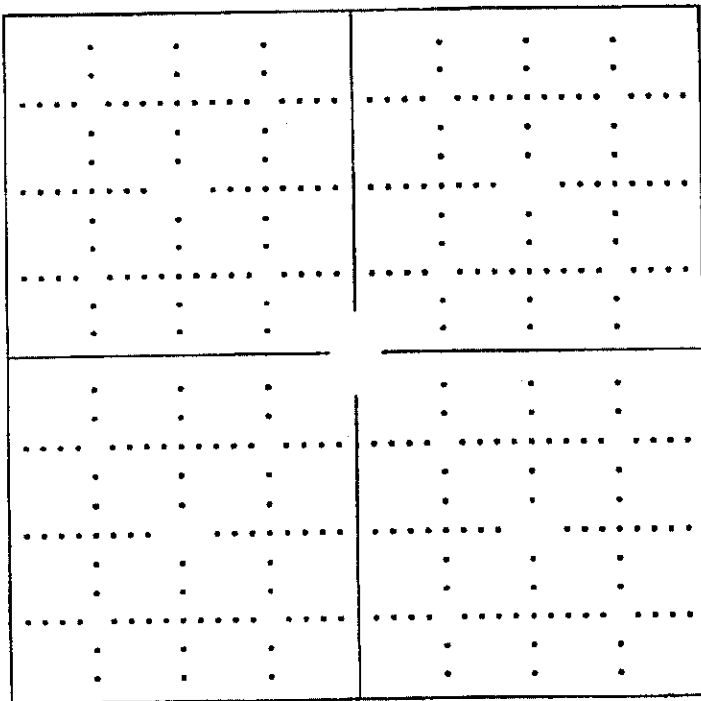
1980 feet from south/north line of section  
3960 feet from east / west line of section

NUMBER OF ACRES ATTRIBUTABLE TO WELL 640

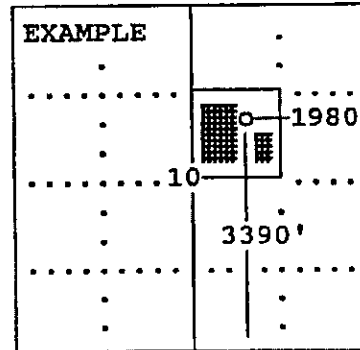
QTR/QTR/QTR OF ACREAGE - N/2 - SW

SECTION 22 TWP 33 (S) RG 31 E/W  
 IS SECTION X REGULAR or IRREGULAR  
 IF SECTION IS IRREGULAR, LOCATE WELL FROM  
 NEAREST CORNER BOUNDARY. (check line below)  
 Section corner used: NE NW X SE SW

(Show the location of the well and shade attributable acreage for prorated or spaced wells).  
 (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



See Exhibit "A"(Attached)



SEWARD CO.

The undersigned hereby certifies as Vice President (title) for

Oil Producers Inc. of Kansas (Co.), a duly authorized agent, that all information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature [Handwritten Signature]

Subscribed and sworn to before me on this 3rd day of December, 2007

**LORIE ZEHR**  
 Notary Public - State of Kansas  
 My Appt. Expires 5/5/10

[Handwritten Signature]  
 Notary Public

My Commission expires May 5, 2010

FORM CG-8 (12/94)





KANSAS CORPORATION COMMISSION 1014581  
OIL & GAS CONSERVATION DIVISION

Form CDP-1  
April 2004  
Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Oil Producers Inc. of Kansas		License Number: 8061
Operator Address: 1710 WATERFRONT PKWY		WICHITA KS 67206
Contact Person: Lori Zehr		Phone Number: 316-682-3022
Lease Name & Well No.: Thorp 1B-22		Pit Location (QQQQ): N2 SW
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 512 (bbls)	Sec. 22 Twp. 33 R. 31 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1,980 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3,960 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Seward County
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Mud shale & Well bore
Pit dimensions (all but working pits): 80 Length (feet) 8 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit 2491 feet    Depth of water well 360 feet		Depth to shallowest fresh water 197 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: Chemical Number of working pits to be utilized: 2 Abandonment procedure: <u>Evaporate &amp; Restore</u> Drill pits must be closed within 365 days of spud date.
Submitted Electronically		

<b>KCC OFFICE USE ONLY</b>		Steel Pit <input type="checkbox"/>	RFAC <input checked="" type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 12/04/2007	Permit Number: 15-175-22124-00-00	Permit Date: 12/04/2007	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



*Kathleen Sebelius, Governor  
Thomas E. Wright, Chairman  
Michael C. Moffet, Commissioner  
Joseph F. Harkins, Commissioner*

December 04, 2007

Lori Zehr  
Oil Producers Inc. of Kansas  
1710 WATERFRONT PKWY  
WICHITA, KS67206-6603

Re: Drilling Pit Application  
Thorp Lease Well No. 1B-22  
SW/4 Sec.22-33S-31W  
Seward County, Kansas

Dear Lori Zehr:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

**If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 225-8888 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site:  
[kcc.ks.gov/conservation/forms/](http://kcc.ks.gov/conservation/forms/)

**A copy of this letter should be posted in the doghouse along with the approved Intent to Drill.** If you have any questions or concerns please feel free to contact the District Office at (620) 225-8888.