

For KCC Use:  
Effective Date: 12-9-07  
District # 4  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

Expected Spud Date 12-10-07  
month day year

OPERATOR: License# 6009  
Name: Double Eagle Exploration, Inc.  
Address: 221 S. Broadway, #310  
City/State/Zip: Wichita, Kansas 67202  
Contact Person: Jim Robinson  
Phone: 316-264-0422

CONTRACTOR: License# 33724  
Name: Warren Drilling LLC

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> Gas <input type="checkbox"/> OWWO <input type="checkbox"/> Seismic; # of Holes <input type="checkbox"/> Other	<input type="checkbox"/> Enh Rec <input type="checkbox"/> Storage <input type="checkbox"/> Disposal <input type="checkbox"/> Wildcat <input type="checkbox"/> Other	<input checked="" type="checkbox"/> Infield <input type="checkbox"/> Pool Ext. <input type="checkbox"/> Mud Rotary <input type="checkbox"/> Air Rotary <input type="checkbox"/> Cable

If OWWO: old well information as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Completion Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth: \_\_\_\_\_  
Bottom Hole Location: \_\_\_\_\_  
KCC DKT #: \_\_\_\_\_

Spot SW - NE - NW/4 Sec. 7 Twp. 17 S. R. 11  
 East  West  
830 feet from  N /  S Line of Section  
1660 feet from  E /  W Line of Section  
Is SECTION Regular  Irregular

(Note: Locate well on the Section Plat on reverse side)

County: Barton  
Lease Name: Wondra Well #: 5  
Field Name: Demel

Is this a Prorated / Spaced Field?  Yes  No  
Target Formation(s): Arbuckle  
Nearest Lease or unit boundary: 830'  
Ground Surface Elevation: 1851 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No  
Depth to bottom of fresh water: 200'  
Depth to bottom of usable water: 300' 320'  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 500'  
Length of Conductor Pipe required: \_\_\_\_\_  
Projected Total Depth: 3325'  
Formation at Total Depth: Arbuckle  
Water Source for Drilling Operations:  
 Well  Farm Pond  Other \_\_\_\_\_  
DWR Permit #: \_\_\_\_\_

(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
If Yes, proposed zone: \_\_\_\_\_

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 e **KANSAS CORPORATION COMMISSION**  
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.  
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 11-30-07 Signature of Operator or Agent: Jim Robinson Title: Representative

For KCC Use ONLY  
API # 15 - 009-25137-0000  
Conductor pipe required None feet  
Minimum surface pipe required 340 feet per Alt. 1  
Approved by: Jim Robinson 12-4-07  
This authorization expires: 12-4-08  
(This authorization void if drilling not started within 12 months of effective date.)  
Spud date: \_\_\_\_\_ Agent: \_\_\_\_\_

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired  
Signature of Operator or Agent: \_\_\_\_\_  
Date: \_\_\_\_\_

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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KANSAS CORPORATION COMMISSION  
CONSERVATION DIVISION  
WICHITA, KS

7  
17  
11/11

**IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW**

*Plat of acreage attributable to a well in a prorated or spaced field*

*If the intended well is in a prorated or spaced field, please fully complete this side of the form.* If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 009-25137-0000  
 Operator: Double Eagle Exploration, Inc.  
 Lease: Wondra  
 Well Number: 5  
 Field: Demel  
 Number of Acres attributable to well: \_\_\_\_\_  
 QTR / QTR / QTR of acreage: \_\_\_\_\_ - \_\_\_\_\_ - NW/4

Location of Well: County: Barton  
 \_\_\_\_\_ 830 feet from  N /  S Line of Section  
 \_\_\_\_\_ 1660 feet from  E /  W Line of Section  
 Sec. 7 Twp. 17 S. R. 11  East  West

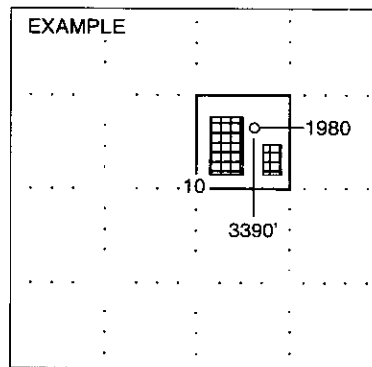
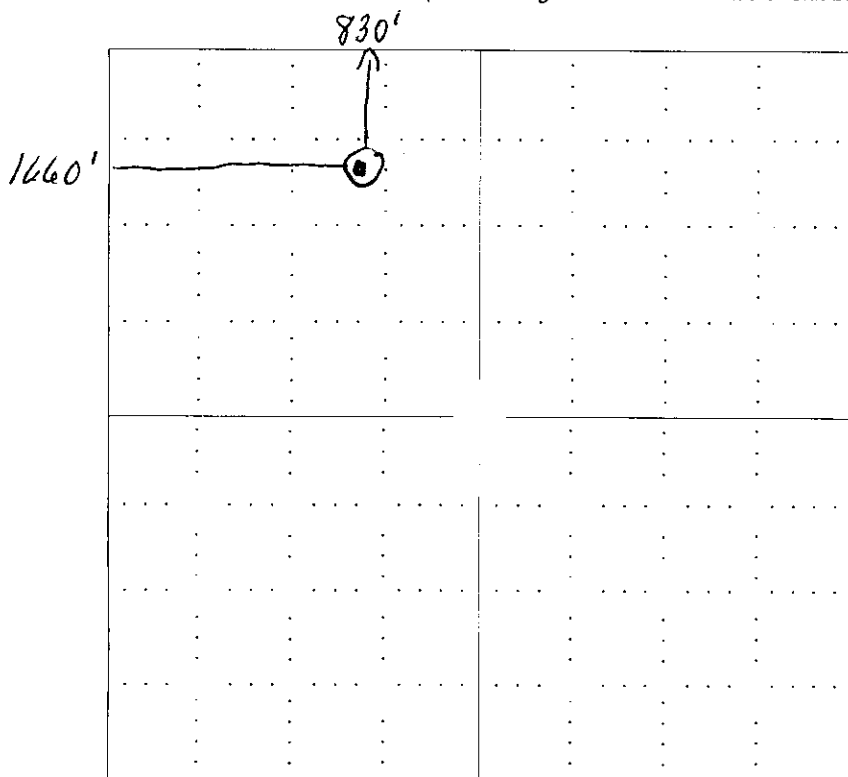
Is Section:  Regular or  Irregular E-W

**If Section is Irregular, locate well from nearest corner boundary.**

Section corner used:  NE  NW  SE  SW

**PLAT**

*(Show location of the well and shade attributable acreage for prorated or spaced wells.)  
 (Show footage to the nearest lease or unit boundary line.)*



SEWARD CO.

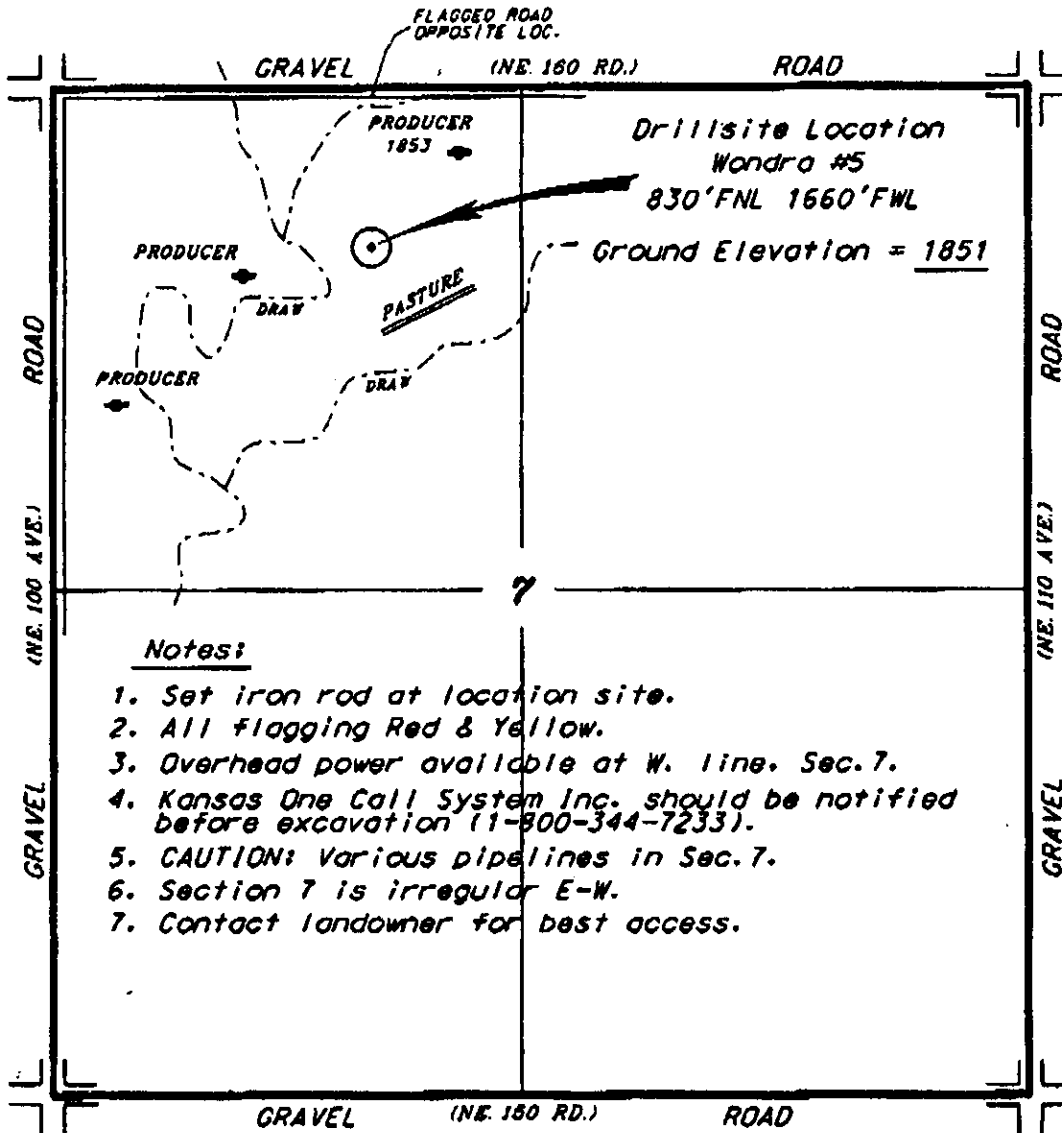
**NOTE: In all cases locate the spot of the proposed drilling locaton.**

**In plotting the proposed location of the well, you must show:**

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

DOUBLE EAGLE EXPLORATION, INC.  
WONDRA LEASE  
NW. 1/4, SECTION 7, T17S, R11W  
BARTON COUNTY, KANSAS

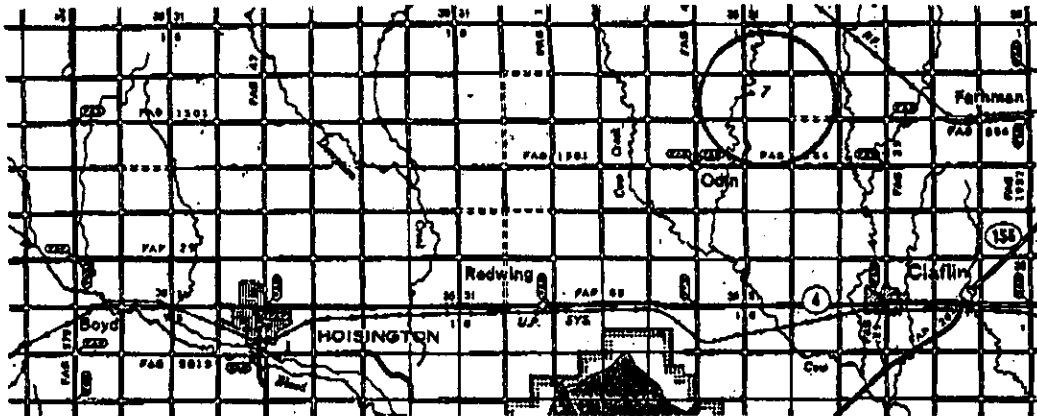
15-009-25137-0000



Ingress and egress to location as shown on this plot is for usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.

Notes:

1. Set iron rod at location site.
2. All flagging Red & Yellow.
3. Overhead power available at W. line, Sec. 7.
4. Kansas One Call System Inc. should be notified before excavation (1-800-344-7233).
5. CAUTION: Various pipelines in Sec. 7.
6. Section 7 is irregular E-W.
7. Contact landowner for best access.



• Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.  
 • Approximate section lines were determined using the normal standard of care of oilfield surveyors operating in the state of Kansas. The section corners, when established, shall establish the section lines, were not necessarily located, and the exact location of the drilled site location in the section is not guaranteed. Therefore, the operator securing this service and accepting this plot and all other services relying thereon agree to hold Central Kansas Drilled Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability, true incidental or consequential damages.  
 • Elevations derived from National Geodetic Vertical Datum.

Date November 28, 2007

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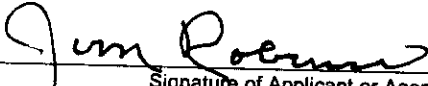
DEC 03 2007

SURVEY DIVISION  
TOPEKA, KS

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
APPLICATION FOR SURFACE PIT**

Form CDP-1  
April 2004  
Form must be Typed

*Submit in Duplicate*

Operator Name: <u>Double Eagle Exploration, Inc.</u>		License Number: <u>6009</u>
Operator Address: <u>221 S. Broadway, #310 Wichita, Kansas 67202</u>		
Contact Person: <u>Jim Robinson</u>		Phone Number: ( <u>316</u> ) <u>264</u> - <u>0422</u>
Lease Name & Well No.: <u>Wondra #5</u>		Pit Location (QQQQ): <u>SW NE NW/4</u> Sec. <u>7</u> Twp. <u>17</u> R. <u>11</u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u>830</u> Feet from <input checked="" type="checkbox"/> North / <input type="checkbox"/> South Line of Section <u>1660</u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u>Barton</u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: <u>200</u> (bbbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used? <u>Plastic Liner</u>
Pit dimensions (all but working pits): <u>100</u> Length (feet) <u>100</u> Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: <u>6</u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u>1774</u> feet    Depth of water well <u>172</u> feet		Depth to shallowest fresh water <u>152</u> feet. Source of information: _____ measured    _____ well owner    _____ electric log <input checked="" type="checkbox"/> KDWR
<b>Emergency, Settling and Burn Pits ONLY:</b> Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		<b>Drilling, Workover and Haul-Off Pits ONLY:</b> Type of material utilized in drilling/workover: _____ Number of working pits to be utilized: _____ Abandonment procedure: _____ <div style="text-align: right;"><b>RECEIVED</b> KANSAS CORPORATION COMMISSION <b>DEC 03 2007</b></div>
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		CONSERVATION DIVISION WICHITA, KS
<u>11-30-07</u> Date	 Signature of Applicant or Agent	

15-009-25137-0000

<b>KCC OFFICE USE ONLY</b>		
Date Received: <u>12/3/07</u>	Permit Number: _____	Permit Date: <u>12/3/07</u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202