For KCC Use: Effective Date:

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

NOTICE OF INTENT TO DRILL

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

1980	Expected Spud Date January 2, 2008 month day year	Spot [✓ East West
Name: Deet Charterset LC Name: Search Assume, Suite 2730 City/State/Typ_CNahoma Cryp Chairchem 73102 City/State/Typ_CNahoma Cryp Chairchem 73102 Contract Person, Rhitmed Metrin Phone: 6577027480 CONTRACTOR: Licenses Will be iconsed by the KCC Name: Will oblives on the ACC-1 Name: Chair	ORERATOR: 13-2-24 33344	1980feet from ✓ N / S Line of Se	ction
SECTION Fingular Interpular Interpul	Name: Quest Cherokee LLC	1980 feet from F E / W Line of Se	ction
Collystancy Described Nation Contract Person, Rehard Nation Prince, 49-5702-7480 ContractCrief, Licenses Will be Icensed by the KCC Name. Well advise on the ACO-1 Contract Person, Rehard Nation ContractCrief, Licenses Will be Icensed by the KCC ContractCrief, Licenses Will be Icensed by Water Succession ContractCrief, Licenses Will be Icensed by Water Succession ContractCrief, Licenses Will be Icensed by Surface Pipe Planned to be set 25 Length of Conductor Pipe required. More Apply for Permit with DWIT Water Synol Yes Synol Y	210 Park Avenue, Suite 2750	ls SECTION ✓ RegularIrregular?	
County, Needland Methan County Person, Richard Methan County Richard R	City/State/Zip: Oklahoma City Oklahoma 73102	(Note: Locate well on the Section Plat on reverse side)	
Lease Name Baschner Brothers Weil 2028-19-2	Contract Borgon, Richard Martin		
CONTRACTOR: Licenses Will be licensed by the KCC Name. Will advise on the ACO-1 Well Dilled For. Well Class: Type Equipment: Well Dilled For. Well Class: Type Equipment: Own Disposal Storage Pool Ext. Ar Rotary Wildcat Dable Selamic: a of Holes Other Dilled Muthane Selamic: a of Holes Other Dilled Methane Selamic: a of Holes Other Dilled Methane Selamic: a of Holes Other Dilled Methane Surface Pipe Pool Ext. Are Rotary Wildcat Dable Selamic: a of Holes Other Dilled Methane Surface Pipe Pool Ext. Surface Pipe Planned to be set. 2 Length of Surface Pipe Planned to be set. 2 Length of Conductor Pipe required. Projected Total Depth: 1300 Formation at Total Depth: 1300 Formation at Total Depth: Depth Cherokee Coals Water Source For Drilling Operations: Well Name: Order Orbital Depth: 1300 Formation at Total Depth: 1300 Formation at Total Depth: Depth Cherokee Coals Water Source For Drilling Operations: Well Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 ***RARRAS CORPORATION COMMISSION It is a greated that the following minimum requirements will be me to the total plugging of this well will comply with K.S.A. 55 ***RARRAS CORPORATION COMMISSION AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 ***RARRAS CORPORATION COMMISSION AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 ***RARRAS CORPORATION COMMISSION AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 ***RARRAS CORPORATION COMMISSION AFFIDAVITE ARCHITECTURE OF COMPLETION production plugging and the seet by circulating generate to the top; in all cases surface physical production coaling is commented in: It is an AFFIDAVITE COMPLETION production plugging and the	Phone: 405-702-7480	Lease Name. Beachner Brothers Well #: 32-28	-19-2
Is this a Prostated / Spaced Field? ves No Name. Name Will office on the ACC-1		Field Name: Cherokee Basin CBM	
Well Drilled For: Well Class: Type Equipment: Ground Surface Elevation: Well Class: Type Equipment: Ground Surface Elevation: Well Class: Ground Surface Elevation: Well Class: Yes No No Disposal Wildedt Gable Depth to bottom of the water well within one mile: Yes No Depth to bottom of the water well within one mile: Yes No Depth to bottom of the Nature well within one mile: Yes No Depth to bottom of the Nature well within one mile: Yes No Depth to bottom of the Nature well within one mile: Yes No Depth to bottom of the Nature well within one mile: Yes No Depth to bottom of the Nature well within one mile: Yes No Depth to bottom of the Nature well within one mile: Yes No Depth to bottom of the Nature well well one water well within one mile: Yes No Depth to bottom of the Nature well well one water well within one mile: Yes No Depth to bottom of the Nature well well one water Yes No Depth to bottom of the Nature well well of Surface Pleas as post Yes No Depth to bottom of the Nature well well of Surface Pleas as post Yes No Well Farm Pond Other Percent Yes No Well Permit with DWR Yes No Well Permit with DWR Yes No Well Permit well well Depth Yes No Well Permit well well Depth Yes No Well Permit well well Depth Depth Yes No Well Permit well well Depth	CONTRACTOR: License# Will be licensed by the KCC Name: Will advise on the ACO-1	Is this a Prorated / Spaced Field?	; 🚺 No
Construction Cons		Negreet Lease or unit houndary: 660	
Seismic: of Holdes Jair Rotary	Well Drilled For: Well Class: Type Equipment:		foot MS)
Gas	Oil Finh Rec / Infield Mud Rotary		
Depth to bottom of tresh water Depth to bottom of tresh water Depth to bottom of usable water Depth to bottom of tresh water Depth to bottom of tresh water Depth to bottom of tresh water Depth to bottom of usable water Depth to the underlying to the pusp of the pu	✓ Gas Storage Pool Ext. ✓ Air Rotary		
Selsmit_ or of Holes Other	OWWO Disposal Wildcat Cable	, agent manager all but men men and me	, 140
Surface Pipe by Alternate:	Seismic; # of Holes Other	Depth to bottom or fresh water:	
Surface Pipe y larternate: 25 Length of Surface Pipe To spudding of well information as follows: Operator: Original Completion Date: Original Total Depth: Original Completion Date: Original Total Depth: Source for Drilling Operations: Water Source on Drilling Operations: Water Source on Drilling Operations: Water Source Operation Operation Drilling Operations: Water Source Operation Operation Operation Drilling Operations: Water Source Operation Drilling Operation Operation Drilling Operation Operation Drilling Operation Operation Drilling	Other Coalbed Methane		
Operator: Well Name: Original Completion Date: Original Total Depth: Directional, Deviated or Horizontal wellbore? If Yes, true vertical depth: Bottom Hole Location: Water Source for Drilling Operations: Water Source for Plang Formation. AFFIDATI Conductor July Formation. Water Source for Plang Formation At Vision Plang Formation in Air Vision Plang Formation. Water Source for Plang Formation. AFFIDATE I Conductor July Formation. AFFIDATE I Conductor July Formation Air Vision Plang Formation In Plan			
Well Name: Original Completion Date: Original Total Depth: Original	If OWWO: old well information as follows:		
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source Source Water Source Water Source Source Water Source Water Source Water Source Water Source Water Source Source Water Source Source Water Source Source Water Source Water Source Source Source Water Source Source Source Water Source Source Water Source Source Water Source Source Source Water Source Source Source Source Source Water Source Source Water Source Source Water Source Source Source Source Source Water Source S	Operator:		
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Water Source for Drilling Operations: (Note: Apply for Permit with DWR) Water Source for Drill	Well Name:		
Yes No	Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee Coals	
DWR Permit #: DWR Permit #:			
Will Cores be taken? Test proposed zone:	Directional, Deviated or Horizontal wellbore?	Well Farm Pond Other AIF	
AFFIDAVIT RECEIVED The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 **ARBAS CORPORATION COMMISSION** It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office *prior* to spudding of well; 2. A copy of the approved notice of intent to drill *shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below *shall be set* by circulating cement to the top; in all cases surfacential *NOTHTA, KS* 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary *prior to plugging;* 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within *120 days* of spud date. Or pursuant to Appendix *B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. *In all cases, NOTIFY district office* prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: December 4, 2007 Signature of Operator or Agent: ** For KCC Use ONLY API # 15 - 133 - 27313 - 000 Approved by: ** If Yes, proposed zone: ** Feet ** Minimum surface pipe required ** Minimum surface pipe	If Yes, true vertical depth:	DWR Permit #:	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 NARBAS CORPORATION COMMISSION It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface passerwind here with through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Pate: December 4, 2007 Signature of Operator or Agent: If the prior to winkover or re-entry; Notify appropriate district office 48 hours prior to winkover or re-entry; Notify appropriate district office 48 hours prior to winkover or re-entry; Notify appropriate district office 48 hours prior to winkover or re-entry; Notify appropriate district office 48 hours prior to winkover or re-entry; Notify appropriate district office 48 hours prior to winkover or re-entry; Notify appropriate district office 48 hours prior to winkover or re-entry; Notify appropriate district office 48 hours prior to winkover or re-entry; Notify ap	Bottom Hole Location:	(Note: Apply for Permit with DWR 🔲)	_
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3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface the surface pipe as specified below shall be set by circulating cement to the top; in all cases surface the surface within through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. I hereby certify that the statements made herein are true and to the best of my knowledge and belief. Date: December 4, 2007 Signature of Operator or Agent: Title: Vice President Remember to: - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed; - Obtain written approval before disposing or injecting salt water. - If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. - Well Not Drilled - Permit Expired - Signature of Operator or Agent: Signature of Operator or Agent: Signature of Operator or Agent:	The undersigned hereby affirms that the drilling, completion and eventual p It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well;	lugging of this well will comply with K.S.A. 55 KARSAS CORPORATION C	COMMISSION
Policy December 4, 2007 Signature of Operator or Agent: 1	 The minimum amount of surface pipe as specified below shall be so through all unconsolidated materials plus a minimum of 20 feet into the second of the secon	et by circulating cement to the top; in all cases surface inservations be underlying formation. WICHITA, KS district office on plug length and placement is necessary prior to plugged or production casing is cemented in; ted from below any usable water to surface within 120 days of spud (#133,891-C, which applies to the KCC District 3 area, alternate II cabe plugged. In all cases, NOTIFY district office prior to any cemented.	gging; date. ementing
For KCC Use ONLY API # 15	\mathcal{L}		
API # 15 - 133-273/3-0000 Conductor pipe required feet feet per Alt. 12 Approved by: 12-5-07 This authorization expires: 12-5-08 (This authorization void if drilling not started within months of approval date.) Spud date: Agent: File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed; Obtain written approval before disposing or injecting salt water. If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. Well Not Drilled - Permit Expired Signature of Operator or Agent:	For KCC Use ONLY		l
This authorization expires: 12-5-08 (This authorization void if drilling not started within months of approval date.) Spud date:Agent:	Conductor pipe required feet Minimum surface pipe required feet per Alt.	 File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-en Submit plugging report (CP-4) after plugging is completed; 	
(This authorization void if drilling not started within months of approval date.) Spud date: Agent: Signature of Operator or Agent:	12-5-720		8
Spud date: Agent: Signature of Operator or Agent:	A A	[]	V
0944 0440	Soud date: Agent:		
	7,30111	• •	~ ~

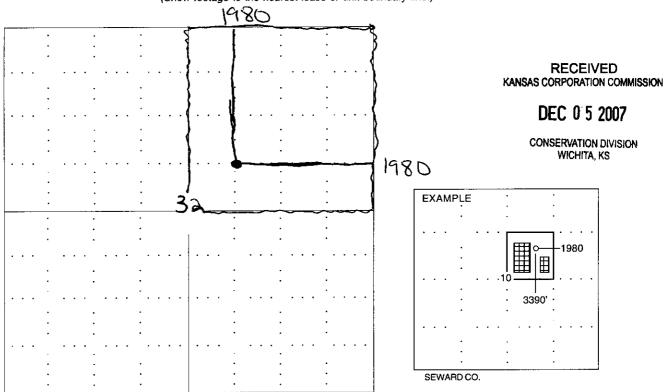
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 133-27313-0000	Location of Well: County: Neosho
Operator: Quest Cherokee LLC	1980feet from/ N / S Line of Section
Lease: Beachner Brothers	1980 feet from 🗸 E / W Line of Section
Well Number: 32-28-19-2	Sec. 32 Twp. 28 S. R. 19 ✓ East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well:	Is Section: Regular or Irregular
QTR / QTR / QTR of acreage:SWNE	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



NOTE: in all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LLC			License Number: 33344	
Operator Address: 210 Park Avenu	ue, Suite 2750	0, Oklahom	na City Oklahoma 73102	
Contact Person: Richard Marlin		Phone Number: (405) 702 - 7480		
Lease Name & Well No.: Beachner Brothers 32-28-19-2		Pit Location (QQQQ):		
Type of Pit:	Pit is:		SW _ NE	
Emergency Pit Burn Pit	✓ Proposed	Existing	Sec. 32 Twp. 28 R. 19 ✓ East West	
Settling Pit	If Existing, date constructed:		1980 Feet from 🗸 North / South Line of Section	
Workover Pit Haul-Off Pit	Dit annuitus			
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Neosho County	
Is the pit located in a Sensitive Ground Water			Chloride concentration:mg/l	
is the pit located in a Sensitive Ground water	Alea: 1e3 V		(For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes V No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	30 Length (fe	eet) 10	Width (feet) N/A: Steel Pits	
	rom ground level to de			
		dures for periodic maintenance and determining		
,		Operation Lecting Approx 2 Days		
		Air Drilling	Operation Lasting Approx 3 Days	
		west fresh waterfeet.		
Distance to nearest water well within one-mile	e or pit	Source of infor		
N/A feet Depth of water wellfeet me		measu	redwell owner electric logKDWR	
Emergency, Settling and Burn Pits ONLY	:	Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation: Type of		Type of materia	ype of material utilized in drilling/workover: Air -Drilled	
		king pits to be utilized: One		
Barrels of fluid produced daily: Abandonment		procedure: Air dry, Back fill and cover		
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		Drill pits must t	pe closed within 365 days of spud date.	
I hereby certify that the above state	ements are true and o	correct to the best	t of my knowledge and belief. RECEIVED KANSAS CORPORATION COM	
		, , ,	ν Λ. DEC 0.5 2007	
December 4, 2007	K	chard 8	/ Jarles	
Date	7	/ s	ignature of Applicant or Agent CONSERVATION DIVISIO	
KCC OFFICE USE ONLY				
		J. 1 .QL 00L 0	·· - ·	
Date Received: 12/5/07 Permit Num	nber:	Perm	it Date: 12/5/07 Lease Inspection: Yes 📝 No	