For KCC Use: Effective Date: District # SGA? Yes Yoo

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1
December 2002
Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

xpected Spud Date	Spot East
month day year	SW _ NE Sec. 22 Twp. 31 S. R. 18 West
33344	1980 feet from V N / S Line of Section
PERATOR: License# 33344	1830 feet from VE / W Line of Section
ama. Quest Cherokee LLC	Is SECTION ✓ Regular Irregular?
ddress: 210 Park Avenue, Suite 2750 All Care Care Care Care Care Care Care Care	
ItV/State/ZID:	(Note: Locate well on the Section Plat on reverse side)
ontact Person: Richard Marlin	County: Labette
hone: 405-702-7480	Lease Name: Farm Credit Bank Well #: 22-2
Will be licensed by the KCC.	Field Name: Cherokee Basin CBM
ONTRACTOR: License# Will be licensed by the KCC	Is this a Prorated / Spaced Field?
ame: Will advise on the ACO-1	Target Formation(s): Cherokee Coal
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary: 660
	Ground Surface Elevation: 904 feet MSL
Oil Enh Rec / Infield Mud Rotary	Water well within one-quarter mile:
Gas Storage Pool Ext.	Public water supply well within one mile:
OWWO Disposal Wildcat Cable	Depth to bottom of fresh water:
Seismic; # of Holes Other	Depth to bottom of usable water: N/A 260
✓ Other Coalbed Methane	
_	
f OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 25
Operator:	Length of Conductor Pipe required:
Well Name:	Projected Total Depth: Cherokee Coals
Original Completion Date:Original Total Depth:	Formation at Total Depth: Cherokee Coals
·	Water Source for Drilling Operations:
rirectional, Deviated or Horizontal wellbore?Yes ✓ No	Well Farm Pond Other Air
Yes, true vertical depth:	DWR Permit #:
Sottom Hole Location:	(Note: Apply for Permit with DWR 🔲)
CCC DKT #:	Will Cores be taken? Yes ✓ No
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AFF	If Yes, proposed zone:
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 099-24236-0000	Location of Well: County: Labette
Operator: Quest Cherokee LLC	1980 feet from V N / S Line of Section
Lease: Farm Credit Bank	1980 feet from V N / S Line of Section 1830 feet from V E / W Line of Section
Well Number: 22-2	Sec. 22 Twp. 31 S. R. 18 ✓ East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well: QTR / QTR / QTR of acreage: SW NE	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT (Show location of the well and shade attributable acreage for prorated or spaced wells.)

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 0 5 2007

CONSERVATION DIVISION
WICHITA, KS

EXAMPLE

SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LLC		License Number: 33344		
Operator Address: 210 Park Avenu	ie, Suite 275	0, Oklahom	a City Oklahoma 73102	
Contact Person: Richard Marlin		Phone Number: (405) 702 - 7480		
Lease Name & Well No.: Farm Credit Bank 22-2		Pit Location (QQQQ):		
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	Proposed Existing		Sec. 22 Twp. 31 R. 18 ✓ East West	
Settling Pit	If Existing, date constructed:		1980 Feet from 🗸 North / South Line of Section	
Workover Pit Haul-Off Pit			1830 Feet from 🗸 East / West Line of Section	
(If WP Supply API No. or Year Drilled)	Pit capacity: 300	(bbls)	Labette	
Is the pit located in a Sensitive Ground Water			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? Yes, V No	Artificial Liner? ☐ Yes ✓	No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits):	BO Length (fe	eet)10	Width (feet)N/A: Steel Pits	
Depth from ground level to deepest point: 10 (feet)				
		Air Drilling	Operation Lasting Approx 3 Days	
Distance to nearest water well within one-mile of pit Depth to shalk Source of info				
N/A feet Depth of water well _	feet	meası	redwell owner electric logKDWR	
Emergency, Settling and Burn Pits ONLY: Drilling,		Drilling, Work	over and Haul-Off Pits ONLY:	
Producing Formation: Type of mate			al utilized in drilling/workover: Air -Drilled	
		king pits to be utilized: One		
Barrels of fluid produced daily: Abandonme		Abandonment	procedure: Air dry, Back fill and cover	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No Drill pits must		procedure: Air dry, Back fill and cover pe closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMMISSION		
I hereby certify that the above state	ements are true and	correct to the bes	of my knowledge and belief.	
December 4, 2007 Date	R	Gard 8	DEC 0 5 2007 CONSERVATION DIVISION ignature of Applicant or Agent WICHITA, KS	
KCC OFFICE USE ONLY				
Date Received: 12/5/07 Permit Num	ber:	Perm	it Date: 12/5/c 7 Lease Inspection: Yes No	