For KCC Use: Effective Date: 12-10-07 District # ______ SGA? Yes No

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form C-1 December 2002 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date December 10, 2007		Spot		✓ East
month day	year		_ Sec. 22 Twp. 31	_ S. R. 18 West
33344		1980		✓ S Line of Section
OPERATOR: License# 33344 / Name: Quest Cherokee LLC		510	feet from 📝 E / [
210 Park Avenue, Suite 2750		Is SECTION _✓Reg		_
City/State/Zip: Oklahoma City Oklahoma 73102		_	-	
Contact Person: Richard Marlin		County: Labette	te well on the Section Plat on	reverse side)
Phone: 405-702-7480		Lease Name: Farm Cred	it Bank	Well #: 22-3
		Field Name: Cherokee B	asin CBM	vveii #:
CONTRACTOR: License# Will be licensed by the KCC				Yes V No
lame: Will advise on the ACO-1		Is this a Prorated / Spac Target Formation(s): CI		Ties Aino
		Nearest Lease or unit be	nundary: 510	
Well Drilled For: Well Class: Type E	Equipment:	Ground Surface Elevation		feet MSL
	lud Rotary	Water well within one-qu		Yes ✓ No
Gas Storage Pool Ext.	ir Rotary	Public water supply well		Yes VNo
OWWO Disposal Wildcat C	able	Depth to bottom of fresh		
Seismic; # of Holes Other		Depth to bottom of usab	le water N/A 200	
✓ Other Coalbed Methane		Surface Pipe by Alternate		
		Length of Surface Pipe		•
f OWWO: old well information as follows:		Length of Conductor Pip		
Operator:		Projected Total Depth:		
Well Name:		Formation at Total Depth		
Original Completion Date:Original Total	Depth:	Water Source for Drilling		
Directional, Deviated or Horizontal wellbore?	Yes ✓ No	Well Farm F	A îm	
Yes, true vertical depth:		DWR Permit #:		
Bottom Hole Location:			e: Apply for Permit with DWR	
KCC DKT #:		Will Cores be taken?	от, фрту тол т олим тип. В того	Yes ✓ No
		If Yes, proposed zone: _		
				RECEIVED
		IDAVIT	KANS	SAS CORPORATION COMMI
he undersigned hereby affirms that the drilling, comple		ugging of this well will comp	oly with K.S.A. 55 et. seq.	_
t is agreed that the following minimum requirements wil	il be met:			DEC 0 5 2007
1. Notify the appropriate district office <i>prior</i> to spude				COMOCOLUMN
2. A copy of the approved notice of intent to drill sha	all be posted on eac	ch drilling rig;	ho too: in all cases surfac	CONSERVATION DIVISION
2. A copy of the approved notice of intent to drill sh3. The minimum amount of surface pipe as specified	all be posted on ead d below shall be se	t by circulating cement to t	he top; in all cases surfac	e pipe Shehipe ke i
A copy of the approved notice of intent to drill sh. The minimum amount of surface pipe as specified through all unconsolidated materials plus a minimum.	<i>all be</i> posted on ead d below <i>shall be se</i> num of 20 feet into th	of by circulating cement to the underlying formation.		e pipe WICHITE KS
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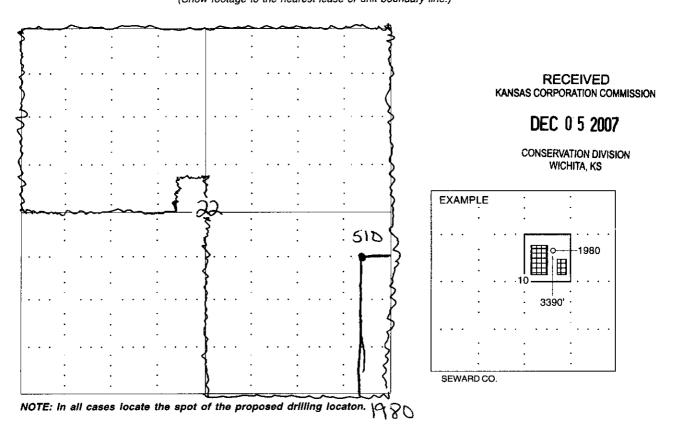
IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 089-24237-0000	Location of Well: County: Labette
Operator: Quest Cherokee LLC	1980 feet from N / V S Line of Section
Lease: Farm Credit Bank	1980 feet from N / S Line of Section 510 feet from F E / W Line of Section
Well Number: 22-3	Sec. 22 Twp. 31 S. R. 18 ✓ East Wes
Field: Cherokee Basin CBM	
Number of Acres attributable to well: QTR / QTR / QTR of acreage:	Is Section: Regular or Irregular If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the section's south / north and east / west.
- 3. The distance to the nearest lease or unit boundary line.
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

Kansas Corporation Commission Oil & Gas Conservation Division

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Quest Cherokee LLC			License Number: 33344			
Operator Address: 210 Park Avenu	ue, Suite 2750), Oklahom	na City Oklahoma 73102			
Contact Person: Richard Marlin			Phone Number: (405) 702 - 7480			
Lease Name & Well No.: Farm Credit Bank 22-3			Pit Location (QQQQ):			
Type of Pit:	Pit is:					
Emergency Pit Burn Pit	√ Proposed	Existing	Sec. 22 Twp. 31 R. 18	✓ East West		
Settling Pit	If Existing, date constructed:		1980 Feet from North /	South Line of Section		
Workover Pit Haul-Off Pit		510 Feet from ✓ East /	West Line of Section			
(If WP Supply API No. or Year Drilled)	If WP Supply API No. or Year Drilled) Pit capacity: 300 (bb)			County		
s the pit located in a Sensitive Ground Water Area? Yes V			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)			
Is the bottom below ground level? Yes V No	Artificial Liner? ☐ Yes ✓ No		How is the pit lined if a plastic liner is n	ot used?		
Pit dimensions (all but working pits):	30 Length (fe	et) 10	Width (feet)	_ N/A: Steel Pits		
Depth f	rom ground level to de	epest point: 10	(feet)			
		Air Drilling	Operation Lasting Approx 3	Days		
Distance to nearest water well within one-mile of pit Depth to shall Source of info			owest fresh waterfeet.			
N/A feet Depth of water wellfeet		measured well owner electric log KDWR				
			purce of information: measured well owner electric log KDWR rilling, Workover and Haul-Off Pits ONLY: ripe of material utilized in drilling/workover: Air -Drilled			
			Number of working pits to be utilized: One Abandonment procedure: Air dry, Back fill and cover			
Barrels of fluid produced daily:		Abandonment	procedure: The dry, back in and bottom			
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No		Drill pits must be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION AS				
I hereby certify that the above state December 4, 2007	tements are true and a	Sand	Marlin	DEC 0'5 2007		
Date		(Signature of Applicant or Agent	CONSERVATION DIVISION		
KCC OFFICE USE ONLY						
Date Received: 12/5/07 Permit Nur	mber:	Pern	nit Date: 12/5/07 Lease Inspecti	ion: Yes 🕢 No		