RECEIVED RECOMMISSION

FOR RECEIVED AND COMMISSION

FOR RECEIVED AND COMMI

District * NOTIC		NT TO DRILL	Form must be Signed
SGA? Yes X No NO IR	C OL IMIE	NI IODNILL LV	
Must be entroved		P. #	All blanks must be Filled
musi so approvo	by KGC five (5) o	lays prior to commencing min D D	12-6-07
A		ואחטט	ti:ffn ====
Expected Spud Date October 22, 2007	*F	Spot Start	LUIEU East
month day ye	Sar X	SW SE SW Sec. 9 TW	Fii.
OPERATOR: License# 34015 /	¥.2	feet from [N / S Line of Section
OPERATOR: Licenses	T7	1580feet from [E / ✔ W Line of Section
Name: 25186 S. My Street,		s SECTIONRegularirregula	ar?
Greenwood Villege, CO 80111		(Note: Locate well on the Section	n Plat on reverse side)
1 31V/State(Z10);		County: Gove	
Contact Person: Jack Johnston		ease Name: Coberty Partnership	Well #: 9-1
Phone: Office (303) 779-1900 Cell: (303) 601-1001		ease Name: Coberty West Field	VYOU B.
33724			
CONTRACTOR: Licenses LLC		s this a Prorated / Spaced Field?	Yes [√]No
Name		Target Formation(s): Mississippian	
Well Drilled For: Well Class: Type Equipm		Nearest Lease or unit boundary:	
	X-1	Bround Surface Elevation: 2664.8'	leet MSL
Finh Rec Infield Mud Rot	any von	Nater well within one-quarter mile:	Yes VN
Gas Storage Pool Ext. Air Rota	ry i	Public water supply well within one mile:	Yes No
OWO Disposai Wildcat Cable	· .	Depth to bottom of fresh water: 150'	<u> </u>
Seismic; # of Holes Other		Depth to bottom of usable water: 1100 /	
Other		Surface Pipe by Alternate: 1 7 2	•
		ength of Surface Pipe Planned to be set:	
If OWWO: old well information as follows:		ength of Conductor Pipe required: None	
Operator:		Projected Total Depth: 4500'	
Well Name:	* :	9 Augustus 1	
Original Completion Date:Original Total Depth:		Total at Total Deptil.	
Dissert and Devicted of Harizontal wellborn?	Yes No	Water Source for Drilling Operations:	
		Well Farm Pond Other	
If Yes, true vertical depth:		DWR Permit #:	
Bottom Hole Location: Vertical		(Note: Apply for Permit w	vith DWR 🔲)
KCC DKT #:		Will Cores be taken?	∐Yes ✓No ✓
10-23-07 & WAS: Contractor 33575 WW Orthing L	بر. ا	f Yes, proposed zone:	RECEIVED
Is: 33724 Warren Orillin	AFFIDA	VIT DECE	IVEONSAS CORPORATION COMMISSI
The undersigned hereby affirms that the drilling, completion at it is agreed that the following minimum requirements will be meaning. 1. Notify the appropriate district office prior to spudding of the approved notice of intent to drill shall be a specified below.	XX WAS	SE-SW GLO'FIL, 1980FM- Elev.	2652-3 0CT 0 9 2007
It is agreed that the following minimum requirements will be m	Ts: s	W- SE-SW, 330'FSL 1580'FWL	001035001
Notify the appropriate district office prior to spudding or	f well;	Elev. 2004.8 ULI 24	CONSERVATION DIVISION
2. A copy of the approved notice of intent to drill strait be	posted on each d	nuing rig; circulation coment to the topolo-pli-case	s surface nine WCHTA KS
O. 1110 Hittilliam military of carriers hips an absence and		CONSERVATE	אטואועראנ
through all unconsolidated materials plus a minimum of 4. If the well is dry hole, an agreement between the open	ator and the distri	ot office on plug length and placement is	A, KS necessary <i>prior to plugging;</i>
The appropriate district office will be notified before well	l is either plugged	or production casing is cemented in;	
6. If an ALTERNATE II COMPLETION, production pipe sh	all be comented f	rom below any usable water to surface w	rithin 120 days of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface	casing order #13	3,891-C, which applies to the KCC Distri	ct 3 area, alternate II cementing
must be completed within 30 days of the spud date or t			office prior to any cementing.
I hereby certify that the statements made herein are true and	to the best of my	knowledge and belief.	
	77		- il.
Date: 10/8/07 Signature of Operator or Agent:		Title:	Thee I Kanager
		Remember to:	<i>(''</i>
	1		intent to Delle
For KCC Use ONLY	3	File Orlli Pit Application (form CDP-1) with File Completion Form ACO-1 within 120 (-
API * 15. 063-21684-0000		•	F (
Conductor pipe required Nove feet	"	File acreage attribution plat according to Notify appropriate district office 48 hours	
	AT 60	Submit plugging report (CP-4) after plugg	•
HEILINITIONS BOTTLESS PROGRAMMENT	- I I	Obtain written approval before disposing	
Approved by: With 10-9-0-1 light 1	7 2 7 V J	•••	
This authorization expires:		If this permit has expired (See: authorize	
(This authorization void it drilling not started within 6 months of app	oroval date.)	check the box below and return to the a	MULTIO DELUT.
		Well Not Drilled - Permit Expired	ħ.
1			
Spud date: Agent:		Signature of Operator or Agent:	C



Gove County, KS

COUNTY

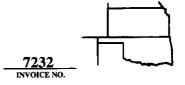
ROBINSON SERVICES

Oil Field & Construction Staking

P.O. Box 2324

Garden City, Kansas 67846 Office/Fax: (620) 276-6159

Cell: (620) 272-1499



Zenith Petroleum Corporation

OPERATOR

b112107-h

PLAT NO.

29w <u> 14s</u> Twp.

M. Coberly et al #9-1 (2nd restake) LEASE NAME

> 330' FSL - 1580' FWL LOCATION SPOT

1" =1000' SCALE: _ Nov. 21st, 2007 DATE: Kent C. MEASURED BY:_ Gabe Q. DRAWN BY: _

AUTHORIZED BY: Jack J. & Jim B.

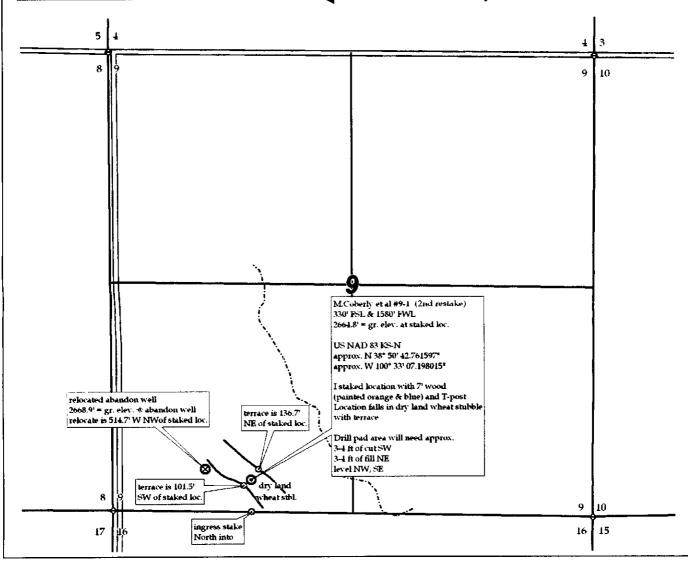
This drawing does not constitute a monumented survey or a land survey plat

This drawing is for construction purposes only

GR. ELEVATION: 2664.8'

Directions: From the center of Gove, Ks at the intersection of Hwy 23 & CR 451 - Now go 7.2 miles South on Hwy 23 - Now go 3 miles West - Now go 1 mile South (approx. 90' East of the SW corner of section 9-14s-29w) - Now go 1580' East through dry land wheat stubble to ingress North into - Now go 330' North through dry land wheat stubble into staked location.

Final ingress must be verified with land owner or **Zenith Petroleum Corporation**



15-003-21684-000

ZENITH PETROLEUM CORPORATION

November 20, 2007

KCC Conservation Division 130 S. Market Room 2078 Wichita, KS 67202

To Whom It May Concern:

Please note the following corrections on Notice Of Intent To Drill originally submitted October 8, 2007.

Now: 330 Feet from S Line Of Section/ Was 660 Feet from S Line of Section Now: 1580 Feet from W Line Of Section/ Was 1980 Feet from W Line of Sction

Now: 2664.8' Ground Surface Elevation/Was 2652.3

Thank you,

Tammy Johnson

Zenith Petroleum Corporation

RECEIVE...
KANSAS CORPORATION COMMISSES

DEC 0 6 2007

CONSERVATION MADE