For KCC Use:	12 11-2-
Effective Date:	12-11-07
District #	
SGA?	s 🔽 No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form C-1 October 2007 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC fi		
Expected Spud Date: December 12 2007	Spot Description: 60' North of	
month day year	W/2 SW SE Sec 16 Twp 19	S. R. ²⁴ EXW
DPERATOR: License# 32657	(Q/Q/Q/Q) 720 feet from	
lame: Gateway Resources, LLC		E / W Line of Section
ddress 1: 224 S. Crestway	Is SECTION: Regular Irregular?	
ddress 2:		na anna n'atak
ity: Wichita State: KS Zip: 67218 + 1312	(Note: Locate well on the Section Plat on County: Ness	·
ontact Person: Gary F. Gensch	Lease Name: Davison	Well #: 1-16
none: 316-684-0199	Field Name: Franklinville	vven #:
ONTRACTOR: License# 33575	- Is this a Prorated / Spaced Field?	Yes No
ame: W.W. Drilling, LLC	Target Formation(s): Mississippian	
	Nearest Lease or unit boundary line (in footage): 330'	
Well Drilled For: Well Class: Type Equipment:	Ground Surface Elevation: 2300'	feet MSL
Oil Enh Rec Infield Mud Rotary	Water well within one-quarter mile:	Yes No
Gas Storage X Pool Ext. Air Rotary	·	
Disposal Wildcat Cable	Public water supply well within one mile: Depth to bottom of fresh water: 180	Yes No
Seismic ; # of HolesOther	Depth to bottom of tresh water: 800	
Other:	Surface Pipe by Alternate:	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 200+	
_	Length of Sunace Pipe Planned to De Set:	THE PARTIES OF THE PA
Operator:	Length of Conductor Pipe (if any): None Projected Total Depth: 4400	
Well Name:		
Original Completion Date: Original Total Depth:	Formation at Total Depth: Mississippi	
irectional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
irectional, Deviated or Horizontal wellbore?		
ottom Hole Location:	DWR Permit #:(Note: Apply for Permit with DWR	
Ottom Fiole Location.		1 / 10
CC DKT #:		:
CC DKT #:	Will Cores be taken?	Yes No
CC DKT #:	Will Cores be taken? If Yes, proposed zone:	Yes No
	Will Cores be taken? If Yes, proposed zone:	Yes No
AF	Will Cores be taken? If Yes, proposed zone: FFIDAVIT	Yes No
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IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 135-24729-0000	
Operator: Gateway Resources, LLC	Location of Well: County: Ness
Lease: Davison	720 feet from N / X S Line of Section
Well Number: 1-16	2,310 feet from X E / W Line of Section
Field: Franklinville	Sec. 16 Twp. 19 S. R. 24 EX W
Number of Acres attributable to well: 160 QTR/QTR/QTR/QTR of acreage: W/2 _ SW _ SE	Is Section: Regular or Irregular
	If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW

PLAT
(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)

							RECEIVED KANSAS CORPORATION COMMISS DEC 0 5 2007 CONSERVATION DIVISION WICHITA, KS
							WICHITA, KS
		· /	6	•		,	1980
.,,	*************						3390'
			120		310'		SEWARD CO.

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

Operator Name: Gateway Resources, LLC			License Number: 32657		
Operator Address: 224 S. Crestway			Wichita KS 67218		
Contact Person: Gary F. Gensch			Phone Number: 316-684-0199		
Lease Name & Well No.: Davison 1-16			Pit Location (QQQQ):		
Type of Pit:	Pit is:		60' N _ W/2 _ SW _ SE		
Emergency Pit Burn Pit	Proposed Existing		Sec. 16 Twp. 19 R. 24 East West		
Settling Pit Drilling Pit	If Existing, date constructed:		720 Feet from North / South Line of Section		
Workover Pit Haul-Off Pit	Dit consitu		2,310 Feet from East / West Line of Section		
(If WP Supply API No. or Year Drilled)	Pit capacity:	(bbls)	Ness County		
Is the pit located in a Sensitive Ground Water	Area? Yes		Chloride concentration: mg/l		
		<u> </u>	(For Emergency Pits and Settling Pits only)		
Is the bottom below ground level? Yes No	Artificial Liner?	No	How is the pit lined if a plastic liner is not used?		
Pit dimensions (all but working pits):	60 Length (fe	eet)40	Width (feet) N/A: Steel Pits		
Depth fi	rom ground level to de		A		
If the pit is lined give a brief description of the			edures for periodic maintenance and determining		
material, thickness and installation procedure N/A	3.	N/A	ncluding any special monitoring. RECEIVED KANSAS CORPORATION CON		
N/A		1477	DEC 0 5 2007		
Distance to nearest water well within one-mile	e of pit	Depth to shallo	CONSERVATION DIVIS west fresh water26feet. WICHITA, KS		
		Source of infor			
leet Depth of Water Well leet			over and Haul Off Bits ONLY:		
			Type of material utilized in drilling/workover: Drilling Mud		
		1	king pits to be utilized:		
		Abandonment	procedure: Allow contents to evaporate and dry.		
Does the slope from the tank battery allow all spilled fluids to		Then backfill and restore to original state. **P Drill pits must be closed within 365 days of spud date. **P			
I hereby certify that the above statements are true and correct to the best			t of my knowledge and helief		
Thereby certify that the above state	Singing are use and t	// //			
12/04/07		Han	Henry		
Date	-	/s	ignature of Applicant or Agent		
	KCC	OFFICE USE O	NLY Steel Pit RFAC RFAS		
Date Received: 12/s/07 Permit Num	nber:	Perm	it Date: 12/5/62 Lease Inspection: Yes K No		