



For KCC Use:

Effective Date: 12/11/2007

District # 3

SGA? ☐ Yes ☒ NoKANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1014740

Form C-1

October 2007

Form must be Typed

Form must be Signed

All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 12/11/2007
month day year

OPERATOR: License# 33258
 Name: Fred Oden III dba Sabine Operating Services
 Address 1: 896 N MILL ST STE 203
 Address 2:
 City: LEWISVILLE State: TX Zip: 75057 + 3165
 Contact Person: Fred Oden
 Phone: 972-219-8585

CONTRACTOR: License# 33734
 Name: Hat Drilling LLC

Well Drilled For: ☒ Oil ☐ Gas ☐ Seismic ☐ Other
 Well Class: ☐ Enh Rec ☐ Storage ☐ Disposal ☐ # of Holes
 Type Equipment: ☒ Mud Rotary ☐ Air Rotary ☐ Cable ☐ Infield ☒ Pool Ext. ☐ Wildcat ☐ Other

☐ If OWWO: old well information as follows:

Operator:
 Well Name:
 Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? ☐ Yes ☒ No
 If Yes, true vertical depth:
 Bottom Hole Location:
 KCC DKT #:

Spot Description:
 NW NE SW Sec. 3 Twp. 34 S. R. 15 ☒ E ☐ W
 (Q/Q/Q/Q) 2,310 feet from ☐ N / ☒ S Line of Section
 3,630 feet from ☒ E / ☐ W Line of Section

Is SECTION: ☒ Regular ☐ Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Montgomery
 Lease Name: Lindley Well #: 2-07
 Field Name: Jefferson-Sycamore
 Is this a Prorated / Spaced Field? ☐ Yes ☒ No
 Target Formation(s): Arbuckle
 Nearest Lease or unit boundary line (in footage): 330
 Ground Surface Elevation: 834 feet MSL
 Water well within one-quarter mile: ☐ Yes ☒ No
 Public water supply well within one mile: ☐ Yes ☒ No
 Depth to bottom of fresh water: 150
 Depth to bottom of usable water: 175
 Surface Pipe by Alternate: ☐ I ☒ II
 Length of Surface Pipe Planned to be set: 50
 Length of Conductor Pipe (if any):
 Projected Total Depth: 1600
 Formation at Total Depth: Arbuckle
 Water Source for Drilling Operations:
☐ Well ☒ Farm Pond ☐ Other:
 DWR Permit #: (Note: Apply for Permit with DWR ☐)
 Will Cores be taken? ☐ Yes ☒ No
 If Yes, proposed zone:

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 DAYS** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

Submitted Electronically

For KCC Use ONLY

API # 15 - 15-125-31484-00-00

Conductor pipe required 0 feet

Minimum surface pipe required 20 feet per ALT. ☐ I ☒ II

Approved by: Rick Hestermann 12/06/2007

This authorization expires: 12/06/2008
 (This authorization void if drilling not started within 12 months of approval date.)

Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed (within 60 days);
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

☐ Well Not Drilled - Permit Expired

Signature of Operator or Agent:

Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

3

34

15

☒ E☐ W



1014740

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 15-125-31484-00-00

Operator: Fred Oden III dba Sabine Operating Services

Lease: Lindley

Well Number: 2-07

Field: Jefferson-Sycamore

Number of Acres attributable to well:

QTR/QTR/QTR/QTR of acreage: - NW - NE - SW

Location of Well: County: Montgomery

2,310

feet from ☐ N / ☒ S Line of Section

3,630

feet from ☒ E / ☐ W Line of Section

Sec. 3

Twp. 34

S. R. 15

☒ E ☐ WIs Section: ☒ Regular or ☐ Irregular

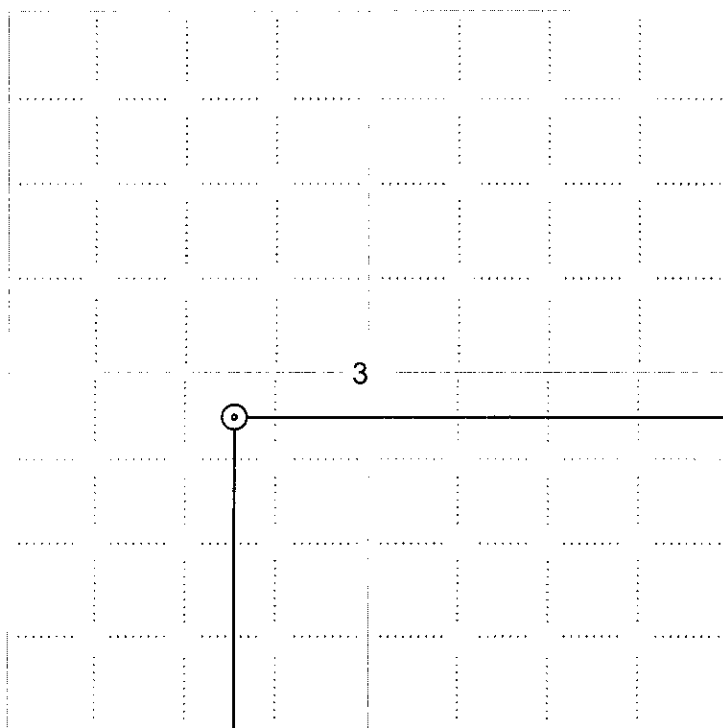
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: ☐ NE ☐ NW ☐ SE ☐ SW

PLAT

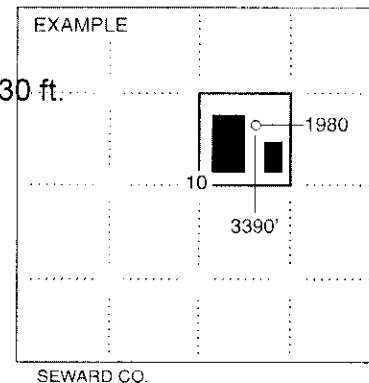
(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

2310 ft.



In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION 1014740
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
April 2004
Form must be Typed

Submit in Duplicate

Operator Name: Fred Oden III dba Sabine Operating Services		License Number: 33258	
Operator Address: 896 N MILL ST STE 203		LEWISVILLE TX 75057	
Contact Person: Fred Oden		Phone Number: 972-219-8585	
Lease Name & Well No.: Lindley 2-07		Pit Location (QQQQ): ____ NW ____ NE ____ SW Sec. 3 Twp. 34 R. 15 <input checked="" type="checkbox"/> East <input type="checkbox"/> West 2,310 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 3,630 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Montgomery County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If WP Supply API No. or Year Drilled)</small>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 250 (bbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? native clay	
Pit dimensions (all but working pits): 30 Length (feet) 10 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 2814 feet Depth of water well 125 feet		Depth to shallowest fresh water 30 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: drilling mud Number of working pits to be utilized: 3 Abandonment procedure: air dry and backfill Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: 12/06/2007	Permit Number: 15-125-31484-00-00	Permit Date: 12/06/2007	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202