

Corrected Location
1063' FSL
1844 FWL

API #
CORRECTED
10-29-07
CORRECTED
12-007

For KCC Use:
Effective Date: 10-31-07
District # _____
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
NOTICE OF INTENT TO DRILL

Form C-1
December 2002
Form must be Typed
Form must be Signed
All Blanks must be Filled

Must be approved by KCC five (5) days prior to commencing

Expected Spud Date Nov 29 2007
month day year

Spot NE SE SW SE
feet from 1260 1063 feet from 1770 1844
Sec. 24 Twp. 29 S. R. 16
Line of Section N S W

OPERATOR: License# 31980
Name: Lotus Operating Co. LLC
Address: 100 S. Main, Ste 420
City/State/Zip: Wichita, KS 67202
Contact Person: Tim Hellman
Phone: 316-262-1077
CONTRACTOR: License# 5929
Name: Duke Drilg Co. Inc.

is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Kiowa
Lease Name: Piester Well #: 2
Field Name: Wildcat

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): Lansing, Simpson

Nearest Lease or unit boundary: 1260 1063'

Ground Surface Elevation: 2016 feet MSL

Water well within one-quarter mile: Yes No

Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 180

Depth to bottom of usable water: 180

Surface Pipe by Alternate: 1 2

Length of Surface Pipe Planned to be set: 250+

Length of Conductor Pipe required: NA

Projected Total Depth: 5100

Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:
 Well Farm Pond Other XXXX

DWR Permit #: _____

(Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone: _____

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DEC 06 2007

CONSERVATION DIVISION
WICHITA, KS

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____
Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

12-07 WAS: NE-SW-SE 1260' FSL, 1770' FWL, NLUB 1260, Elev. 2015
IS: NW-SE-SW 1063' FSL 1844 FWL, NLUB 1063 Elev. 2016

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date.
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 10/15/2007 Signature of Operator or Agent: [Signature] Title: Managing Member

For KCC Use ONLY
API # 15 - 097-21618-0000
Conductor pipe required None feet
Minimum surface pipe required 200 feet per Alt. X2
Approved by: [Signature] [Signature]
This authorization expires: 4-26-08
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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OCT 16 2007

* WAS: API # 15-095-22124-0000
IS: API # 15-097-21618-0000

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WICHITA, KS