

Permit Extension Request Received 12-5-07

For KCC Use: 6-16-07  
Effective Date: 3  
District #  
SGA?  Yes  No

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form C-1  
December 2002  
Form must be Typed  
Form must be Signed  
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date June 17, 2007  
month day year

Spot NW NE NE Sec. 22 Twp. 29 S. R. 14E  East  West  
4800 FSL feet from  N /  S Line of Section  
800 FEL feet from  E /  W Line of Section

OPERATOR: License# 33074  
Name: Dart Cherokee Basin Operating Co. LLC  
Address: 211 W. Myrtle  
City/State/Zip: Independence KS 67301  
Contact Person: Tony Williams  
Phone: 620-331-7870

Is SECTION  Regular  Irregular?  
(Note: Locate well on the Section Plat on reverse side)  
County: Wilson  
Lease Name: Puckett Well #: A4-22  
Field Name: Cherokee Basin Coal Gas Area

CONTRACTOR: License# 5675  
Name: McPherson Drilling

Is this a Prorated / Spaced Field?  Yes  No  
Target Information(s): Mississippian  
Nearest Lease or unit boundary: 480 Feet

Well Drilled For: Well Class: Type Equipment:  
 Oil  Enh Rec  Infield  Mud Rotary  
 Gas  Storage  Pool Ext.  Air Rotary  
 OWWO  Disposal  Wildcat  Cable  
 Seismic; # of Holes  Other  
 Other

Ground Surface Elevation: 851 feet MSL  
Water well within one-quarter mile:  Yes  No  
Public water supply well within one mile:  Yes  No

If OWWO: old well information as follows:  
Operator:  
Well Name:  
Original Completion Date: Original Total Depth:

Depth to bottom of fresh water: 175' +  
Depth to bottom of usable water: 200'  
Surface Pipe by Alternate:  1  2  
Length of Surface Pipe Planned to be set: 40'

Directional, Deviated or Horizontal wellbore?  Yes  No  
If Yes, true vertical depth:  
Bottom Hole Location:  
KCC DKT #:

Length of Conductor Pipe required:  
Projected Total Depth: 1412 Feet  
Formation at Total Depth: Mississippian

Water Source for Drilling Operations:  
 Well  Farm Pond Other  
DWR Permit #:  
(Note: Apply for Permit with DWR )

Will Cores be taken?  Yes  No  
If Yes, proposed zone:

AFFIDAVIT

RECEIVED  
KANSAS CORPORATION COMMISSION

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

JUN 11 2007

It is agreed that the following minimum requirements will be met:

CONSERVATION DIVISION  
pipe shall be set

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: June 7, 2007 Signature of Operator or Agent: Tony Williams Title: Safety & Environmental Manager

For KCC Use ONLY  
API # 15 - 205-27219-0000  
Conductor pipe required None feet  
Minimum surface pipe required 40 feet per Alt. X2  
Approved by: [Signature] / Date 12-5-07  
This authorization expires: 12-5-07 6-11-08  
(This authorization void if drilling not started within 6 months of effective date.)  
Spud date: Agent:

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.

- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

Well Not Drilled - Permit Expired

Signature of Operator or Agent:  
Date:

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

22 29 14E