

For KCC Use: 12-11-07
 Effective Date: 4
 District #
 SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

DEC 05 2007

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

CONSERVATION DIVISION
WICHITA, KSExpected Spud Date December 10 2007
 month day year

OPERATOR: License# 5386
 Name: PRODUCTION DRILLING, INC.
 Address: 1023 Reservation Road
 City/State/Zip: Hays, KS 67601
 Contact Person: Aven Weaverling
 Phone: (785) 625-1189

CONTRACTOR: License# 31548
 Name: Discovery Drilling Co., Inc.

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil	<input type="checkbox"/> Enh Rec	<input checked="" type="checkbox"/> Infield
<input type="checkbox"/> Gas	<input type="checkbox"/> Storage	<input type="checkbox"/> Mud Rotary
<input type="checkbox"/> OWOW	<input type="checkbox"/> Disposal	<input type="checkbox"/> Pool Ext.
<input type="checkbox"/> Seismic	<input type="checkbox"/> # of Holes	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> Other		<input type="checkbox"/> Wildcat
		<input type="checkbox"/> Cable

If OWOW: old well information as follows:

Operator: _____
 Well Name: _____
 Original Completion Date: _____ Original Total Depth: _____

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth: _____
 Bottom Hole Location: _____
 KCC DKT #: _____

Spot 20°N & 30°E of
CN/2, SW SE Sec. 34 Twp. 8 S. R. 19W East1010 feet from N / S Line of Section
1950 feet from E / W Line of SectionIs SECTION Regular Irregular?(Note: Locate well on the Section Plat on reverse side)
 County: RooksLease Name: ROME Well #: 3Field Name: Webster Ext.Is this a Prorated / Spaced Field? Yes NoTarget Information(s): LKC & ArbuckleNearest Lease or unit boundary: 690'Ground Surface Elevation: 1989 feet MSLWater well within one-quarter mile: Yes NoPublic water supply well within one mile: Yes NoDepth to bottom of fresh water: 180'Depth to bottom of usable water: 780' to 700'Surface Pipe by Alternate: 1 2 200' +

Length of Surface Pipe Planned to be set: _____

Length of Conductor Pipe required: NoneProjected Total Depth: 3475'Formation at Total Depth: Arbuckle

Water Source for Drilling Operations:

 Well Farm Pond Other _____

DWR Permit #: _____

(Note: Apply for Permit with DWR Will Cores be taken? Yes No

If Yes, proposed zone: _____

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office **prior** to spudding of well;
2. A copy of the approved notice of intent to drill **shall be** posted on each drilling rig;
3. The minimum amount of surface pipe as specified below **shall be set** by circulating cement to the top; in all cases surface pipe **shall be set** through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary **prior to plugging**;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within **120 days** of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. **In all cases, NOTIFY district office** prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 3 DEC 2007 Signature of Operator or Agent: 10/21/07 Title: Agent

For KCC Use ONLY	
<u>103-23668-0000</u>	
API # 15 -	<u>None</u>
Conductor pipe required	<u>200</u> feet
Minimum surface pipe required	<u>200</u> feet per Alt. <u>X</u>
Approved by:	<u>12-11-07</u>
This authorization expires:	<u>12-6-08</u>
(This authorization void if drilling not started within 12 months of effective date.)	
Spud date:	<u>12</u>
Agent:	

Remember to:

- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field proration orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.

 Well Not Drilled - Permit Expired

Signature of Operator or Agent: _____

Date: _____

10/21/07

8

12/6/08

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 163-23668-0000
 Operator: PRODUCTION DRILLING, INC.
 Lease: ROME
 Well Number: 3
 Field: Webster Ext.

Number of Acres attributable to well: _____
 QTR / QTR / QTR of acreage: _____

Location of Well: County: Rooks
 1010 feet from N / S Line of Section
 1950 feet from E / W Line of Section
 Sec. 34 Twp. 8 S. R. 19W East West

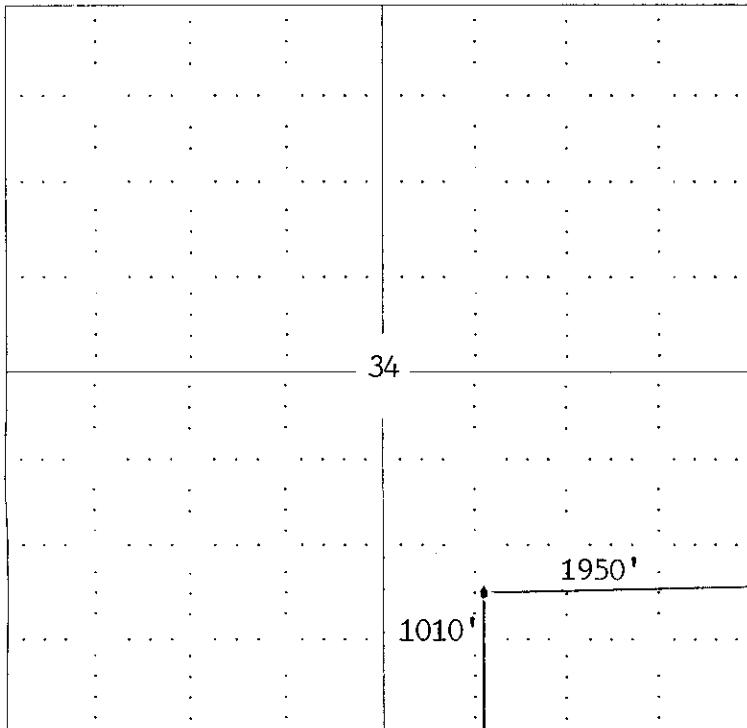
Is Section: Regular or Irregular

If Section is Irregular, locate well from nearest corner boundary.
 Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)

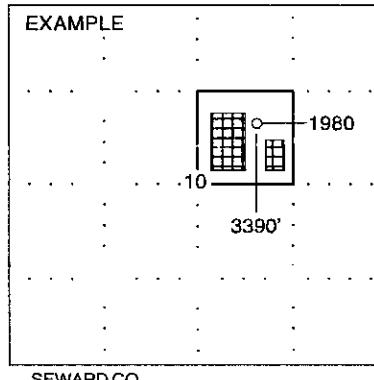


NOTE: In all cases locate the spot of the proposed drilling location.

Rooks Co., KS

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

DEC 05 2007

Form CDP-1
April 2004Form must be Typed
CONSERVATION DIVISION
WICHITA, KS

Submit in Duplicate

Operator Name: PRODUCTION DRILLING, INC.		License Number: 5386	
Operator Address: 1023 Reservation Road Hays, KS 67601			
Contact Person: Aven Weaverling		Phone Number: (785) 625 - 1189	
Lease Name & Well No.: ROME # 3		Pit Location (QQQQ): 20'N & 30'E of C - N/2 - SW - SE Sec. 34 Twp. 8S R. 19W <input type="checkbox"/> East <input checked="" type="checkbox"/> West 1010 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 1950 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rooks County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 3000 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No How is the pit lined if a plastic liner is not used? Clay soil, native and fresh mud.	
Pit dimensions (all but working pits): 70 Length (feet) 70 Width (feet) _____ N/A: Steel Pits Depth from ground level to deepest point: 5 (feet)			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit 3076 feet Depth of water well 45 feet		Depth to shallowest fresh water 19 feet. Source of information: measured well owner electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: Fresh Mud Number of working pits to be utilized: 3 Abandonment procedure: Allow liquid contents to evaporate, let cuttings dry and backfill. Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief. December 3, 2007 Date			

Signature of Applicant or Agent

RFAC

KCC OFFICE USE ONLY			
Date Received: 12/5/07 Permit Number:		Permit Date: 12/5/07	Lease Inspection: <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



Kathleen Sebelius, Governor
Thomas E. Wright, Chairman
Michael C. Moffet, Commissioner
Joseph F. Harkins, Commissioner

December 5, 2007

Mr. Aven Weaverling
Production Drilling, Inc.
1023 Reservation Rd
Hays, KS 67601

RE: Drilling Pit Application
Rome Lease Well No. 3
SE/4 Sec. 34-08S-19W
Rooks County, Kansas

Dear Mr. Weaverling:

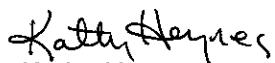
District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed without slots, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased. **Please keep all pits away from any draws.**

**If production casing is set all completion fluids shall be removed from the working pits daily.
NO completion fluids or non-exempt wastes shall be placed in the reserve pit.**

The fluids should be taken to an authorized disposal well. Please call the District Office at (785) 625-0550 when the fluids have been removed. Please file form CDP-5 (August 2004), Exploration and Production Waste Transfer, within 30 days of fluid removal. Conservation division forms are available through our office and on the KCC web site: www.kcc.state.ks.us/conservation/forms.

A copy of this letter should be posted in the doghouse along with the approved Intent to Drill. If you have any questions or concerns please feel free to contact the undersigned at the above address.

Sincerely,


Kathy Haynes
Environmental Protection and Remediation Department

cc: File

CONSERVATION DIVISION

Finney State Office Building, 130 S. Market, Room 2078, Wichita, KS 67202-3802
(316) 337-6200 • Fax: (316) 337-6211 • <http://kcc.ks.gov/>