	STATE OF THE STATE	rm C-1 r 2007
District # OIL & GAS	S CONSERVATION DIVISION Form must be T	
SGA? Yes No NOTICE (OF INTENT TO DRILL - 1240 FEL Form must be Si	
	KCC five (5) days prior to commencing well 61. Italian All blanks must be i	Filled
· · · · · · · · · · · · · · · · · · ·	Connection days prior to continuencing well	\sim
Expected Spud Date: 11 29 2007	Spot Description: N2 N2 SE	: [[
month day year	-	
	C N2 N2 SE Sec. 20 Twp. 25 S. R. 9	XIw -
OPERATOR: License# 31980	(2/2/2/2) 2 100 feet from N / X S Line of Se	ection
Name: Lotus Operating Co. LLC	1,329 1240 feet from E / W Line of Se	
Address 1: 100 S. Main, Ste 420	is SECTION: Regular Irregular?	Caon
Address 2:	is be of the first the guidant in the guidant.	
City: Wichita State: KS Zip: 67202 +	(Note: Locate well on the Section Plat on reverse side)	
Contact Person: Tim Hellman	County: Reno	
Phone: 316-262-1077	Lease Name: Zink Well #: 2	
Phone:	Field Name: Langdon	
CONTRACTOR: License#_33724		ī.,
Name: _Warren Drilling, LLC	Is this a Prorated / Spaced Field?	Лио
	Target Formation(s): Mississippi	
Well Drilled For: Well Class: Type Equipment:	Nearest Lease or unit boundary line (in footage): 339 / 540	
☑Oil / ☐Enh Rec ☑Infield ☑Mud Rotary	Ground Surface Elevation: set1762 1699 feet	MSL
	Water well within one-quarter mile:	- -
Gas Storage Pool Ext. Air Rotary	Public water supply well within one mile:	권 : -
Disposal Wildcat Cable	Depth to bottom of fresh water: 1.50	7140
Seismic ; # of Holes Other		
Other:	Depth to bottom of usable water:	
M Chanalos aid wall information of faller	Surface Pipe by Alternate: XI II	
If OWWO: old well information as follows:	Length of Surface Pipe Planned to be set: 250+	
Operator:	· ·· · · · · · · · · · None	
Well Name:	Projected Total Depth: 4100	
	Formation at Total Depth: Viola	
Original Completion Date: Original Total Depth:		
Directional, Deviated or Horizontal wellbore?	Water Source for Drilling Operations:	
If Yes, true vertical depth:	XNo Well Farm Pond Other: Truck	
Bottom Hole Location:	DWR Permit #:	
KCC DKT #:	(Note: Apply for Permit with DWR	
	Will Cores be taken?	No
WAS: 2310 FSL 1320 FEC. NLUB: 330 Elou. 1	,02	-
IS. 2100 FSL 1240 FEL NLUB: 540 Elou.	REC	EIVE
-	KANSAS-GGRADA	PATION
The undersioned hands of the state of the	AFFIDAVIT Intual plugging of this well will comply with K.S.A. 55 et. seg. KANSAS CORPORATION	TO OH
The undersigned hereby affirms that the drilling, completion and even	ntual plugging of this well will comply with K.S.A. 55 et. seq.	COMIN
It is agreed that the following minimum requirements will be met:	שומי מי	0 2
Notify the appropriate district office prior to spudding of well;	NQV 2 1 2	007
2. A copy of the approved notice of intent to drill shall be posted of	on each drilling rig;	ION DI
The minimum amount of surface pine as specified below shall.	be set by circulating cement to the top; in all cases surface pipe shall be set by	TARKS
through all unconsolidated materials plus a minimum of 20 feet		
	the district office on plug length and placement is necessary prior to plugging ;	-
5. The appropriate district office will be notified before well is either	er plugged or production casing is cemented in:	
6. If an ALTERNATE II COMPLETION, production pipe shall be co	emented from below any usable water to surface within 120 DAYS of spud date.	
	order #133,891-C, which applies to the KCC District 3 area, alternate II cementing	
must be completed within 30 days of the spud date or the well	shall be plugged. In all cases, NOTIFY district office prior to any cementing.	
I hereby certify that the statements made herein are true and correct	to the design my knowledge and belief.	
Date: 11/21/2007	Managing Membe	r
Date: Signature of Operator or Agent:	Title: Managing Worldo	<u>. </u>
	Remember to:	20
For KCC Use ONLY	- File Drill Pit Application (form CDP-1) with Intent to Drill;	0
API#15-155-21528-0000	File Completion Form ACO-1 within 120 days of spud date;	
4/	······································	25
Conductor pipe requiredfeet	File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to work your expense.	S
1	 Notify appropriate district office 48 hours prior to workover or re-entry; 	1

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

- Submit plugging report (CP-4) after plugging is completed (within 60 days);

- Obtain written approval before disposing or injecting salt water.

Well Not Drilled - Permit Expired Date: _ Signature of Operator or Agent:

 If this permit has expired (See: authorized expiration date) please check the box below and return to the address below. 9

_ feet per ALT.

Minimum surface pipe required_

Spud date: _

Approved by: [11-28-07 / Put 12-6-07

(This authorization void if drilling not started within 12 months of approval date.)

_ Agent:

This authorization expires: 11-28-08