

For KCC Use:	12-5-07				
Effective Date: _	12-3 01				
District #					
SGA? Yes	□N <sub>0</sub>				

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# CORRECTED

October 2007
Form must be Typed
Form must be Signed
All blanks must be Filled

#### NOTICE OF INTENT TO DRILL

	12/05/2007		Spot Description: 100' west of	**************************************
		ay year		/p <u>30</u> S. R <u>32</u> E
OPERATOR: License#3	33036 /		(0/0/0/0) 660 feet fro	om N/XS Line of S
Name: Strata Exploration, Inc.			* 560 feet fro	om ☐ E / 🔀 W Line of S
Address 1: PO Box 401	·		Is SECTION: Regular Irregular?	
Address 2: 201 NE 7th St.			<del></del>	
City: Fairfield	State: IL	Zip: 62837 +	(Note: Locate well on the Sectio	n Plat on reverse side)
Contact Person: John R. Kinn	nev	Zip: +	County: Haskell	
Phone: 618-842-2610	.~)			Well #: 2-4
			Field Name: Unnamed	
CONTRACTOR: License#5	142		Is this a Prorated / Spaced Field?	Yes 🔀
Name: Sterling Drilling Company	у		Target Formation(s): St. Louis	
Well Drilled For:	Well Class:	Type Equipment:	Nearest Lease or unit boundary line (in footag	ne): 415
			Ground Surface Elevation: 2903	fee
		Mud Rotary	Water well within one-quarter mile:	Yes
Gas Storage	Pool Ext.	Air Rotary	Public water supply well within one mile:	Yes Y
Disposal	<u>—</u>	Cable	Depth to bottom of fresh water: 600'	
Seismic ; # of H	loles Other		Depth to bottom of tresh water:	
Other:				
If OWWO: old well info	ormation as follows:		Surface Pipe by Alternate: XII	770'
TILL CANANO: Old Mell luic	Jimauon as ioliows:		Length of Surface Pipe Planned to be set: 17	TV
Operator:			Length of Conductor Pipe (if any): None	
Well Name:			Projected Total Depth: 5700'	
Original Completion Date:	Origin	nal Total Depth:	Formation at Total Depth: St. Louis	
			Water Source for Drilling Operations:	
Directional, Deviated or Horizo	ontal wellbore?	☐ Yes 🔀 No	Well Farm Pond XOther:	
If Yes, true vertical depth:			DWR Permit #:	
Bottom Hole Location:			( <b>Note</b> : Apply for Permit v	vith DWB
KCC DKT #:			Will Cores be taken?	Yes [
WAS: 660' FWL			If Yes, proposed zone:	ي ٠٠٠ ي
				DECENTAR
		_		RECEIVED
Is: 560' FWL	Panerrai	Spacen: HULDIN AF	FIDAVIT	
Is: 560' FWL		Spaced: House AF		KANSAS CORPORATION CO
I5: 560' FWL The undersigned hereby affi	rms that the drilling,	completion and eventual pl	FIDAVIT lugging of this well will comply with K.S.A. 55 et. s	KANSAS CORPORATION Co seq.
I5: 560' FW- The undersigned hereby affilt is agreed that the following	rms that the drilling, minimum requirem	completion and eventual plents will be met:		RECEIVED KANSAS CORPORATION CO seq. DEC 0 7 200
I5: 560 FWL  The undersigned hereby affilt is agreed that the following  1. Notify the appropriate	rms that the drilling, minimum requirem district office <i>prior</i>	completion and eventual plents will be met: to spudding of well;	lugging of this well will comply with K.S.A. 55 et. s	EEQ. DEC 0 7 200
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202



#### IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 Operator: Strata Exploration, inc.	Location of Well: County: Haskell			
Lease: Morris Well Number: 2-4	feet from N / S Line of Section  feet from E / W Line of Section			
Field: Unnamed	Sec. 4 Twp. 30 S. R. 32 E X W			
Number of Acres attributable to well:  QTR/QTR/QTR/QTR of acreage:	Is Section: Regular or Irregular			
	If Section is Irregular, locate well from nearest corner boundary.  Section corner used: NE NW SE SW			

#### **PLAT**

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

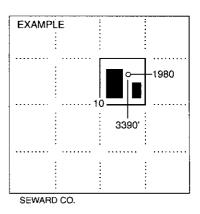
(Show footage to the nearest lease or unit boundary line.)

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## RECEIVED KANSAS CORPORATION COMMISSION

DEC 0 7 2007

CONSERVATION DIVISION WICHITA, KS



#### In plotting the proposed location of the well, you must show:

- The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 April 2004 Form must be Typed

### **APPLICATION FOR SURFACE PIT**

	APPLICATION	ON FOR SU	RFACE PIT		ORD.	CTED
	Su	bmit in Duplicat	e .		-"111F	CTED
Operator Name: Strata Exploration, In	IC.		License Number	33036		LU
Operator Address: PO Box 401		201	NE 7th St.	Fairfield	IL	62837
Contact Person: John R. Kinney			Phone Number:	618-842-2610	)	
Lease Name & Well No.: Morris	2-4	1	Pit Location (QC	QQ):		
Type of Pit:	Pit is:			<u>SW</u> <u>SW</u> _		
Emergency Pit Burn Pit	Proposed	Existing	1	30 <sub>R</sub> 32	East	West
Settling Pit Drilling Pit	If Existing, date co	onstructed:		eet from North /	South Line	of Section
Workover Pit Haul-Off Pit	Pit capacity:	<del></del>	560 F	eet from East / X	West Lin∈	of Section
(If WP Supply API No. or Year Drilled)		(bbls)	Haskell			County
Is the pit located in a Sensitive Ground Water	Area? Yes		Chloride concent	ration:		mg/l
la the hetters helen second lavel?	A district Linear 2			Emergency Pits and Settle	-	
Is the bottom below ground level?  Yes No	Artificial Liner?	No	How is the pit line	ed if a plastic liner is no	it used?	:
Pit dimensions (all but working pits):	25 Length (fe	eet)125	Width (feet)		N/A: Steel	l Pits
Depth fi	rom ground level to de	eepest point:	(feet	)	No Pit	
If the pit is lined give a brief description of the material, thickness and installation procedure			edures for periodic ncluding any specia	maintenance and deter il monitoring.	mining	
Distance to nearest water well within one-mile	e of pit	•	west fresh water	275 feet.		
feet Depth of water well	410feet	Source of informeasu		wner electric l	og X	KDWR
Emergency, Settling and Burn Pits ONLY		Drilling, Work	over and Haul-Off	Pits ONLY:		
Producing Formation:		Type of materia	al utilized in drilling	/workover: Fresh Mud		
Number of producing wells on lease:		Number of working pits to be utilized:1				
Barrels of fluid produced daily:	Abandonment procedure: Evaporation & Backfill					
Does the slope from the tank battery allow al flow into the pit? Yes No	Drill pits must be closed within 365 days of spud date. RECEIVED KANSAS CORPORATION COMMISS					
I hereby certify that the above state	ements are true and	correct to the bes	t of my knowledge			7 2007
12/06/2007 Date		John.	R Kunin Signature of Applican	ec nt or Agent	CONSERVA	ATION DIVISION HITA, KS
	KCC	OFFICE USE O	NLY Ste	eel Pit RFAC	RFA	s
Date Received: 12/7/07 Permit Num	nber:	Perm	it Date: 12/7	67Lease Inspectio	n: Yes	<b>⋉</b> No