

* Corrected

CORRECTED

For KCC Use: 12-5-07
Effective Date: 12-5-07
District # 1
SGA? Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form C-1
October 2007

Form must be Typed
Form must be Signed
All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date: 12/05/2007
month day year

Spot Description: 100' west of
SW - SW Sec. 4 Twp. 30 S. R. 32 E W
660 feet from N / S Line of Section
560 feet from E / W Line of Section

OPERATOR: License# 33036
Name: Strata Exploration, Inc.
Address 1: PO Box 401
Address 2: 201 NE 7th St.
City: Fairfield State: IL Zip: 62837
Contact Person: John R. Kinney
Phone: 618-842-2610

Is SECTION: Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 5142
Name: Sterling Drilling Company

County: Haskell
Lease Name: Morris Well #: 2-4
Field Name: Unnamed

Is this a Prorated / Spaced Field? Yes No

Target Formation(s): St. Louis
Nearest Lease or unit boundary line (in footage): 415

Well Drilled For: Oil Enh Rec Gas Storage Disposal Seismic; # of Holes Other
Well Class: Infield Pool Ext. Wildcat Other
Type Equipment: Mud Rotary Air Rotary Cable

Ground Surface Elevation: 2903 feet MSL

Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No

Depth to bottom of fresh water: 600'

Depth to bottom of usable water: 700-680

Surface Pipe by Alternate: I II

Length of Surface Pipe Planned to be set: 1770'

Length of Conductor Pipe (if any): None

Projected Total Depth: 5700'

Formation at Total Depth: St. Louis

Water Source for Drilling Operations: Well Farm Pond Other

DWR Permit #: (Note: Apply for Permit with DWR)

Will Cores be taken? Yes No

If Yes, proposed zone:

Operator:
Well Name:
Original Completion Date: Original Total Depth:

Directional, Deviated or Horizontal wellbore? Yes No

If Yes, true vertical depth:

Bottom Hole Location:

KCC DKT #:

12-7-07
* WAS: 660' FWL
IS: 560' FWL

PRORATED & SPACED: HULLMAN AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.

It is agreed that the following minimum requirements will be met:

- 1. Notify the appropriate district office prior to spudding of well;
- 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
- 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
- 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
- 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
- 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: 12/06/2007 Signature of Operator or Agent: John R. Kinney Title: President

For KCC Use ONLY
API # 15 - 081-21776-0000
Conductor pipe required None feet
Minimum surface pipe required 700 feet per ALT. I II
Approved by: [Signature] 11-30-07 / RWK 12-7-07
This authorization expires: 11-30-08
(This authorization void if drilling not started within 12 months of approval date.)
Spud date: Agent:

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
- Well Not Drilled - Permit Expired Date: Signature of Operator or Agent:

4
30
32
 E
 W

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

* Corrected - API # 15-081-21776-0000
Note - Had to move 100' west, Gas pipeline under original location

CORRECTED

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

Plat of acreage attributable to a well in a prorated or spaced field

If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - _____
Operator: Strata Exploration, Inc.
Lease: Morris
Well Number: 2-4
Field: Unnamed

Location of Well: County: Haskell
660 feet from N / S Line of Section
~~560~~ feet from E / W Line of Section
Sec. 4 Twp. 30 S. R. 32 E W

Number of Acres attributable to well: _____
QTR/QTR/QTR/QTR of acreage: _____ - _____ - SW - SW

Is Section: Regular or Irregular

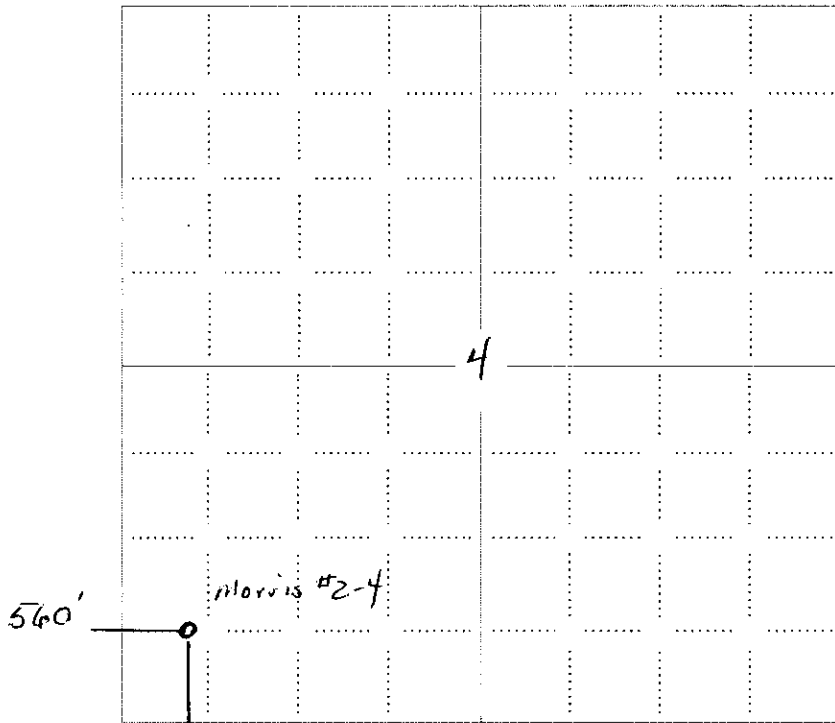
If Section is Irregular, locate well from nearest corner boundary.

Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)

(Show footage to the nearest lease or unit boundary line.)



NOTE: In all cases locate the spot of the proposed drilling location.

660'

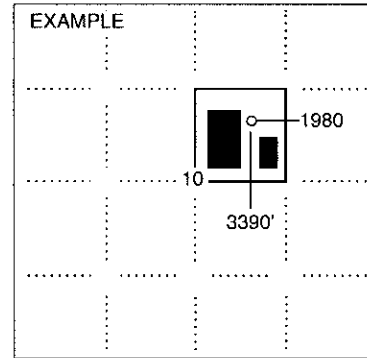
In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
3. The distance to the nearest lease or unit boundary line (in footage).
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 07 2007

CONSERVATION DIVISION
WICHITA, KS




SEWARD CO.

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT**

Form CDP-1
April 2004
Form must be Typed

CORRECTED

Submit in Duplicate

Operator Name: Strata Exploration, Inc.		License Number: 33036	
Operator Address: PO Box 401		201 NE 7th St. Fairfield IL 62837	
Contact Person: John R. Kinney		Phone Number: 618-842-2610	
Lease Name & Well No.: Morris 2-4		Pit Location (QQQQ): _____ SW _____ SW	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>		Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used?		_____	
Pit dimensions (all but working pits): <u>125</u> Length (feet) <u>125</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>5</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
Distance to nearest water well within one-mile of pit <u>2640</u> feet Depth of water well <u>410</u> feet		Depth to shallowest fresh water <u>275</u> feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Fresh Mud</u> Number of working pits to be utilized: <u>1</u> Abandonment procedure: <u>Evaporation & Backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		RECEIVED KANSAS CORPORATION COMMISSION	
_____ Date		 Signature of Applicant or Agent	
_____ Date		DEC 07 2007 CONSERVATION DIVISION WICHITA, KS	
KCC OFFICE USE ONLY			
Date Received: <u>12/7/07</u>		Permit Number: _____ Permit Date: <u>12/7/07</u>	
Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Steel Pit <input type="checkbox"/> RFAC <input type="checkbox"/> RFAS <input type="checkbox"/>	