

For KCC Use:

KANSAS CORPORATION COMMISSION 1011722
OIL & GAS CONSERVATION DIVISION

Form C-1
November 2005

Effective Date: _____
District # _____
SGA? Yes No

NOTICE OF INTENT TO DRILL CORRECTED
Must be approved by KCC five (5) days prior to commencing well

Form must be Typed
Form must be Signed
Blanks must be Filled

Expected Spud Date: 09/30/2007
month day year

Spot Description: _____
NW SW Sec. 28 Twp. 18 S. R. 31 E W
1,980 feet from _____ N / S Line of Section
660 feet from _____ E / W Line of Section

OPERATOR: License# 33476
Name: FIML Natural Resources, LLC
Address 1: 410 17TH STREET, SUITE 900
Address 2: _____
City: DENVER State: CO Zip: 80202 + _____
Contact Person: Cassie Parks
Phone: 303-893-5073

Is SECTION: Regular Irregular?
(Note: Locate well on the Section Plat on reverse side)

CONTRACTOR: License# 33532
Name: Advanced Drilling Technologies LLC

County: Scott
Lease Name: Long Family Partnership LP 12-28-1997
Field Name: HUGOTON NORTHEAST GAS AREA

Well Drilled For: Oil Gas Seismic; # of Holes _____
 Enh Rec Storage Disposal Other: _____
Well Class: Infield Pool Ext. Wildcat Other _____
Type Equipment: Mud Rotary Air Rotary Cable

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Krider
Nearest Lease or unit boundary line (in footage): 660
Ground Surface Elevation: 2963 feet MSL
Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 180
Depth to bottom of usable water: 1550
Surface Pipe by Alternate: I II
Length of Surface Pipe Planned to be set: 350
Length of Conductor Pipe (if any): 0
Projected Total Depth: 2850
Formation at Total Depth: Krider

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____

Water Source for Drilling Operations:
 Well Farm Pond Other: Hauled in
DWR Permit #: _____

Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

* Was: Lease name: Long Family Trust
Is: Lease name: Long Family Partnership LP

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq.
It is agreed that the following minimum requirements will be met:

1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of Intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.

Date: 12/7/2007 Signature of Operator or Agent: _____ Title: Operations Technician

For KCC Use ONLY
API # 15 - 171-20677-0000
Conductor pipe required 0 feet
Minimum surface pipe required 200 feet per ALT. I II
Approved by: Auth 8-29-07/Reg 9-10-07/Reg 12-10-07
This authorization expires: 2-29-08
(This authorization void if drilling not started within 6 months of approval date.)
Spud date: _____ Agent: _____

- Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
 - File Completion Form ACO-1 within 120 days of spud date;
 - File acreage attribution plat according to field proration orders;
 - Notify appropriate district office 48 hours prior to workover or re-entry;
 - Submit plugging report (CP-4) after plugging is completed (within 60 days);
 - Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired Date: _____
Signature of Operator or Agent: _____

28
18
31
 E
 W

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED
KANSAS CORPORATION COMMISSION

DEC 10 2007

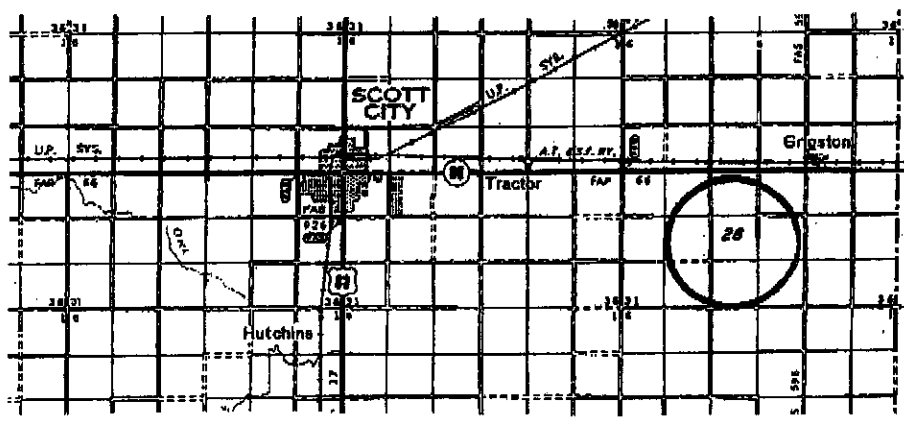
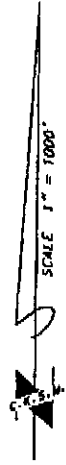
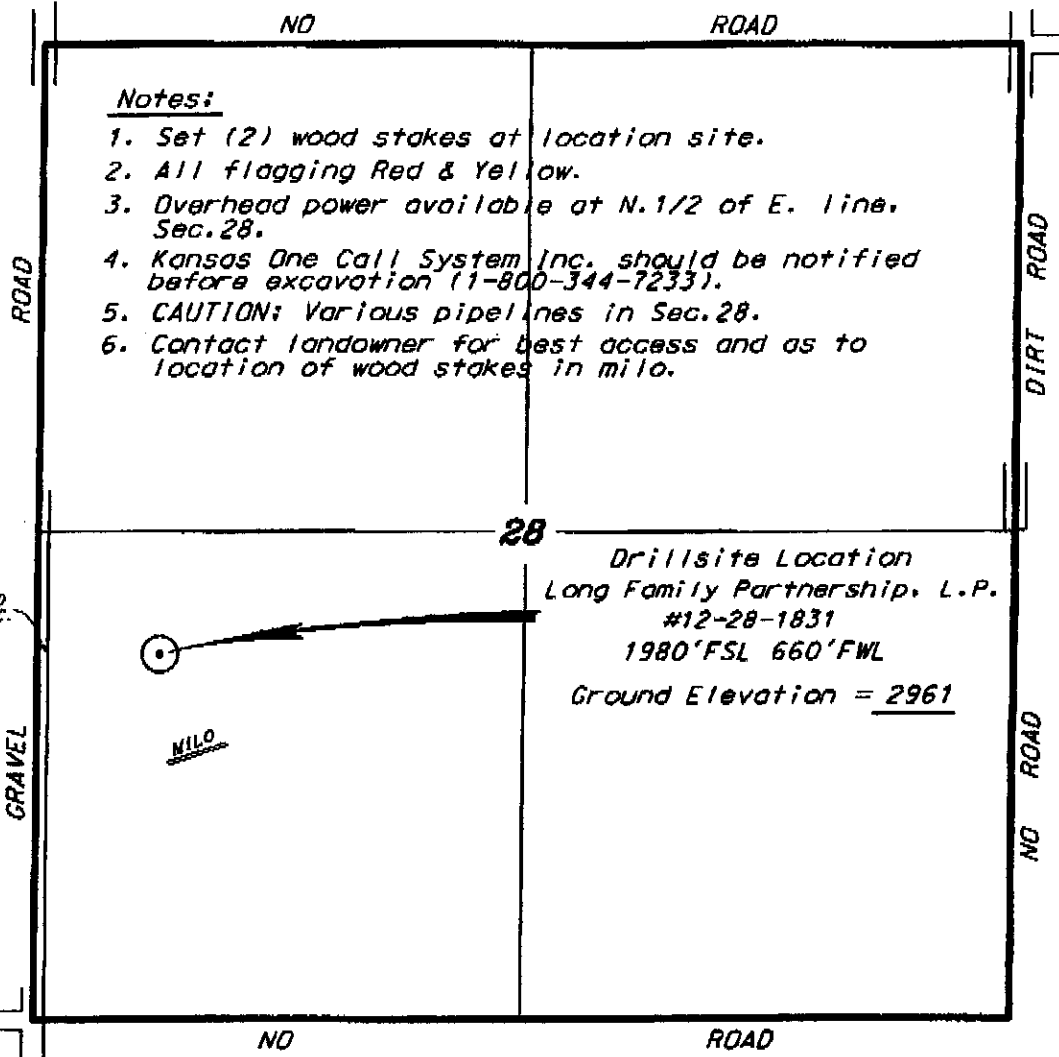
CONSERVATION DIVISION
WICHITA, KS

FIML NATURAL RESOURCES, LLC
LONG FAMILY TRUST LEASE
SW.1/4, SECTION 28, T18S, R31W
SCOTT COUNTY, KANSAS
Partnership LP

CORRECTED
12-10-07

15-171-20077-0000

*Ingress and egress to location as shown on this plat is per usage only and may not be legally opened for public use. Contact landowner, tenant and county road department for access.



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DEC 10 2007

CONSERVATION DIVISION
WICHITA, KS

Controlling data is based upon the best maps and photographs available to us and upon a regular section of land containing 640 acres.

Approximate section lines were determined using the normal standards of care of oilfield surveyors practicing in the state of Kansas. The section corners, which establish the precise section lines, were not necessarily located, and the exact location of the drillsite location in the section is not guaranteed. Therefore, the operator assuming this service and accepting this plat and all other parties relying thereon agree to hold Central Kansas Oilfield Services, Inc., its officers and employees harmless from all losses, costs and expenses and said entities released from any liability from incidental or consequential damages.

Elevations derived from National Geodetic Vertical Datum.

Date August 9, 2007

CENTRAL KANSAS OILFIELD SERVICES, INC. (620)792-1977

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

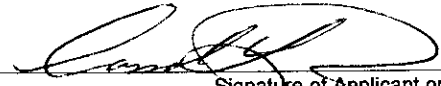
1011722

Form CDP-1
April 2004
Form must be Typed

APPLICATION FOR SURFACE PIT

12-10-07
CORRECTED

Submit in Duplicate

Operator Name: FIML Natural Resources, LLC		License Number: 33476	
Operator Address: 410 17TH STREET, SUITE 900		DENVER CO 80202	
Contact Person: Cassie Parks		Phone Number: 303-893-5073	
Lease Name & Well No.: Long Family Partnership LP #12-28-1831 Location (QQQQ): <div style="display: flex; justify-content: space-between;"> <div style="width: 45%;"> <p>Type of Pit:</p> <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <small>(If W/P Supply API No. or Year Drilled)</small> </div> <div style="width: 45%;"> <p>Pit is:</p> <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 3,000 (bbls) </div> </div>			
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <small>(For Emergency Pits and Settling Pits only)</small>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
How is the pit lined if a plastic liner is not used? Natural Clay			
Pit dimensions (all but working pits): <u>80</u> Length (feet) <u>80</u> Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: <u>4</u> (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
		RECEIVED KANSAS CORPORATION COMMISSION DEC 10 2007 CONSERVATION DIVISION WICHITA, KS	
Distance to nearest water well within one-mile of pit <u>N/A</u> feet Depth of water well _____ feet		Depth to shallowest fresh water _____ feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u>Bentonite mud</u> Number of working pits to be utilized: <u>2</u> Abandonment procedure: <u>Evaporation/backfill</u> Drill pits must be closed within 365 days of spud date.	
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.			
<u>12/7/2007</u> Date		 Signature of Applicant or Agent	

15-171-20677-0000

KCC OFFICE USE ONLY		Steel Pit <input type="checkbox"/>	RFAC <input type="checkbox"/>	RFAS <input type="checkbox"/>
Date Received: <u>12/10/07</u>	Permit Number: _____	Permit Date: <u>12/10/07</u>	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	