

Amended - Location Moved

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CORRECTED

Form C-1
December 2002

For KCC Use:
Effective Date: 11-4-07
District # _____
SGA? Yes No

NOTICE OF INTENT TO DRILL

Form must be Typed
Form must be Signed
All blanks must be Filled

Must be approved by KCC five (5) days prior to commencing well

Expected Spud Date 12/1/2007
month day year

OPERATOR: License# 32864
Name: XTO Energy, Inc.
Address: 210 Park Ave., Ste. 2350
City/State/Zip: Oklahoma City, OK 73102
Contact Person: Ashley Lane
Phone: 405-319-3268

CONTRACTOR: License# 33784
Name: Trinidad Drilling Ltd

Well Drilled For: Oil Enh Rec Infield Mud Rotary
 Gas Storage Pool Ext. Air Rotary
 OWWO Disposal Wildcat Cable
 Seismic; # of Holes _____ Other _____
 Other _____

If OWWO: old well information as follows:
Operator: _____
Well Name: _____
Original Completion Date: _____ Original Total Depth: _____
Directional, Deviated or Horizontal wellbore? Yes No
If Yes, true vertical depth: _____
Bottom Hole Location: _____
KCC DKT #: _____

Spot East
* SW SW SW Sec. 27 Twp. 26S S. R. 36 West
* 330 feet from N / S Line of Section
* 330 feet from E / W Line of Section
Is SECTION Regular Irregular?

(Note: Locate well on the Section Plat on reverse side)

County: Kearny
Lease Name: Tate Well #: 9-3-27
Field Name: Hugoton/ Panama

Is this a Prorated / Spaced Field? Yes No
Target Formation(s): Krider, Winfield, Towanda, Ft Riley, Council Grove, Funston, Crouse, Middleburg
* Nearest Lease or unit boundary: 330'

* Ground Surface Elevation: 3093' feet MSL
* Water well within one-quarter mile: Yes No
Public water supply well within one mile: Yes No
Depth to bottom of fresh water: 460'
Depth to bottom of usable water: 760'
Surface Pipe by Alternate: 1 2
Length of Surface Pipe Planned to be set: 480'
Length of Conductor Pipe required: none
Projected Total Depth: 3050'
Formation at Total Depth: Neva Limestone
Water Source for Drilling Operations:
 Well Farm Pond Other Hauled in

DWR Permit #: _____
(Note: Apply for Permit with DWR)
Will Cores be taken? Yes No
If Yes, proposed zone: _____

PRORATED & SPACED: HUGOTON-PANAMA

AFFIDAVIT

The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. **RECEIVED KANSAS CORPORATION COMMISSION DEC 03 2007**
It is agreed that the following minimum requirements will be met: *** WAS: NE-SW-SW 1250' FSL, 1250' FWL, NLUB 1250, Elev. 3097**
IS: SW-SW-SW 330' FSL, 330' FWL NLUB: 330, Elev. 3093
1. Notify the appropriate district office prior to spudding of well;
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig;
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface casing shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation.
4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging;
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in;
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 days of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing.

I hereby certify that the statements made herein are true and to the best of my knowledge and belief.
Date: 11/29/2007 Signature of Operator or Agent: Ashley Lane Title: Regulatory Analyst

For KCC Use ONLY
API # 15 - 093-21816-0000
Conductor pipe required None feet
Minimum surface pipe required 480 feet per Alt. **X(2)**
Approved by: Paul 10-30-07 / Paul 12-10-07
This authorization expires: 10-30-08
(This authorization void if drilling not started within 1/2 months of approval date.)
Spud date: _____ Agent: _____

Remember to:
- File Drill Pit Application (form CDP-1) with Intent to Drill;
- File Completion Form ACO-1 within 120 days of spud date;
- File acreage attribution plat according to field prorated orders;
- Notify appropriate district office 48 hours prior to workover or re-entry;
- Submit plugging report (CP-4) after plugging is completed;
- Obtain written approval before disposing or injecting salt water.
- If this permit has expired (See: authorized expiration date) please check the box below and return to the address below.
 Well Not Drilled - Permit Expired
Signature of Operator or Agent: _____
Date: _____

27
26
3017

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

UNCORRECTED

Plat of acreage attributable to a well in a prorated or spaced field

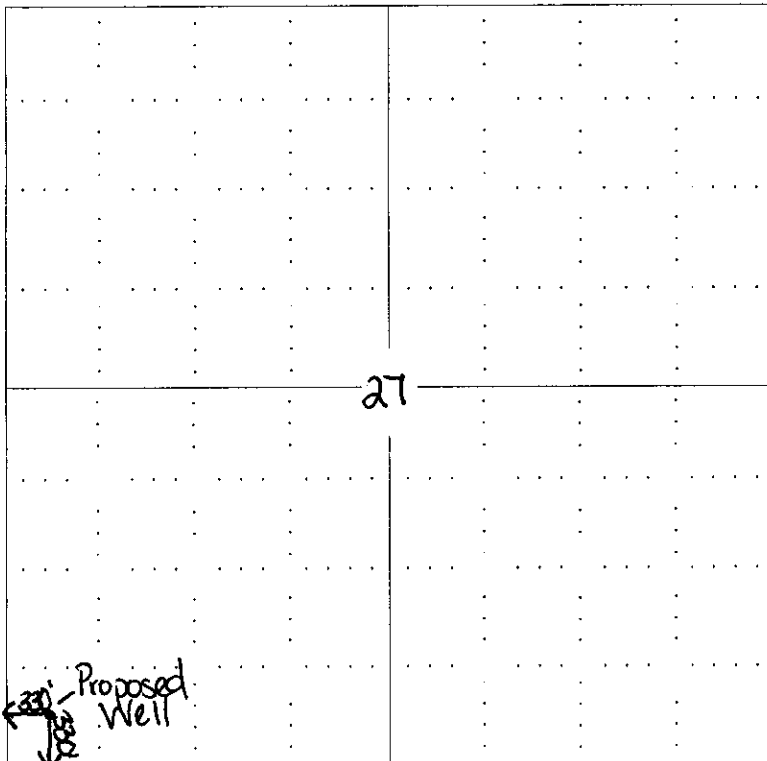
If the intended well is in a prorated or spaced field, please fully complete this side of the form. If the intended well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells and within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API No. 15 - 093-21816-0000
Operator: XTO Energy, Inc.
Lease: Tate
Well Number: 9-3-27
Field: Hugoton/ Panama
Number of Acres attributable to well: 640
QTR / QTR / QTR of acreage: SW - SW - SW

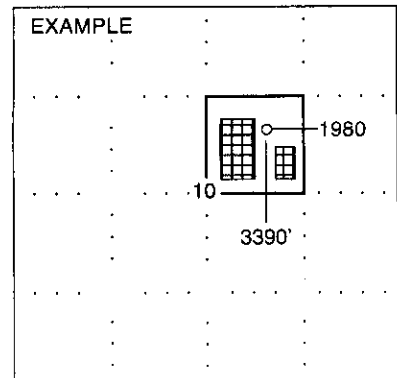
Location of Well: County: Kearny
330 feet from N / S Line of Section
330 feet from E / W Line of Section
Sec. 27S Twp. 26S S. R. 36 East West
Is Section: Regular or Irregular
If Section is Irregular, locate well from nearest corner boundary.
Section corner used: NE NW SE SW

PLAT

(Show location of the well and shade attributable acreage for prorated or spaced wells.)
(Show footage to the nearest lease or unit boundary line.)



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CONSERVATION DIVISION
WICHITA KS



NOTE: In all cases locate the spot of the proposed drilling location.

In plotting the proposed location of the well, you must show:

1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
2. The distance of the proposed drilling location from the section's south / north and east / west.
3. The distance to the nearest lease or unit boundary line.
4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (CO-7 for oil wells; CG-8 for gas wells).

PLAT AND CERTIFICATION OF ACREAGE ATTRIBUTABLE TO A GAS WELL

Kansas Corporation Commission, Conservation Division
 Finney State Office Building, 130 South Market, Room 2078
 Wichita, Kansas 67202

¹²⁻¹⁰⁻⁰⁷
CORRECTED

API NUMBER 15- 093-21816-0000

LOCATION OF WELL: COUNTY Kearny

OPERATOR XTO Energy, Inc.

LEASE Tate

WELL NUMBER 9-3-27

FIELD Hugoton / Panoma

330 feet from south/north line of section

330 feet from east / west line of section

SECTION 27 TWP 26 (S) RG 36 E/W

IS SECTION X REGULAR or IRREGULAR

IF SECTION IS IRREGULAR, LOCATE WELL FROM

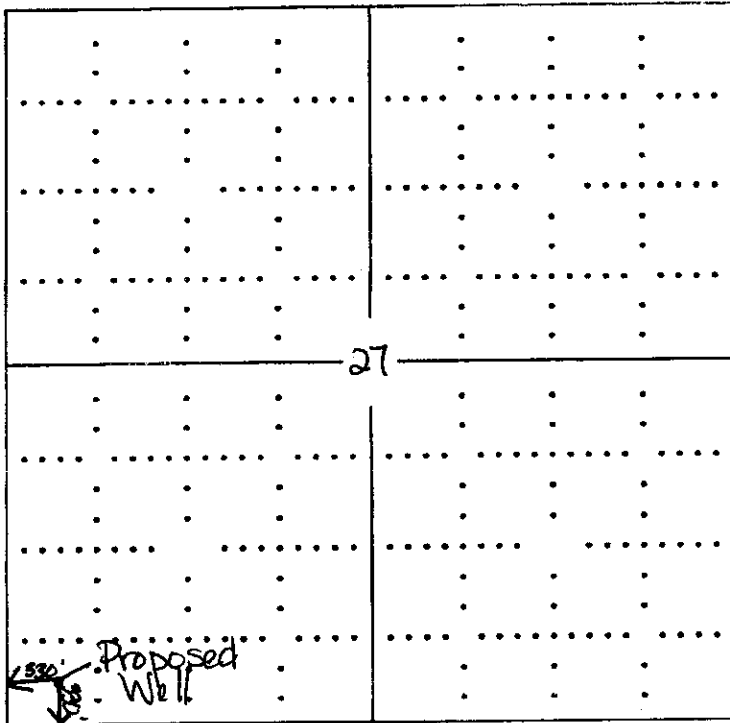
NEAREST CORNER BOUNDARY. (check line below)

Section corner used: NE NW SE SW

NUMBER OF ACRES ATTRIBUTABLE TO WELL 640

QTR/QTR/QTR OF ACREAGE SW - SW - SW

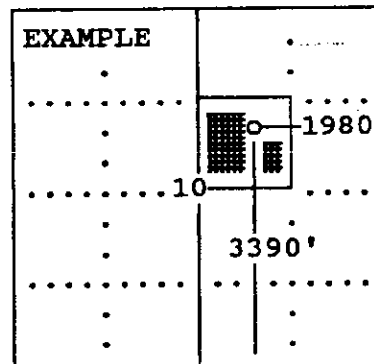
(Show the location of the well and shade attributable acreage for prorated or spaced wells).
 (Show the footage to the nearest lease or unit boundary line; and show footage to the nearest common source supply well).



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DEC 07 2007

CONSERVATION DIVISION
 WICHITA, KS



SEWARD CO.

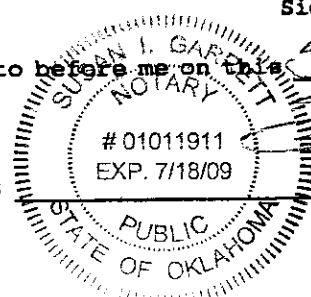
The undersigned hereby certifies as Regulatory Analyst (title) for

XTO Energy, Inc (Co.), a duly authorized agent, that all

information shown hereon is true and correct to the best of my knowledge and belief, that all acreage claimed attributable to the well named herein is held by production from that well and hereby make application for an allowable to be assigned to the well upon the filing of this form and the State test, whichever is later.

Signature Ashley Lane

Subscribed and sworn to before me on this 5th day of December, 2007



Susan J. Garrett
 Notary Public

My Commission expires

FORM CG-8 (12/94)

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
 April 2004
 Form must be Typed

Submit in Duplicate

UNCORRECTED

Operator Name: XTO Energy, Inc.		License Number: 32864
Operator Address: 210 Park Ave., Ste. 2350		
Contact Person: Ashley Lane		Phone Number: (405) 319 - 3268
Lease Name & Well No.: Tate #9-3-27		Pit Location (QQQQ): <u> C </u> <u> SW </u> <u> SW </u> <u> SW </u> Sec. <u> 27S </u> Twp. <u> 26S </u> R. <u> 36 </u> <input type="checkbox"/> East <input checked="" type="checkbox"/> West <u> 330 </u> Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section <u> 330 </u> Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section <u> Kearney </u> County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input checked="" type="checkbox"/> Drilling Pit <input type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: _____ (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input checked="" type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	How is the pit lined if a plastic liner is not used? Earthen
Pit dimensions (all but working pits): <u> 150 </u> Length (feet) <u> 150 </u> Width (feet) <u> N/A: Steel Pits </u> Depth from ground level to deepest point: <u> 6 </u> (feet)		
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.
Distance to nearest water well within one-mile of pit <u> +/- 990 663 </u> feet Depth of water well <u> 340 </u> feet		Depth to shallowest fresh water <u> 460' </u> <u> 224 </u> feet. Source of information: _____ measured _____ well owner _____ electric log <input checked="" type="checkbox"/> <u> KDWR </u>
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: <u> Native Soil </u> Number of working pits to be utilized: <u> 1 </u> Abandonment procedure: <u> Evaporation & close </u> Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
<u> 11/29/2007 </u> Date	<u> Ashley Lane </u> Signature of Applicant or Agent	RECEIVED KANSAS CORPORATION COMMISSION DEC 03 2007 CONSERVATION DIVISION WICHITA KS
KCC OFFICE USE ONLY		
Date Received: <u> 12/3/07 </u> Permit Number: _____ Permit Date: <u> 12/3/07 </u> Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

15-093-21816-0005